A2515-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended November 2, 1990 NO. 44

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 11/02/90	Last Week Ending: 10/26/90	Last Year Week Ending: 11/03/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,170	12,868	13,561	302	-391
Operable capacity	15,591	15,591	15,576	0	15
Percent operated	84.5	82.5	87.1		
Motor Gasoline					
Total motor gasoline production	6,783	6,758	6,932	25	-149
Finished leaded motor gasoline production	313	409	606	-96	-293
Finished unleaded motor gasoline production	6,470	6,349	6,326	121	144
Total motor gasoline stocks	221,221	220,405	222,849	816	-1,628
Finished leaded motor gasoline stocks	10,504	10,752	19,835	-248	-9,331
Finished unleaded motor gasoline stocks	171,557	171,276	164,881	281	6,676
Jet Fuel Kerosine					
Jet fuel kerosine production	1,488	1,396	1,352	92	136
Jet fuel kerosine stocks	45,131	45,225	43,417	-94	1,714
Distillate Fuel Oil					
Distillate fuel oil production	2,900	2,937	3,043	-37	-143
Distillate fuel oil stocks	138,227	138,086	120,581	141	17,646
Residual Fuel Oil					
Residual fuel oil production	734	746	1,076	-12	-342
Residual fuel oil stocks	49,667	50,180	50,262	-513	-595
Imports					
Crude oil imports	5,897	5,064	6,021	833	-124
Product imports	1,626	1,708	2,261	-82	-635
Crude Oil Stocks					
Crude oil stocks	344,478	339,478	341,376	5,000	3,102
Crude Supply Balance	759				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended November 2, 1990 NO. 44

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,313	1,027	1,046	1,384	75.6
Appal. No. 1	122	115	115	124	92.7
DISTRICT 1 TOTAL	1,435	1,142	1,161	1,508	77.0
Ind., Ill., Ky.	1,928	1,871	1,871	2,195	85.2
Minn., Wisc., Daks.	345	335	338	343	98.5
Okla., Kans., Mo.	604	525	533	737	72.3
DISTRICT 2 TOTAL	2,877	2,731	2,742	3,275	83.7
Inland Texas	581	531	531	584	90.9
Texas Gulf Coast	3,187	2,816	2,882	3,339	86.3
La. Gulf Coast	2,873	2,501	2,538	2,903	87.4
N. La. and Ark.	206	197	197	257	76.7
New Mexico	47	50	50	78	64.1
DISTRICT 3 TOTAL	6,894	6,095	6,198	7,161	86.6
DISTRICT 4 TOTAL	485	441	451	556	81.1
DISTRICT 5 TOTAL	2,788	2,539	2,618	3,091	84.7
TOTAL U.S.	14,479	12,948	13,170	15,591	84.5
TOTAL U.S. Weeks Ended:					
OCT. 26, 1990	14,257	12,604	12,868	15,591	82.5
NOV. 3, 1989	14,856	13,309	13,561	15,576	87.1
DISTRICTS 1-4 Weeks Ended:					
NOV. 02, 1990	11,691	10,409	10,552	12,500	84.4
OCT. 26, 1990	11,531	10,180	10,338	12,500	82.7
NOV. 3, 1989	12,034	10,687	10,875	12,538	86.7

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	541	9	532	14	90	284	85
Appal. No. 1	37	1	36	--	--	33	2
DISTRICT 1 TOTAL	578	10	568	14	90	317	87
Ind., Ill., Ky.	1,095	1	1,094	6	129	322	57
Minn., Wisc., Daks.	178	--	178	--	18	83	8
Okla., Kans., Mo.	325	27	298	9	55	153	3
DISTRICT 2 TOTAL	1,598	28	1,570	15	202	558	68
Inland Texas	313	14	299	24	44	147	14
Texas Gulf Coast	1,416	22	1,394	51	370	652	150
La. Gulf Coast	1,327	21	1,306	15	371	562	101
N. La. and Ark.	69	--	69	7	4	53	7
New Mexico	35	8	27	4	1	12	2
DISTRICT 3 TOTAL	3,160	65	3,095	101	790	1,426	274
DISTRICT 4 TOTAL	224	60	164	14	26	137	11
DISTRICT 5 TOTAL	1,223	150	1,073	47	380	462	294
TOTAL U.S.	6,783	313	6,470	191	1,488	2,900	734
TOTAL U.S. Weeks Ended:							
OCT. 26, 1990	6,758	409	6,349	170	1,396	2,937	746
NOV. 3, 1989	6,932	606	6,326	208	1,352	3,043	1,076
DISTRICTS 1-4 Weeks Ended:							
NOV. 02, 1990	5,560	163	5,397	144	1,108	2,438	440
OCT. 26, 1990	5,457	175	5,282	133	1,014	2,510	436
NOV. 3, 1989	5,706	411	5,295	162	998	2,625	641

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended November 2, 1990

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,558	2	4,555	1	120	598	7,187	546	--
Central Atlantic	27,230	32	22,431	4,767	348	5,472	41,203	21,337	13,131
Lower Atlantic	28,739	19	28,529	191	335	6,236	16,802	2,118	537
DISTRICT 1 TOTAL	60,527	53	55,515	4,959	803	12,306	65,192	24,001	13,668
DISTRICT 2 TOTAL	57,081	2,751	46,747	7,583	965	8,596	28,706	4,329	15,938
DISTRICT 3 TOTAL	65,356	742	47,399	17,215	2,317	16,070	30,116	14,237	50,915
DISTRICT 4 TOTAL	6,584	1,355	3,153	2,076	353	703	2,794	532	2,146
DISTRICT 5 TOTAL	31,673	5,603	18,743	7,327	2,063	7,456	11,419	6,568	23,943
TOTAL U.S.	221,221	10,504	171,557	39,160	6,501	45,131	138,227	49,667	106,610
TOTAL U.S. Weeks Ended:									
OCT. 26, 1990	220,405	10,752	171,276	38,377	6,364	45,225	138,086	50,180	106,987
NOV. 3, 1989	222,849	19,835	164,881	38,133	6,120	43,417	120,581	50,262	110,882
DISTRICTS 1-4 Weeks Ended:									
NOV. 02, 1990	189,548	4,901	152,814	31,833	4,438	37,675	126,808	43,099	82,667
OCT. 26, 1990	189,204	5,043	152,929	31,232	4,455	37,575	126,950	43,660	82,028
NOV. 3, 1989	193,096	13,858	148,467	30,771	4,399	37,164	110,486	42,730	86,083

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy June 1990	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
NOV. 02, 1990	4,338.0	4,467.0	5,480	596	263,861
OCT. 26, 1990	4,338.0	--	4,762	680	263,111
OCT. 19, 1990	4,338.0	--	4,676	666	266,967
OCT. 12, 1990	4,338.0	--	4,719	571	270,942
DISTRICT 5 TOTAL					
NOV. 02, 1990	2,787.0	2,573.0	417	28	80,617 #
OCT. 26, 1990	2,787.0	--	302	52	76,367
OCT. 19, 1990	2,787.0	--	155	10	73,414
OCT. 12, 1990	2,787.0	--	327	--	72,315

#INCLUDES 19,953 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
NOV. 02, 1990	7,125.0	7,040.0	5,897	624	344,478 #
OCT. 26, 1990	7,125.0	--	5,064	732	339,478
OCT. 19, 1990	7,125.0	--	4,831	676	340,381
OCT. 12, 1990	7,125.0	--	5,046	571	343,257
NOV. 3, 1989	7,453.0 a/	--	6,021	470	341,376

a/ DOE actual for October 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1989 Averages		
Week Ended:	Current	Absolute	Positive	Negative
NOV. 02, 1990	759	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
NOV. 02, 1990	15,034	70,066	166,194	12,567	263,861	80,617 #	344,478 #
OCT. 26, 1990	15,952	70,918	164,529	11,712	263,111	76,367	339,478
NOV. 3, 1989	14,875	75,252	163,518	12,022	265,667	75,709	341,376

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	45	--	45	--	--	--	129	3	4	9	--	190
Central Atlantic	143	--	143	5	--	21	105	253	2	200	15	744
Lower Atlantic	--	--	--	--	--	13	--	--	--	35	--	48
DISTRICT 1 TOTAL												
NOV. 02, 1990	188	--	188	5	--	34	234	256	6	244	15	982
OCT. 26, 1990	329	--	329	8	--	17	315	320	30	89	59	1,167
OCT. 19, 1990	180	--	180	19	--	15	265	445	16	159	48	1,147
OCT. 12, 1990	88	--	88	22	--	30	46	226	144	139	11	706
DISTRICTS 2-4 TOTAL												
NOV. 02, 1990	3	--	3	2	2	1	3	5	189	204	194	603
OCT. 26, 1990	5	--	5	3	2	2	5	5	89	184	144	439
OCT. 19, 1990	2	--	2	8	2	5	4	8	116	237	48	430
OCT. 12, 1990	2	--	2	42	2	5	1	3	130	363	19	567
DISTRICT 5 TOTAL												
NOV. 02, 1990	4	--	4	--	--	3	3	5	16	--	10	41
OCT. 26, 1990	52	--	52	--	--	--	2	43	3	--	2	102
OCT. 19, 1990	4	--	4	--	--	1	2	6	9	--	1	23
OCT. 12, 1990	6	--	6	--	--	1	--	--	8	--	1	16
TOTAL U.S.	195	--	195	7	2	38	240	266	211	448	219	1,626
TOTAL U.S. Weeks Ended:												
OCT. 26, 1990	386	--	386	11	2	19	322	368	122	273	205	1,708
OCT. 19, 1990	186	--	186	27	2	21	271	459	141	396	97	1,600
OCT. 12, 1990	96	--	96	64	2	36	47	229	282	502	31	1,289
NOV. 3, 1989	554	--	554	159	4	59	339	431	244	382	89	2,261

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 71 For Week Ended November 9, 1990 NO. 45

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 11/09/90	Last Week Ending: 11/02/90	Last Year Week Ending: 11/10/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,901	13,170	13,299	-269	-398
Operable capacity	15,591	15,591	15,576	0	15
Percent operated	82.7	84.5	85.4		
Motor Gasoline					
Total motor gasoline production	6,901	6,783	6,803	118	98
Finished leaded motor gasoline production	327	313	518	14	-191
Finished unleaded motor gasoline production	6,574	6,470	6,285	104	289
Total motor gasoline stocks	218,572	221,221	218,340	-2,649	232
Finished leaded motor gasoline stocks	10,252	10,504	18,838	-252	-8,586
Finished unleaded motor gasoline stocks	169,133	171,557	160,114	-2,424	9,019
Jet Fuel Kerosine					
Jet fuel kerosine production	1,425	1,488	1,228	-63	197
Jet fuel kerosine stocks	44,830	45,131	44,279	-301	551
Distillate Fuel Oil					
Distillate fuel oil production	2,865	2,900	2,978	-35	-113
Distillate fuel oil stocks	135,789	138,227	122,400	-2,438	13,389
Residual Fuel Oil					
Residual fuel oil production	840	734	1,110	106	-270
Residual fuel oil stocks	51,107	49,667	49,860	1,440	1,247
Imports					
Crude oil imports	4,829	5,897	5,862	-1,068	-1,033
Product imports	2,171	1,626	1,832	545	339
Crude Oil Stocks					
Crude oil stocks	345,356	344,478	347,128	878	-1,772
Crude Supply Balance	840				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended November 9, 1990 NO. 45

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,270	1,011	1,011	1,384	73.0
Appal. No. 1	110	104	105	124	84.7
DISTRICT 1 TOTAL	1,380	1,115	1,116	1,508	74.0
Ind., Ill., Ky.	1,979	1,751	1,788	2,195	81.5
Minn., Wisc., Daks.	337	320	320	343	93.3
Okla., Kans., Mo.	642	542	554	737	75.2
DISTRICT 2 TOTAL	2,958	2,613	2,662	3,275	81.3
Inland Texas	523	490	514	584	88.0
Texas Gulf Coast	3,128	2,799	2,861	3,339	85.7
La. Gulf Coast	2,665	2,339	2,377	2,903	81.9
N. La. and Ark.	202	191	186	257	72.4
New Mexico	80	77	77	78	98.7
DISTRICT 3 TOTAL	6,598	5,896	6,015	7,161	84.0
DISTRICT 4 TOTAL	453	413	419	556	75.4
DISTRICT 5 TOTAL	2,812	2,630	2,689	3,091	87.0
TOTAL U.S.	14,201	12,667	12,901	15,591	82.7
TOTAL U.S. Weeks Ended:					
NOV 2, 1990	14,479	12,948	13,170	15,591	84.5
NOV. 10, 1989	14,699	13,136	13,299	15,576	85.4
DISTRICTS 1-4 Weeks Ended:					
NOV. 09, 1990	11,389	10,037	10,212	12,500	81.7
NOV. 2, 1990	11,691	10,409	10,552	12,500	84.4
NOV. 10, 1989	11,991	10,598	10,664	12,538	85.1

API WEEKLY STATISTICAL BULLETIN

Week Ended November 9, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	632	7	625	9	103	300	97
Appal. No. 1	37	1	36	--	--	31	2
DISTRICT 1 TOTAL	669	8	661	9	103	331	99
Ind., Ill., Ky.	1,109	3	1,106	10	139	405	55
Minn., Wisc., Daks.	187	11	176	1	10	90	7
Okla., Kans., Mo.	372	13	359	8	41	150	4
DISTRICT 2 TOTAL	1,668	27	1,641	19	190	645	66
Inland Texas	322	19	303	22	38	120	13
Texas Gulf Coast	1,437	13	1,424	21	309	628	191
La. Gulf Coast	1,309	32	1,277	22	342	508	118
N. La. and Ark.	62	--	62	9	6	52	10
New Mexico	35	7	28	7	2	16	2
DISTRICT 3 TOTAL	3,165	71	3,094	81	697	1,324	334
DISTRICT 4 TOTAL	228	54	174	10	25	116	13
DISTRICT 5 TOTAL	1,171	167	1,004	36	410	449	328
TOTAL U.S.	6,901	327	6,574	155	1,425	2,865	840
TOTAL U.S. Weeks Ended:							
NOV. 2, 1990	6,783	313	6,470	191	1,488	2,900	734
NOV. 10, 1989	6,803	518	6,285	209	1,228	2,978	1,110
DISTRICTS 1-4 Weeks Ended:							
NOV. 09, 1990	5,730	160	5,570	119	1,015	2,416	512
NOV. 2, 1990	5,560	163	5,397	144	1,108	2,438	440
NOV. 10, 1989	5,653	283	5,370	159	889	2,557	642

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

		Motor Gasoline			Jet Fuel				
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,316	15	4,300	1	164	734	7,847	560	--
Central Atlantic	26,633	19	21,989	4,625	407	5,960	40,379	21,744	13,266
Lower Atlantic	28,425	18	28,282	125	540	6,440	16,375	2,757	472
DISTRICT 1 TOTAL	59,374	52	54,571	4,751	1,111	13,134	64,601	25,061	13,738
DISTRICT 2 TOTAL	55,495	2,733	45,107	7,655	916	8,055	27,649	3,768	15,357
DISTRICT 3 TOTAL	65,711	766	47,775	17,170	2,451	15,919	28,893	14,853	51,401
DISTRICT 4 TOTAL	6,850	1,456	3,425	1,969	315	657	2,757	540	2,206
DISTRICT 5 TOTAL	31,142	5,245	18,255	7,642	1,792	7,065	11,889	6,885	23,957
TOTAL U.S.	218,572	10,252	169,133	39,187	6,585	44,830	135,789	51,107	106,659
TOTAL U.S. Weeks Ended:									
NOV. 2, 1990	221,221	10,504	171,557	39,160	6,501	45,131	138,227	49,667	106,610
NOV. 10, 1989	218,340	18,838	160,114	39,388	6,232	44,279	122,400	49,860	112,134
DISTRICTS 1-4 Weeks Ended:									
NOV. 09, 1990	187,430	5,007	150,878	31,545	4,793	37,765	123,900	44,222	82,702
NOV. 2, 1990	189,548	4,901	152,814	31,833	4,438	37,675	126,808	43,099	82,667
NOV. 10, 1989	188,731	12,805	144,330	31,596	4,605	37,780	112,546	41,451	87,121

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy June 1990	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
NOV. 09, 1990	4,377.0	4,467.0	4,663	611	265,016
NOV. 2, 1990	4,387.0*	--	5,480	596	263,861
OCT. 26, 1990	4,387.0*	--	4,762	680	263,111
OCT. 19, 1990	4,387.0*	--	4,676	666	266,967
DISTRICT 5 TOTAL					
NOV. 09, 1990	2,848.0	2,573.0	166	13	80,340 #
NOV. 2, 1990	2,846.0*	--	417	28	80,617
OCT. 26, 1990	2,846.0*	--	302	52	76,367
OCT. 19, 1990	2,846.0*	--	155	10	73,414

#INCLUDES 18,849 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

Weeks Ended:	API Monthly	Latest Dept. of Energy June 1990	Total	From Canada	Crude Oil Stocks By Location
TOTAL U.S.					
NOV. 09, 1990	7,225.0	7,040.0	4,829	624	345,356 #
NOV. 2, 1990	7,233.0*	--	5,897	624	344,478
OCT. 26, 1990	7,233.0*	--	5,064	732	339,478
OCT. 19, 1990	7,233.0*	--	4,831	676	340,381
NOV. 10, 1989	7,536.0 a/	--	5,862	501	347,128

a/ DOE actual for October 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1989 Averages Absolute	1989 Averages Positive	1989 Averages Negative
NOV. 09, 1990	840	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
NOV. 09, 1990	15,053	71,091	166,685	12,187	265,016	80,340 #	345,356 #
NOV. 2, 1990	15,034	70,066	166,194	12,567	263,861	80,617	344,478
NOV. 10, 1989	13,536	75,156	163,920	11,872	264,484	82,644	347,128

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	170	--	170	--	--	34	106	21	1	--	--	332
Central Atlantic	143	--	143	31	--	--	227	239	28	35	108	811
Lower Atlantic	55	--	55	--	--	--	32	148	--	--	19	254
DISTRICT 1 TOTAL												
NOV. 09, 1990	368	--	368	31	--	34	365	408	29	35	127	1,397
NOV. 2, 1990	188	--	188	5	--	34	234	256	6	244	15	982
OCT. 26, 1990	329	--	329	8	--	17	315	320	30	89	59	1,167
OCT. 19, 1990	180	--	180	19	--	15	265	445	16	159	48	1,147
DISTRICTS 2-4 TOTAL												
NOV. 09, 1990	8	--	8	5	2	1	5	6	98	220	385	730
NOV. 2, 1990	3	--	3	2	2	1	3	5	189	204	194	603
OCT. 26, 1990	5	--	5	3	2	2	5	5	89	184	144	439
OCT. 19, 1990	2	--	2	8	2	5	4	8	116	237	48	430
DISTRICT 5 TOTAL												
NOV. 09, 1990	--	--	--	--	--	3	30	6	3	--	2	44
NOV. 2, 1990	4	--	4	--	--	3	3	5	16	--	10	41
OCT. 26, 1990	52	--	52	--	--	--	2	43	3	--	2	102
OCT. 19, 1990	4	--	4	--	--	1	2	6	9	--	1	23
TOTAL U.S.	376	--	376	36	2	38	400	420	130	255	514	2,171
TOTAL U.S. Weeks Ended:												
NOV. 2, 1990	195	--	195	7	2	38	240	266	211	448	219	1,626
OCT. 26, 1990	386	--	386	11	2	19	322	368	122	273	205	1,708
OCT. 19, 1990	186	--	186	27	2	21	271	459	141	396	97	1,600
NOV. 10, 1989	312	--	312	--	46	20	349	311	188	484	122	1,832

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	OCTOBER 1990	SEPTEMBER 1990 r/	JUNE 1990
Florida	14.0	14.0	16.0
New York-Pennsylvania	7.0	6.0	8.0
Virginia	0.0	0.0	0.0
West Virginia	5.0	4.0	6.0
Illinois	51.0	52.0	54.0
Indiana	7.0	7.0	8.0
Kansas	141.0	141.0	147.0
Kentucky	13.0	12.0	14.0
Michigan	50.0	52.0	53.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	16.0	15.0	16.0
Ohio	23.0	22.0	26.0
Oklahoma	275.0	274.0	297.0
North Dakota	98.0	98.0	100.0
South Dakota	4.0	4.0	4.0
Alabama	49.0	48.0	49.0
Arkansas	23.0	24.0	28.0
Mississippi	71.0	72.0	74.0
New Mexico-So. East	162.0	162.0	166.0
New Mexico-Other	14.0	14.0	14.0
North Louisiana	56.0	56.0	56.0
South Louisiana	962.0	959.0	964.0
Total Louisiana	1,018.0	1,015.0	1,020.0
Texas			
District 1	97.0	93.0	75.0
District 2	45.0	46.0	47.0
District 3	189.0	185.0	190.0
District 4	62.0	60.0	62.0
District 5	29.0	30.0	27.0
District 6, East Texas	102.0	94.0	105.0
Other	74.0	75.0	83.0
District 7-B	78.0	75.0	86.0
District 7-C	75.0	77.0	82.0
District 8 and 8-A	999.0	1,003.0	1,000.0
District 9	71.0	73.0	75.0
District 10	39.0	39.0	39.0
Total Texas	1,860.0	1,850.0	1,871.0
Colorado	78.0	79.0	82.0
Montana	48.0	50.0	53.0
Utah	74.0	74.0	76.0
Wyoming	285.0	284.0	284.0
Total Districts 1-4	4,387.0	4,374.0	4,467.0
Alaska	1,888.0	1,699.0	1,613.0
Arizona	0.0	0.0	0.0
California	949.0	948.0	949.0
Nevada	9.0	8.0	11.0
Total District 5	2,846.0	2,655.0	2,573.0
TOTAL U.S.	7,233.0	7,029.0 r/	7,040.0

r/ Revised: Data currently displayed are based on reported volumes from 39 producing companies. These volumes are estimated to represent 57.3% of lower 48 states production. When combined with reported Alaskan data, the sample represents 67.6% of total U.S. production in September.

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 71 For Week Ended November 16, 1990 NO. 46

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 11/16/90	Last Week Ending: 11/09/90	Last Year Week Ending: 11/17/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,978	12,779	13,402	199	-424
Operable capacity	15,591	15,591	15,576	0	15
Percent operated	83.2	82.0	86.0		
Motor Gasoline					
Total motor gasoline production	6,748	6,901	6,962	-153	-214
Finished leaded motor gasoline production	259	327	569	-68	-310
Finished unleaded motor gasoline production	6,489	6,574	6,393	-85	96
Total motor gasoline stocks	217,331	218,572	223,456	-1,241	-6,125
Finished leaded motor gasoline stocks	9,987	10,252	18,433	-265	-8,446
Finished unleaded motor gasoline stocks	168,393	169,133	165,670	-740	2,723
Jet Fuel Kerosine					
Jet fuel kerosine production	1,313	1,425	1,274	-112	39
Jet fuel kerosine stocks	43,682	44,830	44,118	-1,148	-436
Distillate Fuel Oil					
Distillate fuel oil production	2,839	2,865	2,955	-26	-116
Distillate fuel oil stocks	134,535	135,789	119,264	-1,254	15,271
Residual Fuel Oil					
Residual fuel oil production	912	840	1,079	72	-167
Residual fuel oil stocks	51,410	51,107	51,894	303	-484
Imports					
Crude oil imports	5,196	4,829	5,968	367	-772
Product imports	1,307	2,171	2,600	-864	-1,293
Crude Oil Stocks					
Crude oil stocks	341,215	345,356	348,943	-4,141	-7,728
Crude Supply Balance	-188				

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*See definitions on page 6.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended November 16, 1990 NO. 46

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,239	1,021	1,021	1,384	73.8
Appal. No. 1	108	103	105	124	84.7
DISTRICT 1 TOTAL	1,347	1,124	1,126	1,508	74.7
Ind., Ill., Ky.	1,975	1,839	1,872	2,195	85.3
Minn., Wisc., Daks.	341	320	320	343	93.3
Okla., Kans., Mo.	663	562	562	737	76.3
DISTRICT 2 TOTAL	2,979	2,721	2,754	3,275	84.1
Inland Texas	567	508	532	584	91.1
Texas Gulf Coast	3,252	2,840	2,921	3,339	87.5
La. Gulf Coast	2,512	2,322	2,353	2,903	81.1
N. La. and Ark.	204	181	181	257	70.4
New Mexico	84	78	78	78	100.0
DISTRICT 3 TOTAL	6,619	5,929	6,065	7,161	84.7
DISTRICT 4 TOTAL	481	434	441	556	79.3
DISTRICT 5 TOTAL	2,735	2,515*	2,592*	3,091	83.9*
TOTAL U.S.	14,161	12,723	12,978	15,591	83.2
TOTAL U.S. Weeks Ended:					
NOV. 9, 1990	14,201	12,547*	12,779*	15,591	82.0*
NOV. 17, 1989	14,562	13,344	13,402	15,576	86.0
DISTRICTS 1-4 Weeks Ended:					
NOV. 16, 1990	11,426	10,208	10,386	12,500	83.1
NOV. 9, 1990	11,389	10,037	10,212	12,500	81.7
NOV. 17, 1989	11,780	10,702	10,744	12,538	85.7

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended November 16, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	559	3	556	4	90	245	121
Appal. No. 1	33	1	32	--	--	30	4
DISTRICT 1 TOTAL	592	4	588	4	90	275	125
Ind., Ill., Ky.	1,092	--	1,092	5	127	430	47
Minn., Wisc., Daks.	206	10	196	--	13	97	9
Okla., Kans., Mo.	373	6	367	7	47	149	4
DISTRICT 2 TOTAL	1,671	16	1,655	12	187	676	60
Inland Texas	300	13	287	21	43	136	12
Texas Gulf Coast	1,510	13	1,497	40	263	596	205
La. Gulf Coast	1,132	12	1,120	9	310	452	151
N. La. and Ark.	66	--	66	7	6	53	12
New Mexico	44	12	32	10	2	18	3
DISTRICT 3 TOTAL	3,052	50	3,002	87	624	1,255	383
DISTRICT 4 TOTAL	241	38	203	14	32	138	16
DISTRICT 5 TOTAL	1,192	151	1,041	31	380	495	328
TOTAL U.S.	6,748	259	6,489	148	1,313	2,839	912
TOTAL U.S. Weeks Ended:							
NOV. 9, 1990	6,901	327	6,574	155	1,425	2,865	840
NOV. 17, 1989	6,962	569	6,393	236	1,274	2,955	1,079
DISTRICTS 1-4 Weeks Ended:							
NOV. 16, 1990	5,556	108	5,448	117	933	2,344	584
NOV. 9, 1990	5,730	160	5,570	119	1,015	2,416	512
NOV. 17, 1989	5,838	373	5,465	192	911	2,534	623

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

Week Ended November 16, 1990

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,893	12	3,880	1	175	639	7,191	517	--
Central Atlantic	27,172	19	22,258	4,895	299	6,122	40,475	21,157	13,244
Lower Atlantic	26,880	18	26,730	132	501	5,855	16,035	2,647	499
DISTRICT 1 TOTAL	57,945	49	52,868	5,028	975	12,616	63,701	24,321	13,743
DISTRICT 2 TOTAL	55,326	2,481	44,939	7,906	904	8,111	27,863	3,761	15,228
DISTRICT 3 TOTAL	66,599	678	49,263	16,658	2,112	15,519	28,008	15,421	51,008
DISTRICT 4 TOTAL	7,161	1,449	3,640	2,072	314	688	2,843	536	2,057
DISTRICT 5 TOTAL	30,300	5,330	17,683	7,287	1,486	6,748	12,120	7,371	24,372*
TOTAL U.S.	217,331	9,987	168,393	38,951	5,791	43,682	134,535	51,410	106,408
TOTAL U.S. Weeks Ended:									
NOV. 9, 1990	218,572	10,252	169,133	39,187	6,585	44,830	135,789	51,107	106,659*
NOV. 17, 1989	223,456	18,433	165,670	39,353	5,866	44,118	119,264	51,894	113,089
DISTRICTS 1-4 Weeks Ended:									
NOV. 16, 1990	187,031	4,657	150,710	31,664	4,305	36,934	122,415	44,039	82,036
NOV. 9, 1990	187,430	5,007	150,878	31,545	4,793	37,765	123,900	44,222	82,702
NOV. 17, 1989	193,417	13,159	149,691	30,567	4,582	37,474	109,082	43,073	88,022

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil.

*See Revisions on Page 7.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy June 1990	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
NOV. 16, 1990	4,377.0	4,467.0	5,107	672	261,543
NOV. 9, 1990	4,377.0	--	4,663	611	265,016
NOV. 2, 1990	4,387.0	--	5,480	596	263,861
OCT. 26, 1990	4,387.0	--	4,762	680	263,111
DISTRICT 5 TOTAL					
NOV. 16, 1990	2,848.0	2,573.0	89	--	79,672 #
NOV. 9, 1990	2,848.0	--	166	13	80,340
NOV. 2, 1990	2,846.0	--	417	28	80,617
OCT. 26, 1990	2,846.0	--	302	52	76,367
TOTAL U.S.					
NOV. 16, 1990	7,225.0	7,040.0	5,196	672	341,215 #
NOV. 9, 1990	7,225.0	--	4,829	624	345,356
NOV. 2, 1990	7,233.0	--	5,897	624	344,478
OCT. 26, 1990	7,233.0	--	5,064	732	339,478
NOV. 17, 1989	7,536.0 a/	--	5,968	494	348,943

#INCLUDES 19,122 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for October 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1989 Averages Absolute	1989 Averages Positive	1989 Averages Negative
NOV. 16, 1990	-188 *	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location / Weeks Ended:	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
NOV. 16, 1990	13,322	71,107	164,549	12,565	261,543	79,672 #	341,215 #
NOV. 9, 1990	15,053	71,091	166,685	12,187	265,016	80,340	345,356
NOV. 17, 1989	15,381	75,350	164,122	11,962	266,815	82,128	348,943

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[1] See definitional notes, Page 6.

*Crude Oil Supply Balance number may be larger than usual due to SPR deliveries into commercial channels.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline			Jet Fuel							
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Gasoline[2] Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	7	--	7	--	--	--	4	139	7	--	--	157
Central Atlantic	92	--	92	15	--	2	55	119	20	133	50	486
Lower Atlantic	37	--	37	--	--	--	17	47	--	--	17	118
DISTRICT 1 TOTAL												
NOV. 16, 1990	136	--	136	15	--	2	76	305	27	133	67	761
NOV. 9, 1990	368	--	368	31	--	34	365	408	29	35	127	1,397
NOV. 2, 1990	188	--	188	5	--	34	234	256	6	244	15	982
OCT. 26, 1990	329	--	329	8	--	17	315	320	30	89	59	1,167
DISTRICTS 2-4 TOTAL												
NOV. 16, 1990	2	--	2	40	2	1	--	5	139	187	113	489
NOV. 9, 1990	8	--	8	5	2	1	5	6	98	220	385	730
NOV. 2, 1990	3	--	3	2	2	1	3	5	189	204	194	603
OCT. 26, 1990	5	--	5	3	2	2	5	5	89	184	144	439
DISTRICT 5 TOTAL												
NOV. 16, 1990	2	--	2	4	--	1	22	9	1	1	17	57
NOV. 9, 1990	--	--	--	--	--	3	30	6	3	--	2	44
NOV. 2, 1990	4	--	4	--	--	3	3	5	16	--	10	41
OCT. 26, 1990	52	--	52	--	--	--	2	43	3	--	2	102
TOTAL U.S.	140	--	140	59	2	4	98	319	167	321	197	1,307
TOTAL U.S. Weeks Ended:												
NOV. 9, 1990	376	--	376	36	2	38	400	420	130	255	514	2,171
NOV. 2, 1990	195	--	195	7	2	38	240	266	211	448	219	1,626
OCT. 26, 1990	386	--	386	11	2	19	322	368	122	273	205	1,708
NOV. 17, 1989	431	--	431	191	--	26	296	927	135	434	160	2,600

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

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Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

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Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

API WEEKLY STATISTICAL BULLETIN
WEEK ENDED: NOV. 16, 1990

REVISIONS

11/02/90	PAGE 3	UNFINISHED OILS	DISTRICT 5 TOTAL	24,873
			TOTAL U.S.	107,540
11/09/90	PAGE 1	CRUDE OIL RUNS	DISTRICT 5 TOTAL	2,510
			TOTAL U.S.	12,547
		INPUT TO CRUDE OIL	DISTRICT 5 TOTAL	2,567
			TOTAL U.S.	12,779
		% OPERABLE	DISTRICT 5 TOTAL	83.0
			TOTAL U.S.	82.0

A23 75-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended November 23, 1990 NO. 47

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 11/23/90	Last Week Ending: 11/16/90	Last Year Week Ending: 11/24/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,945	12,978	13,406	-33	-461
Operable capacity	15,591	15,591	15,576	0	15
Percent operated	83.0	83.2	86.1		
Motor Gasoline					
Total motor gasoline production	6,638	6,748	7,023	-110	-385
Finished leaded motor gasoline production	304	259	594	45	-290
Finished unleaded motor gasoline production	6,334	6,489	6,429	-155	-95
Total motor gasoline stocks	218,272	217,331	222,122	941	-3,850
Finished leaded motor gasoline stocks	10,317	9,987	18,117	330	-7,800
Finished unleaded motor gasoline stocks	169,001	168,393	165,826	608	3,175
Jet Fuel Kerosine					
Jet fuel kerosine production	1,370	1,313	1,311	57	59
Jet fuel kerosine stocks	46,828	43,682	43,777	3,146	3,051
Distillate Fuel Oil					
Distillate fuel oil production	2,840	2,839	3,103	1	-263
Distillate fuel oil stocks	134,801	134,535	119,565	266	15,236
Residual Fuel Oil					
Residual fuel oil production	839	912	1,121	-73	-282
Residual fuel oil stocks	51,426	51,410	51,077	16	349
Imports					
Crude oil imports	5,253	5,196	5,603	57	-350
Product imports	1,710	1,307	1,423	403	287
Crude Oil Stocks					
Crude oil stocks	337,075	341,215	344,033	-4,140	-6,958
Crude Supply Balance	-187				

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*See definitions on page 6.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended November 23, 1990 NO. 47

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,203	1,042	1,042	1,384	75.3
Appal. No. 1	103	100	100	124	80.6
DISTRICT 1 TOTAL	1,306	1,142	1,142	1,508	75.7
Ind., Ill., Ky.	2,021	1,848	1,878	2,195	85.6
Minn., Wisc., Daks.	352	339	339	343	98.8
Okla., Kans., Mo.	743	643	651	737	88.3
DISTRICT 2 TOTAL	3,116	2,830	2,868	3,275	87.6
Inland Texas	503	475	494	584	84.6
Texas Gulf Coast	3,288	2,814	2,894	3,339	86.7
La. Gulf Coast	2,386	2,208	2,226	2,903	76.7
N. La. and Ark.	186	181	181	257	70.4
New Mexico	80	72	72	78	92.3
DISTRICT 3 TOTAL	6,443	5,750	5,867	7,161	81.9
DISTRICT 4 TOTAL	463	430	430	556	77.3
DISTRICT 5 TOTAL	2,757	2,628	2,638	3,091	85.3
TOTAL U.S.	14,085	12,780	12,945	15,591	83.0
TOTAL U.S. Weeks Ended:					
NOV. 16, 1990	14,161	12,723	12,978	15,591	83.2
NOV. 24, 1989	14,304	13,310	13,406	15,576	86.1
DISTRICTS 1-4 Weeks Ended:					
NOV. 23, 1990	11,328	10,152	10,307	12,500	82.5
NOV. 16, 1990	11,426	10,208	10,386	12,500	83.1
NOV. 24, 1989	11,594	10,768	10,828	12,538	86.4

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Jet Fuel			
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	529	--	529	1	78	249	105
Appal. No. 1	33	1	32	--	--	32	4
DISTRICT 1 TOTAL	562	1	561	1	78	281	109
Ind., Ill., Ky.	1,173	4	1,169	4	157	418	64
Minn., Wisc., Daks.	201	11	190	2	9	99	6
Okla., Kans., Mo.	419	24	395	7	58	164	6
DISTRICT 2 TOTAL	1,793	39	1,754	13	224	681	76
Inland Texas	302	25	277	22	41	128	14
Texas Gulf Coast	1,416	--	1,416	42	336	651	195
La. Gulf Coast	1,124	15	1,109	17	308	497	123
N. La. and Ark.	55	--	55	7	2	51	10
New Mexico	40	7	33	12	2	17	1
DISTRICT 3 TOTAL	2,937	47	2,890	100	689	1,344	343
DISTRICT 4 TOTAL	216	52	164	11	29	131	9
DISTRICT 5 TOTAL	1,130	165	965	49	350	403	302
TOTAL U.S.	6,638	304	6,334	174	1,370	2,840	839
TOTAL U.S. Weeks Ended:							
NOV. 16, 1990	6,748	259	6,489	148	1,313	2,839	912
NOV. 24, 1989	7,023	594	6,429	207	1,311	3,103	1,121
DISTRICTS 1-4 Weeks Ended:							
NOV. 23, 1990	5,508	139	5,369	125	1,020	2,437	537
NOV. 16, 1990	5,556	108	5,448	117	933	2,344	584
NOV. 24, 1989	5,798	356	5,442	151	974	2,631	675

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended November 23, 1990

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

		Motor Gasoline			Jet Fuel				
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,836	10	3,825	1	158	718	7,145	463	--
Central Atlantic	26,758	19	22,019	4,720	300	6,394	38,489	20,878	13,319
Lower Atlantic	27,274	18	27,079	177	479	6,100	16,790	2,302	466
DISTRICT 1 TOTAL	57,868	47	52,923	4,898	937	13,212	62,424	23,643	13,785
DISTRICT 2 TOTAL	55,608	2,586	45,153	7,869	901	8,854	29,018	3,696	14,867
DISTRICT 3 TOTAL	66,615	803	49,173	16,639	2,400	16,433	27,965	15,636	52,306
DISTRICT 4 TOTAL	7,557	1,518	3,766	2,273	297	650	2,932	584	2,041
DISTRICT 5 TOTAL	30,624	5,363	17,986	7,275	1,553	7,679	12,462	7,867	24,720
TOTAL U.S.	218,272	10,317	169,001	38,954	6,088	46,828	134,801	51,426	107,719
TOTAL U.S. **Weeks Ended:**									
NOV. 16, 1990	217,331	9,987	168,393	38,951	5,791	43,682	134,535	51,410	106,408
NOV. 24, 1989	222,122	18,117	165,826	38,179	6,040	43,777	119,565	51,077	112,639
DISTRICTS 1-4 **Weeks Ended:**									
NOV. 23, 1990	187,648	4,954	151,015	31,679	4,535	39,149	122,339	43,559	82,999
NOV. 16, 1990	187,031	4,657	150,710	31,664	4,305	36,934	122,415	44,039	82,036
NOV. 24, 1989	192,424	12,910	149,709	29,805	4,700	37,532	109,895	41,654	88,255

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy June 1990	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
NOV. 23, 1990	4,377.0	4,467.0	5,088	578	263,016
NOV. 16, 1990	4,377.0	--	5,107	672	261,543
NOV. 9, 1990	4,377.0	--	4,663	611	265,016
NOV. 2, 1990	4,387.0	--	5,480	596	263,861
DISTRICT 5 TOTAL					
NOV. 23, 1990	2,848.0	2,573.0	165	--	74,059 #
NOV. 16, 1990	2,848.0	--	89	--	79,672
NOV. 9, 1990	2,848.0	--	166	13	80,340
NOV. 2, 1990	2,846.0	--	417	28	80,617

#INCLUDES 17,700 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
NOV. 23, 1990	7,225.0	7,040.0	5,253	578	337,075 #
NOV. 16, 1990	7,225.0	--	5,196	672	341,215
NOV. 9, 1990	7,225.0	--	4,829	624	345,356
NOV. 2, 1990	7,233.0	--	5,897	624	344,478
NOV. 24, 1989	7,536.0 a/	--	5,603	612	344,033

a/ DOE actual for October 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1989 Averages		
Week Ended:	Current	Absolute	Positive	Negative
NOV. 23, 1990	-187	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
NOV. 23, 1990	12,971	69,828	167,610	12,607	263,016	74,059 #	337,075 #
NOV. 16, 1990	13,322	71,107	164,549	12,565	261,543	79,672	341,215
NOV. 24, 1989	14,688	75,444	160,755	11,943	262,830	81,203	344,033

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline			Jet Fuel							
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Gasoline[2] Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	70	--	70	--	--	--	47	89	3	--	--	209
Central Atlantic	142	--	142	42	23	29	131	181	60	153	--	761
Lower Atlantic	47	--	47	--	--	17	12	--	--	--	5	81
DISTRICT 1 TOTAL												
NOV. 23, 1990	259	--	259	42	23	46	190	270	63	153	5	1,051
NOV. 16, 1990	136	--	136	15	--	2	76	305	27	133	67	761
NOV. 9, 1990	368	--	368	31	--	34	365	408	29	35	127	1,397
NOV. 2, 1990	188	--	188	5	--	34	234	256	6	244	15	982
DISTRICTS 2-4 TOTAL												
NOV. 23, 1990	6	--	6	6	2	12	4	10	175	232	152	599
NOV. 16, 1990	2	--	2	40	2	1	--	5	139	187	113	489
NOV. 9, 1990	8	--	8	5	2	1	5	6	98	220	385	730
NOV. 2, 1990	3	--	3	2	2	1	3	5	189	204	194	603
DISTRICT 5 TOTAL												
NOV. 23, 1990	7	--	7	4	--	4	2	16	13	1	13	60
NOV. 16, 1990	2	--	2	4	--	1	22	9	1	1	17	57
NOV. 9, 1990	--	--	--	--	--	3	30	6	3	--	2	44
NOV. 2, 1990	4	--	4	--	--	3	3	5	16	--	10	41
TOTAL U.S.	272	--	272	52	25	62	196	296	251	386	170	1,710
TOTAL U.S. Weeks Ended:												
NOV. 16, 1990	140	--	140	59	2	4	98	319	167	321	197	1,307
NOV. 9, 1990	376	--	376	36	2	38	400	420	130	255	514	2,171
NOV. 2, 1990	195	--	195	7	2	38	240	266	211	448	219	1,626
NOV. 24, 1989	152	--	152	--	--	20	182	463	112	106	388	1,423

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

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Page 3—Stocks of Selected Products

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American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 71 For Week Ended November 30, 1990 NO. 48

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 11/30/90	Last Week Ending: 11/23/90	Last Year Week Ending: 12/01/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,714	12,945	13,657	769	57
Operable capacity	15,591	15,591	15,576	0	15
Percent operated	88.0	83.0	87.7		
Motor Gasoline					
Total motor gasoline production	7,299	6,638	7,207	661	92
Finished leaded motor gasoline production	288	304	583	-16	-295
Finished unleaded motor gasoline production	7,011	6,334	6,624	677	387
Total motor gasoline stocks	221,100	218,272	223,080	2,828	-1,980
Finished leaded motor gasoline stocks	9,728	10,317	18,243	-589	-8,515
Finished unleaded motor gasoline stocks	171,347	169,001	166,940	2,346	4,407
Jet Fuel Kerosine					
Jet fuel kerosine production	1,460	1,370	1,314	90	146
Jet fuel kerosine stocks	45,281	46,828	44,293	-1,547	988
Distillate Fuel Oil					
Distillate fuel oil production	3,217	2,840	3,213	377	4
Distillate fuel oil stocks	132,850	134,801	121,458	-1,951	11,392
Residual Fuel Oil					
Residual fuel oil production	859	839	1,066	20	-207
Residual fuel oil stocks	51,202	51,426	52,557	-224	-1,355
Imports					
Crude oil imports	4,991	5,253	6,727	-262	-1,736
Product imports	2,169	1,710	2,054	459	115
Crude Oil Stocks					
Crude oil stocks	335,549	337,075	351,896	-1,526	-16,347
Crude Supply Balance	1,157				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended November 30, 1990 NO. 48

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,404	1,110	1,132	1,384	81.8
Appal. No. 1	95	93	93	124	75.0
DISTRICT 1 TOTAL	1,499	1,203	1,225	1,508	81.2
Ind., Ill., Ky.	2,125	1,990	2,004	2,195	91.3
Minn., Wisc., Daks.	324	335	337	343	98.3
Okla., Kans., Mo.	764	697	700	737	95.0
DISTRICT 2 TOTAL	3,213	3,022	3,041	3,275	92.9
Inland Texas	625	536	558	584	95.5
Texas Gulf Coast	3,196	2,831	2,902	3,339	86.9
La. Gulf Coast	2,779	2,531	2,576	2,903	88.7
N. La. and Ark.	160	156	156	257	60.7
New Mexico	82	73	73	78	93.6
DISTRICT 3 TOTAL	6,842	6,127	6,265	7,161	87.5
DISTRICT 4 TOTAL	489	445	445	556	80.0
DISTRICT 5 TOTAL	2,862	2,692	2,738	3,091	88.6
TOTAL U.S.	14,905	13,489	13,714	15,591	88.0
TOTAL U.S. Weeks Ended:					
NOV. 23, 1990	14,085	12,780	12,945	15,591	83.0
DEC. 1, 1989	14,957	13,549	13,657	15,576	87.7
DISTRICTS 1-4 Weeks Ended:					
NOV. 30, 1990	12,043	10,797	10,976	12,500	87.8
NOV. 23, 1990	11,328	10,152	10,307	12,500	82.5
DEC. 1, 1989	12,261	11,094	11,157	12,538	89.0

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Jet Fuel			
DISTRICT	**Motor Gasoline[1]**	**Finished Leaded**	**Finished Unleaded**	**Naphtha Type**	**Kerosine Type**	**Distillate Fuel Oil[2]**	**Residual Fuel Oil**
East Coast	608	6	602	6	88	299	127
Appal. No. 1	38	1	37	--	--	27	1
DISTRICT 1 TOTAL	646	7	639	6	88	326	128
Ind., Ill., Ky.	1,248	14	1,234	10	126	469	48
Minn., Wisc., Daks.	198	5	193	2	15	224	8
Okla., Kans., Mo.	425	15	410	5	41	191	5
DISTRICT 2 TOTAL	1,871	34	1,837	17	182	884	61
Inland Texas	325	18	307	15	51	141	13
Texas Gulf Coast	1,551	14	1,537	55	344	597	237
La. Gulf Coast	1,326	--	1,326	23	365	588	121
N. La. and Ark.	64	--	64	4	1	48	9
New Mexico	38	10	28	12	3	17	1
DISTRICT 3 TOTAL	3,304	42	3,262	109	764	1,391	381
DISTRICT 4 TOTAL	252	51	201	13	38	140	7
DISTRICT 5 TOTAL	1,226	154	1,072	64	388	476	282
TOTAL U.S.	7,299	288	7,011	209	1,460	3,217	859
TOTAL U.S. **Weeks Ended:**							
NOV. 23, 1990	6,638	304	6,334	174	1,370	2,840	839
DEC. 1, 1989	7,207	583	6,624	189	1,314	3,213	1,066
DISTRICTS 1-4 **Weeks Ended:**							
NOV. 30, 1990	6,073	134	5,939	145	1,072	2,741	577
NOV. 23, 1990	5,508	139	5,369	125	1,020	2,437	537
DEC. 1, 1989	5,994	370	5,624	141	973	2,757	686

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

	Total	Motor Gasoline			Jet Fuel				
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,019	6	4,013	--	123	771	6,910	426	--
Central Atlantic	26,833	--	21,828	5,005	257	6,047	36,824	21,139	13,312
Lower Atlantic	28,041	18	27,787	236	499	6,038	16,518	2,402	449
DISTRICT 1 TOTAL	58,893	24	53,628	5,241	879	12,856	60,252	23,967	13,761
DISTRICT 2 TOTAL	55,235	2,189	45,459	7,587	895	9,199	29,443	3,689	14,887
DISTRICT 3 TOTAL	67,838	746	49,856	17,236	2,571	15,562	27,059	15,120	52,518
DISTRICT 4 TOTAL	7,503	1,480	3,763	2,260	336	705	3,087	526	2,101
DISTRICT 5 TOTAL	31,631	5,289	18,641	7,701	1,852	6,959	13,009	7,900	25,283
TOTAL U.S.	221,100	9,728	171,347	40,025	6,533	45,281	132,850	51,202	108,550
TOTAL U.S. Weeks Ended:									
NOV. 23, 1990	218,272	10,317	169,001	38,954	6,088	46,828	134,801	51,426	107,719
DEC. 1, 1989	223,080	18,243	166,940	37,897	6,164	44,293	121,458	52,557	111,851
DISTRICTS 1-4 Weeks Ended:									
NOV. 30, 1990	189,469	4,439	152,706	32,324	4,681	38,322	119,841	43,302	83,267
NOV. 23, 1990	187,648	4,954	151,015	31,679	4,535	39,149	122,339	43,559	82,999
DEC. 1, 1989	191,892	12,642	149,814	29,436	4,733	37,329	111,101	43,357	88,559

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy July 1990	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
NOV. 30, 1990	4,377.0	4,407.0	4,934	604	261,590
NOV. 23, 1990	4,377.0	--	5,088	578	263,016
NOV. 16, 1990	4,377.0	--	5,107	672	261,543
NOV. 9, 1990	4,377.0	--	4,663	611	265,016
DISTRICT 5 TOTAL					
NOV. 30, 1990	2,848.0	2,647.0	57	--	73,959 #
NOV. 23, 1990	2,848.0	--	165	--	74,059
NOV. 16, 1990	2,848.0	--	89	--	79,672
NOV. 9, 1990	2,848.0	--	166	13	80,340

#INCLUDES 16,081 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

Weeks Ended:	API Monthly	Latest Dept. of Energy July 1990	Total	From Canada	Crude Oil Stocks By Location [1]
TOTAL U.S.					
NOV. 30, 1990	7,225.0	7,054.0	4,991	604	335,549 #
NOV. 23, 1990	7,225.0	--	5,253	578	337,075
NOV. 16, 1990	7,225.0	--	5,196	672	341,215
NOV. 9, 1990	7,225.0	--	4,829	624	345,356
DEC. 1, 1989	7,536.0 a/	--	6,727	697	351,896

a/ DOE actual for October 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1989 Averages		
Week Ended:	Current	Absolute	Positive	Negative
NOV. 30, 1990	1,157	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
NOV. 30, 1990	13,373	70,075	165,251	12,891	261,590	73,959 #	335,549 #
NOV. 23, 1990	12,971	69,828	167,610	12,607	263,016	74,059	337,075
DEC. 1, 1989	14,517	74,391	165,929	12,014	266,851	85,045	351,896

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	206	--	206	--	--	--	124	3	11	--	--	344
Central Atlantic	117	--	117	21	29	27	134	286	12	322	52	1,000
Lower Atlantic	21	--	21	--	--	28	--	67	--	--	--	116
DISTRICT 1 TOTAL												
NOV. 30, 1990	344	--	344	21	29	55	258	356	23	322	52	1,460
NOV. 23, 1990	259	--	259	42	23	46	190	270	63	153	5	1,051
NOV. 16, 1990	136	--	136	15	--	2	76	305	27	133	67	761
NOV. 9, 1990	368	--	368	31	--	34	365	408	29	35	127	1,397
DISTRICTS 2-4 TOTAL												
NOV. 30, 1990	7	--	7	41	8	22	9	10	97	258	218	670
NOV. 23, 1990	6	--	6	6	2	12	4	10	175	232	152	599
NOV. 16, 1990	2	--	2	40	2	1	--	5	139	187	113	489
NOV. 9, 1990	8	--	8	5	2	1	5	6	98	220	385	730
DISTRICT 5 TOTAL												
NOV. 30, 1990	12	--	12	3	--	7	4	11	1	1	--	39
NOV. 23, 1990	7	--	7	4	--	4	2	16	13	1	13	60
NOV. 16, 1990	2	--	2	4	--	1	22	9	1	1	17	57
NOV. 9, 1990	--	--	--	--	--	3	30	6	3	--	2	44
TOTAL U.S.	363	--	363	65	37	84	271	377	121	581	270	2,169
TOTAL U.S. Weeks Ended:												
NOV. 23, 1990	272	--	272	52	25	62	196	296	251	386	170	1,710
NOV. 16, 1990	140	--	140	59	2	4	98	319	167	321	197	1,307
NOV. 9, 1990	376	--	376	36	2	38	400	420	130	255	514	2,171
DEC. 1, 1989	431	--	431	11	--	181	449	414	134	283	151	2,054

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended December 7, 1990 NO. 49

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 12/07/90	Last Week Ending: 11/30/90	Last Year Week Ending: 12/08/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,947	13,714	13,813	-767	-866
Operable capacity	15,591	15,591	15,591	0	0
Percent operated	83.0	88.0	88.6		
Motor Gasoline					
Total motor gasoline production	7,157	7,299	7,310	-142	-153
Finished leaded motor gasoline production	262	288	548	-26	-286
Finished unleaded motor gasoline production	6,895	7,011	6,762	-116	133
Total motor gasoline stocks	221,650	221,100	223,598	550	-1,948
Finished leaded motor gasoline stocks	9,400	9,728	17,916	-328	-8,516
Finished unleaded motor gasoline stocks	173,467	171,347	167,326	2,120	6,141
Jet Fuel Kerosine					
Jet fuel kerosine production	1,437	1,460	1,279	-23	158
Jet fuel kerosine stocks	46,519	45,281	43,992	1,238	2,527
Distillate Fuel Oil					
Distillate fuel oil production	2,904	3,085	3,320	-181	-416
Distillate fuel oil stocks	133,385	132,850	118,466	535	14,919
Residual Fuel Oil					
Residual fuel oil production	934	859	1,109	75	-175
Residual fuel oil stocks	49,438	51,202	50,423	-1,764	-985
Imports					
Crude oil imports	4,833	4,856	5,699	-23	-866
Product imports	1,707	2,271	1,951	-564	-244
Crude Oil Stocks					
Crude oil stocks	332,083	335,549	343,663	-3,466	-11,580
Crude Supply Balance	329				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended December 7, 1990 NO. 49

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,221	987	1,007	1,384	72.8
Appal. No. 1	80	80	80	124	64.5
DISTRICT 1 TOTAL	1,301	1,067	1,087	1,508	72.1
Ind., Ill., Ky.	2,166	1,943	1,943	2,195	88.5
Minn., Wisc., Daks.	326	325	326	343	95.0
Okla., Kans., Mo.	770	693	701	737	95.1
DISTRICT 2 TOTAL	3,262	2,961	2,970	3,275	90.7
Inland Texas	499	488	488	584	83.6
Texas Gulf Coast	3,304	2,769	2,833	3,339	84.8
La. Gulf Coast	2,570	2,260	2,303	2,903	79.3
N. La. and Ark.	156	156	156	257	60.7
New Mexico	83	74	74	78	94.9
DISTRICT 3 TOTAL	6,612	5,747	5,854	7,161	81.7
DISTRICT 4 TOTAL	469	418	420	556	75.5
DISTRICT 5 TOTAL	2,843	2,587	2,616	3,091	84.6
TOTAL U.S.	14,487	12,780	12,947	15,591	83.0
TOTAL U.S. Weeks Ended:					
NOV. 30, 1990	14,905	13,489	13,714	15,591	88.0
DEC. 8, 1989	14,910	13,660	13,813	15,591	88.6
DISTRICTS 1-4 Weeks Ended:					
DEC. 07, 1990	11,644	10,193	10,331	12,500	82.6
NOV. 30, 1990	12,043	10,797	10,976	12,500	87.8
DEC. 8, 1989	12,137	11,081	11,148	12,553	88.8

API WEEKLY STATISTICAL BULLETIN

Week Ended December 7, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Jet Fuel			
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	630	--	630	5	76	326	113
Appal. No. 1	22	1	21	--	--	25	1
DISTRICT 1 TOTAL	652	1	651	5	76	351	114
Ind., Ill., Ky.	1,164	10	1,154	10	126	438	68
Minn., Wisc., Daks.	168	3	165	2	13	74*	9
Okla., Kans., Mo.	403	19	384	7	44	197	4
DISTRICT 2 TOTAL	1,735	32	1,703	19	183	709*	81
Inland Texas	302	13	289	19	42	131	12
Texas Gulf Coast	1,805	13	1,792	25	391	618	263
La. Gulf Coast	1,192	20	1,172	12	320	494	171
N. La. and Ark.	53	--	53	6	2	44	10
New Mexico	36	11	25	11	3	18	1
DISTRICT 3 TOTAL	3,388	57	3,331	73	758	1,305	457
DISTRICT 4 TOTAL	239	44	195	9	32	131	7
DISTRICT 5 TOTAL	1,143	128	1,015	52	388	408	275
TOTAL U.S.	7,157	262	6,895	158	1,437	2,904	934
TOTAL U.S. Weeks Ended:							
NOV. 30, 1990	7,299	288	7,011	209	1,460	3,085*	859
DEC. 8, 1989	7,310	548	6,762	237	1,279	3,320	1,109
DISTRICTS 1-4 Weeks Ended:							
DEC. 07, 1990	6,014	134	5,880	106	1,049	2,496	659
NOV. 30, 1990	6,073	134	5,939	145	1,072	2,609*	577
DEC. 8, 1989	5,942	288	5,654	166	921	2,866	693

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

	Total	Motor Gasoline			Jet Fuel				
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,095	5	4,089	1	98	678	6,082	457	--
Central Atlantic	26,780	5	22,067	4,708	287	6,100	35,607	20,237	13,362
Lower Atlantic	28,221	18	28,057	146	478	6,621	16,952	2,530	482
DISTRICT 1 TOTAL	59,096	28	54,213	4,855	863	13,399	58,641	23,224	13,844
DISTRICT 2 TOTAL	55,979	2,391	46,006	7,582	694	9,889	30,351	3,478	15,710
DISTRICT 3 TOTAL	68,334	736	51,350	16,248	2,408	15,128	27,865	15,178	50,633
DISTRICT 4 TOTAL	7,555	1,386	3,813	2,356	353	918	2,918	525	1,876
DISTRICT 5 TOTAL	30,686	4,859	18,085	7,742	1,682	7,185	13,610	7,033	25,782
TOTAL U.S.	221,650	9,400	173,467	38,783	6,000	46,519	133,385	49,438	107,845
TOTAL U.S. **Weeks Ended:**									
NOV. 30, 1990	221,100	9,728	171,347	40,025	6,533	45,281	132,850	51,202	108,550
DEC. 8, 1989	223,598	17,916	167,326	38,356	6,043	43,992	118,466	50,423	109,158
DISTRICTS 1-4 **Weeks Ended:**									
DEC. 07, 1990	190,964	4,541	155,382	31,041	4,318	39,334	119,775	42,405	82,063
NOV. 30, 1990	189,469	4,439	152,706	32,324	4,681	38,322	119,841	43,302	83,267
DEC. 8, 1989	192,121	12,105	150,392	29,624	4,664	36,616	107,914	41,687	87,055

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy July 1990	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
DEC. 07, 1990	4,377.0	4,407.0	4,660	579	256,707
NOV. 30, 1990	4,377.0	--	4,799*	604	261,590
NOV. 23, 1990	4,377.0	--	5,088	578	263,016
NOV. 16, 1990	4,377.0	--	5,107	672	261,543
DISTRICT 5 TOTAL					
DEC. 07, 1990	2,848.0	2,647.0	173	--	75,376 #
NOV. 30, 1990	2,848.0	--	57	--	73,959
NOV. 23, 1990	2,848.0	--	165	--	74,059
NOV. 16, 1990	2,848.0	--	89	--	79,672

#INCLUDES 18,644 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

Weeks Ended:	API Monthly	Latest Dept. of Energy July 1990	Total	From Canada	Crude Oil Stocks By Location [1]
TOTAL U.S.					
DEC. 07, 1990	7,225.0	7,054.0	4,833	579	332,083 #
NOV. 30, 1990	7,225.0	--	4,856*	604	335,549
NOV. 23, 1990	7,225.0	--	5,253	578	337,075
NOV. 16, 1990	7,225.0	--	5,196	672	341,215
DEC. 8, 1989	7,536.0 a/	--	5,699	688	343,663

a/ DOE actual for October 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1989 Averages		
Week Ended:	Current	Absolute	Positive	Negative
DEC. 07, 1990	329	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
DEC. 07, 1990	13,475	69,512	161,690	12,030	256,707	75,376 #	332,083 #
NOV. 30, 1990	13,373	70,075	165,251	12,891	261,590	73,959	335,549
DEC. 8, 1989	13,278	72,797	164,744	11,977	262,796	80,867	343,663

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[1] See definitional notes, Page 6.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	34	--	34	--	--	--	52	2	2	--	15	105
Central Atlantic	158	--	158	27	12	--	106	142	77	154	15	691
Lower Atlantic	107	--	107	--	--	53	16	151	--	--	17	344
DISTRICT 1 TOTAL												
DEC. 07, 1990	299	--	299	27	12	53	174	295	79	154	47	1,140
NOV. 30, 1990	344	--	344	21	29	55	258	356	23	322	52	1,460
NOV. 23, 1990	259	--	259	42	23	46	190	270	63	153	5	1,051
NOV. 16, 1990	136	--	136	15	--	2	76	305	27	133	67	761
DISTRICTS 2-4 TOTAL												
DEC. 07, 1990	6	--	6	4	8	11	5	7	159	155	175	530
NOV. 30, 1990	7	--	7	41	8	22	9	10	97	288*	290*	772*
NOV. 23, 1990	6	--	6	6	2	12	4	10	175	232	152	599
NOV. 16, 1990	2	--	2	40	2	1	--	5	139	187	113	489
DISTRICT 5 TOTAL												
DEC. 07, 1990	7	--	7	2	--	4	2	11	5	1	5	37
NOV. 30, 1990	12	--	12	3	--	7	4	11	1	1	--	39
NOV. 23, 1990	7	--	7	4	--	4	2	16	13	1	13	60
NOV. 16, 1990	2	--	2	4	--	1	22	9	1	1	17	57
TOTAL U.S.	312	--	312	33	20	68	181	313	243	310	227	1,707
TOTAL U.S. Weeks Ended:												
NOV. 30, 1990	363	--	363	65	37	84	271	377	121	611*	342*	2,271*
NOV. 23, 1990	272	--	272	52	25	62	196	296	251	386	170	1,710
NOV. 16, 1990	140	--	140	59	2	4	98	319	167	321	197	1,307
DEC. 8, 1989	387	--	387	104	3	52	164	480	304	299	158	1,951

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[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

*See Revisions on Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

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Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

11/30/90	PAGE 2	DISTILLATE FUEL	MINN., WIS., DAKS.	92
			DISTRICT 2 TOTAL	752
			TOTAL U.S.	3,085
			DISTRICTS 1-4	2,609
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,799
			TOTAL U.S.	4,856
	PAGE 5	UNFINISHED OIL	DISTRICTS 2-4 TOTAL	288
			TOTAL U.S.	611
		OTHER	DISTRICTS 2-4 TOTAL	290
			TOTAL U.S.	342
		TOTAL	DISTRICTS 2-4 TOTAL	772
			TOTAL U.S.	2,271

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 71 For Week Ended December 14, 1990 NO. 50

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 12/14/90	Last Week Ending: 12/07/90	Last Year Week Ending: 12/15/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,066	12,947	13,901	119	-835
Operable capacity	15,591	15,591	15,591	0	0
Percent operated	83.8	83.0	89.2		
Motor Gasoline					
Total motor gasoline production	6,759	7,157	7,168	-398	-409
Finished leaded motor gasoline production	267	262	509	5	-242
Finished unleaded motor gasoline production	6,492	6,895	6,659	-403	-167
Total motor gasoline stocks	224,623	221,650	226,502	2,973	-1,879
Finished leaded motor gasoline stocks	9,509	9,400	18,389	109	-8,880
Finished unleaded motor gasoline stocks	175,727	173,467	170,056	2,260	5,671
Jet Fuel Kerosine					
Jet fuel kerosine production	1,315	1,437	1,329	-122	-14
Jet fuel kerosine stocks	45,080	45,452	44,136	-372	944
Distillate Fuel Oil					
Distillate fuel oil production	2,927	2,904	3,385	23	-458
Distillate fuel oil stocks	132,644	133,385	116,162	-741	16,482
Residual Fuel Oil					
Residual fuel oil production	979	934	1,184	45	-205
Residual fuel oil stocks	48,671	49,438	49,170	-767	-499
Imports					
Crude oil imports	5,149	4,703	6,432	446	-1,283
Product imports	2,061	1,707	2,335	354	-274
Crude Oil Stocks					
Crude oil stocks	331,458	332,083	347,780	-625	-16,322
Crude Supply Balance	369				

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*See definitions on page 6.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 **For Week Ended** December 14, 1990 **NO.** 50

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,238	975	975	1,384	70.4
Appal. No. 1	86	84	85	124	68.5
DISTRICT 1 TOTAL	1,324	1,059	1,060	1,508	70.3
Ind., Ill., Ky.	2,000	1,909	1,931	2,195	88.0
Minn., Wisc., Daks.	323	316	317	343	92.4
Okla., Kans., Mo.	769	694	697	737	94.6
DISTRICT 2 TOTAL	3,092	2,919	2,945	3,275	89.9
Inland Texas	542	505	531	584	90.9
Texas Gulf Coast	3,203	2,851	2,902	3,339	86.9
La. Gulf Coast	2,539	2,256	2,271	2,903	78.2
N. La. and Ark.	191	177	177	257	68.9
New Mexico	80	74	74	78	94.9
DISTRICT 3 TOTAL	6,555	5,863	5,955	7,161	83.2
DISTRICT 4 TOTAL	495	445	473	556	85.1
DISTRICT 5 TOTAL	2,713	2,467	2,633	3,091	85.2
TOTAL U.S.	14,179	12,753	13,066	15,591	83.8
TOTAL U.S. Weeks Ended:					
DEC. 7, 1990	14,487	12,780	12,947	15,591	83.0
DEC. 15, 1989	15,045	13,726	13,901	15,591	89.2
DISTRICTS 1-4 Weeks Ended:					
DEC. 14, 1990	11,466	10,286	10,433	12,500	83.5
DEC. 7, 1990	11,644	10,193	10,331	12,500	82.6
DEC. 15, 1989	12,267	11,153	11,239	12,553	89.5

API WEEKLY STATISTICAL BULLETIN

Week Ended December 14, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	621	--	621	9	110	277	129
Appal. No. 1	15	1	14	--	--	23	2
DISTRICT 1 TOTAL	636	1	635	9	110	300	131
Ind., Ill., Ky.	1,150	11	1,139	4	114	472	69
Minn., Wisc., Daks.	176	7	169	2	21	69	10
Okla., Kans., Mo.	388	31	357	--	57	203	8
DISTRICT 2 TOTAL	1,714	49	1,665	6	192	744	87
Inland Texas	311	6	305	18	43	132	17
Texas Gulf Coast	1,467	7	1,460	57	270	653	209
La. Gulf Coast	1,080	--	1,080	16	318	474	175
N. La. and Ark.	62	--	62	7	1	53	10
New Mexico	58	11	47	12	1	18	1
DISTRICT 3 TOTAL	2,978	24	2,954	110	633	1,330	412
DISTRICT 4 TOTAL	227	35	192	16	24	124	8
DISTRICT 5 TOTAL	1,204	158	1,046	38	356	429	341
TOTAL U.S.	6,759	267	6,492	179	1,315	2,927	979
TOTAL U.S. Weeks Ended:							
DEC. 7, 1990	7,157	262	6,895	158	1,437	2,904	934
DEC. 15, 1989	7,168	509	6,659	258	1,329	3,385	1,184
DISTRICTS 1-4 Weeks Ended:							
DEC. 14, 1990	5,555	109	5,446	141	959	2,498	638
DEC. 7, 1990	6,014	134	5,880	106	1,049	2,496	659
DEC. 15, 1989	5,908	287	5,621	202	983	2,937	761

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,684	21	4,662	1	95	549	6,350	461	--
Central Atlantic	27,357	14	22,795	4,548	211	5,924	33,263	19,856	12,863
Lower Atlantic	28,170	42	27,986	142	419	6,314	17,041	2,397	477
DISTRICT 1 TOTAL	60,211	77	55,443	4,691	725	12,787	56,654	22,714	13,340
DISTRICT 2 TOTAL	56,760	2,399	46,797	7,564	914	9,603*	31,452	3,248	14,754
DISTRICT 3 TOTAL	68,319	755	51,226	16,338	2,170	15,143	28,366	14,666	49,095
DISTRICT 4 TOTAL	7,840	1,474	3,854	2,512	360	885	2,792	515	1,791
DISTRICT 5 TOTAL	31,493	4,804	18,407	8,282	1,663	6,662	13,380	7,528	25,712
TOTAL U.S.	224,623	9,509	175,727	39,387	5,832	45,080	132,644	48,671	104,692
TOTAL U.S. Weeks Ended:									
DEC. 7, 1990	221,650	9,400	173,467	38,783	6,000	45,452*	133,385	49,438	107,845
DEC. 15, 1989	226,502	18,389	170,056	38,057	6,181	44,136	116,162	49,170	108,202
DISTRICTS 1-4 Weeks Ended:									
DEC. 14, 1990	193,130	4,705	157,320	31,105	4,169	38,418	119,264	41,143	78,980
DEC. 7, 1990	190,964	4,541	155,382	31,041	4,318	38,267*	119,775	42,405	82,063
DEC. 15, 1989	196,154	12,609	153,118	30,427	4,753	36,740	104,725	40,047	86,101

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil

* See Revisions on Page 8.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location[1]
Weeks Ended:	API Monthly	Latest Dept. of Energy July 1990	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
DEC. 14, 1990	4,377.0	4,407.0	5,057	566	257,620
DEC. 7, 1990	4,390.0*	--	4,530*	579	256,707
NOV. 30, 1990	4,390.0*	--	4,799	604	261,590
NOV. 23, 1990	4,390.0*	--	5,088	578	263,016
DISTRICT 5 TOTAL					
DEC. 14, 1990	2,851.0	2,647.0	92	--	73,838 #
DEC. 7, 1990	2,692.0*	--	173	--	75,376
NOV. 30, 1990	2,692.0*	--	57	--	73,959
NOV. 23, 1990	2,692.0*	--	165	--	74,059

#INCLUDES 12,865 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
DEC. 14, 1990	7,228.0	7,054.0	5,149	566	331,458 #
DEC. 7, 1990	7,082.0*	--	4,703*	579	332,083
NOV. 30, 1990	7,082.0*	--	4,856	604	335,549
NOV. 23, 1990	7,082.0*	--	5,253	578	337,075
DEC. 15, 1989	7,337.0 a/	--	6,432	684	347,780

a/ DOE actual for December 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1989 Averages		
Week Ended:	Current	Absolute	Positive	Negative
DEC. 14, 1990	369	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
DEC. 14, 1990	14,690	69,298	160,992	12,640	257,620	73,838 #	331,458 #
DEC. 7, 1990	13,475	69,512	161,690	12,030	256,707	75,376	332,083
DEC. 15, 1989	13,453	71,550	162,797	11,987	259,787	87,993	347,780

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[1] See definitional notes, Page 6.

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended December 14, 1990

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	171	--	171	--	--	23	63	--	4	--	--	261
Central Atlantic	190	--	190	8	--	--	76	304	5	222	29	834
Lower Atlantic	91	--	91	--	--	43	16	63	--	--	--	213
DISTRICT 1 TOTAL												
DEC. 14, 1990	452	--	452	8	--	66	155	367	9	222	29	1,308
DEC. 7, 1990	299	--	299	27	12	53	174	295	79	154	47	1,140
NOV. 30, 1990	344	--	344	21	29	55	258	356	23	322	52	1,460
NOV. 23, 1990	259	--	259	42	23	46	190	270	63	153	5	1,051
DISTRICTS 2-4 TOTAL												
DEC. 14, 1990	13	--	13	5	--	21	5	10	94	292	267	707
DEC. 7, 1990	6	--	6	4	8	11	5	7	159	155	175	530
NOV. 30, 1990	7	--	7	41	8	22	9	10	97	288	290	772
NOV. 23, 1990	6	--	6	6	2	12	4	10	175	232	152	599
DISTRICT 5 TOTAL												
DEC. 14, 1990	9	--	9	--	--	7	2	14	6	--	8	46
DEC. 7, 1990	7	--	7	2	--	4	2	11	5	1	5	37
NOV. 30, 1990	12	--	12	3	--	7	4	11	1	1	--	39
NOV. 23, 1990	7	--	7	4	--	4	2	16	13	1	13	60
TOTAL U.S.	474	--	474	13	--	94	162	391	109	514	304	2,061
TOTAL U.S. Weeks Ended:												
DEC. 7, 1990	312	--	312	33	20	68	181	313	243	310	227	1,707
NOV. 30, 1990	363	--	363	65	37	84	271	377	121	611	342	2,271
NOV. 23, 1990	272	--	272	52	25	62	196	296	251	386	170	1,710
DEC. 15, 1989	361	21	340	123	3	202	454	648	207	145	192	2,335

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[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

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Page 3—Stocks of Selected Products

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Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
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ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	NOVEMBER 1990	OCTOBER 1990r/	JULY 1990
Florida	13.0	14.0	15.0
New York-Pennsylvania	7.0	7.0	8.0
Virginia	0.0	0.0	0.0
West Virginia	4.0	5.0	5.0
Illinois	54.0	56.0	54.0
Indiana	5.0	6.0	5.0
Kansas	140.0	142.0	144.0
Kentucky	12.0	13.0	14.0
Michigan	50.0	50.0	53.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	15.0	16.0	16.0
Ohio	22.0	23.0	22.0
Oklahoma	273.0	277.0	300.0
North Dakota	98.0	100.0	99.0
South Dakota	4.0	4.0	4.0
Alabama	48.0	49.0	49.0
Arkansas	23.0	24.0	29.0
Mississippi	71.0	72.0	73.0
New Mexico-So. East	168.0	166.0	166.0
New Mexico-Other	15.0	16.0	13.0
North Louisiana	56.0	56.0	56.0
South Louisiana	964.0	958.0	960.0
Total Louisiana	1,020.0	1,014.0	1,016.0
Texas			
District 1	136.0	100.0	66.0
District 2	44.0	45.0	43.0
District 3	181.0	189.0	192.0
District 4	57.0	62.0	59.0
District 5	29.0	29.0	25.0
District 6, East Texas	101.0	102.0	96.0
Other	74.0	74.0	82.0
District 7-B	77.0	78.0	84.0
District 7-C	75.0	75.0	75.0
District 8 and 8-A	984.0	996.0	1,005.0
District 9	71.0	71.0	73.0
District 10	38.0	39.0	38.0
Total Texas	1,867.0	1,860.0	1,838.0
Colorado	78.0	79.0	81.0
Montana	50.0	52.0	53.0
Utah	74.0	74.0	74.0
Wyoming	278.0	280.0	275.0
Total Districts 1-4	4,390.0	4,400.0	4,407.0
Alaska	1,736.0	1,888.0	1,686.0
Arizona	0.0	0.0	0.0
California	947.0	949.0	950.0
Nevada	9.0	10.0	11.0
Total District 5	2,692.0	2,847.0	2,647.0
TOTAL U.S.	7,082.0	7,247.0r/	7,054.0

r/ Revised: Data currently displayed are based on reported volumes from 39 producing companies. These volumes are estimated to represent 57.3% of lower 48 states production. When combined with reported Alaskan data, the sample represents 68.4% of total U.S. production in October.

REVISIONS

12/07/90	PAGE 3	KEROSINE JET	DISTRICT 2 TOTAL	8,822
			TOTAL U.S.	45,452
			DISTRICTS 1-4	38,267
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,530
			TOTAL U.S.	4,703

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American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 71 For Week Ended December 21, 1990 NO. 51

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 12/21/90	Last Week Ending: 12/14/90	Last Year Week Ending: 12/22/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,072	13,066	14,004	6	-932
Operable capacity	15,591	15,591	15,591	0	0
Percent operated	83.8	83.8	89.8		
Motor Gasoline					
Total motor gasoline production	7,091	6,759	6,945	332	146
Finished leaded motor gasoline production	281	267	481	14	-200
Finished unleaded motor gasoline production	6,810	6,492	6,464	318	346
Total motor gasoline stocks	223,664	224,623	221,720	-959	1,944
Finished leaded motor gasoline stocks	10,039	9,509	18,297	530	-8,258
Finished unleaded motor gasoline stocks	174,929	175,727	166,090	-798	8,839
Jet Fuel Kerosine					
Jet fuel kerosine production	1,425	1,315	1,260	110	165
Jet fuel kerosine stocks	45,223	45,080	40,081	143	5,142
Distillate Fuel Oil					
Distillate fuel oil production	2,925	2,927	3,498	-2	-573
Distillate fuel oil stocks	131,473	132,644	112,186	-1,171	19,287
Residual Fuel Oil					
Residual fuel oil production	1,014	979	1,239	35	-225
Residual fuel oil stocks	49,261	48,671	46,312	590	2,949
Imports					
Crude oil imports	5,628	5,149	6,170	479	-542
Product imports	1,468	2,061	1,788	-593	-320
Crude Oil Stocks					
Crude oil stocks	334,715	331,458	342,014	3,257	-7,299
Crude Supply Balance	547				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended December 21, 1990 NO. 51

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,257	1,021	1,021	1,384	73.8
Appal. No. 1	92	89	90	124	72.6
DISTRICT 1 TOTAL	1,349	1,110	1,111	1,508	73.7
Ind., Ill., Ky	2,059	1,852	1,893	2,195	86.2
Minn., Wisc., Daks.	331	321	322	343	93.9
Okla., Kans., Mo.	722	653	664	737	90.1
DISTRICT 2 TOTAL	3,112	2,826	2,879	3,275	87.9
Inland Texas	581	504	518	584	88.7
Texas Gulf Coast	3,294	2,889	2,935	3,339	87.9
La. Gulf Coast	2,490	2,272	2,279	2,903	78.5
N. La. and Ark.	205	179	179	257	69.6
New Mexico	79	71	71	78	91.0
DISTRICT 3 TOTAL	6,649	5,915	5,982	7,161	83.5
DISTRICT 4 TOTAL	485	438	463	556	83.3
DISTRICT 5 TOTAL	2,748	2,567	2,637	3,091	85.3
TOTAL U.S.	14,343	12,856	13,072	15,591	83.8
TOTAL U.S. Weeks Ended:					
DEC. 14, 1990	14,179	12,753	13,066	15,591	83.8
DEC. 22, 1989	14,787	13,822	14,004	15,591	89.8
DISTRICTS 1-4 Weeks Ended:					
DEC. 21, 1990	11,595	10,289	10,435	12,500	83.5
DEC. 14, 1990	11,466	10,286	10,433	12,500	83.5
DEC. 22, 1989	12,114	11,209	11,330	12,553	90.3

API WEEKLY STATISTICAL BULLETIN

Week Ended December 21, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	612	--	612	10	76	321	144
Appal. No. 1	41	1	40	--	--	25	3
DISTRICT 1 TOTAL	653	1	652	10	76	346	147
Ind., Ill., Ky.	1,214	7	1,207	4	166	433	79
Minn., Wisc., Daks.	161	3	158	1	22	88	7
Okla., Kans., Mo.	381	31	350	--	56	181	5
DISTRICT 2 TOTAL	1,756	41	1,715	5	244	702	91
Inland Texas	331	13	318	18	47	137	18
Texas Gulf Coast	1,638	--	1,638	42	331	671	220
La. Gulf Coast	1,145	--	1,145	12	312	446	184
N. La. and Ark.	67	--	67	6	1	56	11
New Mexico	45	10	35	12	1	17	--
DISTRICT 3 TOTAL	3,226	23	3,203	90	692	1,327	433
DISTRICT 4 TOTAL	198	48	150	18	30	110	10
DISTRICT 5 TOTAL	1,258	168	1,090	44	383	440	333
TOTAL U.S.	7,091	281	6,810	167	1,425	2,925	1,014
TOTAL U.S. **Weeks Ended:**							
DEC. 14, 1990	6,759	267	6,492	179	1,315	2,927	979
DEC. 22, 1989	6,945	481	6,464	239	1,260	3,498	1,239
DISTRICTS 1-4 **Weeks Ended:**							
DEC. 21, 1990	5,833	113	5,720	123	1,042	2,485	681
DEC. 14, 1990	5,555	109	5,446	141	959	2,498	638
DEC. 22, 1989	5,777	267	5,510	184	893	3,053	798

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended December 21, 1990

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,121	30	4,090	1	96	575	6,113	500	--
Central Atlantic	26,810	9	22,167	4,634	288	5,773	32,785	20,234	12,601
Lower Atlantic	27,842	86	27,580	176	389	6,350	17,051	2,342	442
DISTRICT 1 TOTAL	58,773	125	53,837	4,811	773	12,698	55,949	23,076	13,043
DISTRICT 2 TOTAL	56,586	2,645	46,157	7,784	1,031	9,456	31,846	3,144	14,200
DISTRICT 3 TOTAL	68,185	701	52,173	15,311	2,101	15,044	27,842	14,766	47,741
DISTRICT 4 TOTAL	7,877	1,419	3,991	2,467	355	840	2,957	512	1,808
DISTRICT 5 TOTAL	32,243	5,149	18,771	8,323	1,821	7,185	12,879	7,763	25,291
TOTAL U.S.	223,664	10,039	174,929	38,696	6,081	45,223	131,473	49,261	102,083
TOTAL U.S. Weeks Ended:									
DEC. 14, 1990	224,623	9,509	175,727	39,387	5,832	45,080	132,644	48,671	104,692
DEC. 22, 1989	221,720	18,297	166,090	37,333	5,946	40,081	112,186	46,312	105,581
DISTRICTS 1-4 Weeks Ended:									
DEC. 21, 1990	191,421	4,890	156,158	30,373	4,260	38,038	118,594	41,498	76,792
DEC. 14, 1990	193,130	4,705	157,320	31,105	4,169	38,418	119,264	41,143	78,980
DEC. 22, 1989	191,729	12,288	149,559	29,882	4,540	32,980	101,026	37,524	83,546

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy July 1990	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
DEC. 21, 1990	4,377.0	4,407.0	5,258	686	257,913
DEC. 14, 1990	4,377.0	--	5,057	566	257,620
DEC. 7, 1990	4,390.0	--	4,530	579	256,707
NOV. 30, 1990	4,390.0	--	4,799	604	261,590
DISTRICT 5 TOTAL					
DEC. 21, 1990	2,851.0	2,647.0	370	2	76,802 #
DEC. 14, 1990	2,851.0	--	92	--	73,838
DEC. 7, 1990	2,692.0	--	173	--	75,376
NOV. 30, 1990	2,692.0	--	57	--	73,959
#INCLUDES 18,777 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
DEC. 21, 1990	7,228.0	7,054.0	5,628	688	334,715 #
DEC. 14, 1990	7,228.0	--	5,149	566	331,458
DEC. 7, 1990	7,082.0	--	4,703	579	332,083
NOV. 30, 1990	7,082.0	--	4,856	604	335,549
DEC. 22, 1989	7,337.0 a/	--	6,170	677	342,014

a/ DOE actual for December 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1989 Averages		
Week Ended:	Current	Absolute	Positive	Negative
DEC. 21, 1990	547	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
DEC. 21, 1990	16,687	70,580	157,795	12,851	257,913	76,802 #	334,715 #
DEC. 14, 1990	14,690	69,298	160,992	12,640	257,620	73,838	331,458
DEC. 22, 1989	12,646	71,493	160,737	12,019	256,895	85,119	342,014

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[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended December 21, 1990

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Gasoline[2]	Jet Fuel							
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	78	--	78	--	--	18	85	--	6	--	--	187
Central Atlantic	158	--	158	7	18	--	167	118	3	57	--	528
Lower Atlantic	--	--	--	--	--	14	--	53	--	--	44	111
DISTRICT 1 TOTAL												
DEC. 21, 1990	236	--	236	7	18	32	252	171	9	57	44	826
DEC. 14, 1990	452	--	452	8	--	66	155	367	9	222	29	1,308
DEC. 7, 1990	299	--	299	27	12	53	174	295	79	154	47	1,140
NOV. 30, 1990	344	--	344	21	29	55	258	356	23	322	52	1,460
DISTRICTS 2-4 TOTAL												
DEC. 21, 1990	2	--	2	--	2	1	9	17	156	388	39	614
DEC. 14, 1990	13	--	13	5	--	21	5	10	94	292	267	707
DEC. 7, 1990	6	--	6	4	8	11	5	7	159	155	175	530
NOV. 30, 1990	7	--	7	41	8	22	9	10	97	288	290	772
DISTRICT 5 TOTAL												
DEC. 21, 1990	3	--	3	--	--	--	7	9	5	2	2	28
DEC. 14, 1990	9	--	9	--	--	7	2	14	6	--	8	46
DEC. 7, 1990	7	--	7	2	--	4	2	11	5	1	5	37
NOV. 30, 1990	12	--	12	3	--	7	4	11	1	1	--	39
TOTAL U.S.	241	--	241	7	20	33	268	197	170	447	85	1,468
TOTAL U.S. Weeks Ended:												
DEC. 14, 1990	474	--	474	13	--	94	162	391	109	514	304	2,061
DEC. 7, 1990	312	--	312	33	20	68	181	313	243	310	227	1,707
NOV. 30, 1990	363	--	363	65	37	84	271	377	121	611	342	2,271
DEC. 22, 1989	378	--	378	13	3	90	433	323	186	353	9	1,788

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.-
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

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American Petroleum Institute
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended December 28, 1990 NO. 52

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 12/28/90	Last Week Ending: 12/21/90	Last Year Week Ending: 12/29/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,137	13,072	12,360	65	777
Operable capacity	15,591	15,591	15,591	0	0
Percent operated	84.3	83.8	79.3		
Motor Gasoline					
Total motor gasoline production	6,820	7,091	6,084	-271	736
Finished leaded motor gasoline production	284	281	345	3	-61
Finished unleaded motor gasoline production	6,536	6,810	5,739	-274	797
Total motor gasoline stocks	223,562	223,664	216,932	-102	6,630
Finished leaded motor gasoline stocks	10,263	10,039	17,667	224	-7,404
Finished unleaded motor gasoline stocks	174,115	174,929	161,761	-814	12,354
Jet Fuel Kerosine					
Jet fuel kerosine production	1,375	1,425	983	-50	392
Jet fuel kerosine stocks	45,303	45,223	36,290	80	9,013
Distillate Fuel Oil					
Distillate fuel oil production	2,873	2,925	3,118	-52	-245
Distillate fuel oil stocks	130,110	131,473	108,189	-1,363	21,921
Residual Fuel Oil					
Residual fuel oil production	996	1,014	1,117	-18	-121
Residual fuel oil stocks	49,519	49,261	44,016	258	5,503
Imports					
Crude oil imports	4,449	5,628	5,529	-1,179	-1,080
Product imports	2,124	1,468	2,296	656	-172
Crude Oil Stocks					
Crude oil stocks	328,595	334,715	341,804	-6,120	-13,209
Crude Supply Balance	502				

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*See definitions on page 6.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 71 For Week Ended December 28, 1990 NO. 52

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,262	1,007	1,019	1,384	73.6
Appal. No. 1	97	90	90	124	72.6
DISTRICT 1 TOTAL	1,359	1,097	1,109	1,508	73.5
Ind., Ill., Ky.	2,079	1,944	1,971	2,195	89.8
Minn., Wisc., Daks.	311	304	305	343	88.9
Okla., Kans., Mo.	702	618	621	737	84.3
DISTRICT 2 TOTAL	3,092	2,866	2,897	3,275	88.5
Inland Texas	554	492	504	584	86.3
Texas Gulf Coast	3,128	2,773	2,811	3,339	84.2
La. Gulf Coast	2,745	2,596	2,610	2,903	89.9
N. La. and Ark.	184	169	169	257	65.8
New Mexico	78	71	71	78	91.0
DISTRICT 3 TOTAL	6,689	6,101	6,165	7,161	86.1
DISTRICT 4 TOTAL	444	405	418	556	75.2
DISTRICT 5 TOTAL	2,652	2,502	2,548	3,091	82.4
TOTAL U.S.	14,236	12,971	13,137	15,591	84.3
TOTAL U.S. Weeks Ended:					
DEC. 21, 1990	14,343	12,856	13,072	15,591	83.8
DEC. 29, 1989	13,215	12,231	12,360	15,591	79.3
DISTRICTS 1-4 Weeks Ended:					
DEC. 28, 1990	11,584	10,469	10,589	12,500	84.7
DEC. 21, 1990	11,595	10,289	10,435	12,500	83.5
DEC. 29, 1989	10,523	9,661	9,704	12,553	77.3

API WEEKLY STATISTICAL BULLETIN

Week Ended December 28, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	570	--	570	8	82	316	160
Appal. No. 1	39	2	37	--	--	24	2
DISTRICT 1 TOTAL	609	2	607	8	82	340	162
Ind., Ill., Ky.	1,103	10	1,093	4	137	463	63
Minn., Wisc., Daks.	164	7	157	1	15	82	6
Okla., Kans., Mo.	342	17	325	--	57	165	3
DISTRICT 2 TOTAL	1,609	34	1,575	5	209	710	72
Inland Texas	332	19	313	16	44	136	17
Texas Gulf Coast	1,522	--	1,522	36	313	597	228
La. Gulf Coast	1,249	19	1,230	14	345	479	173
N. La. and Ark.	64	--	64	1	6	53	11
New Mexico	48	11	37	11	--	18	--
DISTRICT 3 TOTAL	3,215	49	3,166	78	708	1,283	429
DISTRICT 4 TOTAL	204	36	168	10	30	115	8
DISTRICT 5 TOTAL	1,183	163	1,020	48	346	425	325
TOTAL U.S.	6,820	284	6,536	149	1,375	2,873	996
TOTAL U.S. Weeks Ended:							
DEC. 21, 1990	7,091	281	6,810	167	1,425	2,925	1,014
DEC. 29, 1989	6,084	345	5,739	179	983	3,118	1,117
DISTRICTS 1-4 Weeks Ended:							
DEC. 28, 1990	5,637	121	5,516	101	1,029	2,448	671
DEC. 21, 1990	5,833	113	5,720	123	1,042	2,485	681
DEC. 29, 1989	4,934	237	4,697	126	626	2,612	744

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended December 28, 1990

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,528	22	4,505	1	44	572	5,729	524	--
Central Atlantic	27,366	--	22,278	5,088	258	5,617	32,530	20,530	12,188
Lower Atlantic	28,609	89	28,382	138	330	6,750	17,216	2,793	435
DISTRICT 1 TOTAL	60,503	111	55,165	5,227	632	12,939	55,475	23,847	12,623
DISTRICT 2 TOTAL	56,712	2,750	46,230	7,732	976	9,831	31,709	3,214	13,891
DISTRICT 3 TOTAL	66,471	768	50,524	15,179	1,949	15,004	27,838	14,537	45,808
DISTRICT 4 TOTAL	7,850	1,381	3,622	2,847	323	761	2,993	550	1,934
DISTRICT 5 TOTAL	32,026	5,253	18,574	8,199	1,945	6,768	12,095	7,371	25,561
TOTAL U.S.	223,562	10,263	174,115	39,184	5,825	45,303	130,110	49,519	99,817
TOTAL U.S. **Weeks Ended:**									
DEC. 21, 1990	223,664	10,039	174,929	38,696	6,081	45,223	131,473	49,261	102,083
DEC. 29, 1989	216,932	17,667	161,761	37,504	5,909	36,290	108,189	44,016	104,701
DISTRICTS 1-4 **Weeks Ended:**									
DEC. 28, 1990	191,536	5,010	155,541	30,985	3,880	38,535	118,015	42,148	74,256
DEC. 21, 1990	191,421	4,890	156,158	30,373	4,260	38,038	118,594	41,498	76,792
DEC. 29, 1989	186,436	11,916	144,853	29,667	4,506	29,695	96,339	36,579	82,711

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location [1]
Weeks Ended:	API Monthly	Latest Dept. of Energy August 1990	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
DEC. 28, 1990	4,377.0	4,541.0	4,418	646	253,239
DEC. 21, 1990	4,377.0	--	5,258	686	257,913
DEC. 14, 1990	4,377.0	--	5,057	566	257,620
DEC. 7, 1990	4,390.0	--	4,530	579	256,707
DISTRICT 5 TOTAL					
DEC. 28, 1990	2,851.0	2,697.0	31	20	75,356 #
DEC. 21, 1990	2,851.0	--	370	2	76,802
DEC. 14, 1990	2,851.0	--	92	--	73,838
DEC. 7, 1990	2,692.0	--	173	--	75,376

#INCLUDES 18,356 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
DEC. 28, 1990	7,228.0	7,238.0	4,449	666	328,595 #
DEC. 21, 1990	7,228.0	--	5,628	688	334,715
DEC. 14, 1990	7,228.0	--	5,149	566	331,458
DEC. 7, 1990	7,082.0	--	4,703	579	332,083
DEC. 29, 1989	7,337.0 a/	--	5,529	663	341,804

a/ DOE actual for December 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1989 Averages		
Week Ended:	Current	Absolute	Positive	Negative
DEC. 28, 1990	502	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
DEC. 28, 1990	16,103	70,425	154,074	12,637	253,239	75,356 #	328,595 #
DEC. 21, 1990	16,687	70,580	157,795	12,851	257,913	76,802	334,715
DEC. 29, 1989	13,263	69,020	160,939	12,282	255,504	86,300	341,804

[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	106	--	106	--	--	--	114	99	--	--	--	319
Central Atlantic	135	--	135	6	--	26	109	469	29	129	74	977
Lower Atlantic	65	--	65	--	--	36	48	58	--	--	28	235
DISTRICT 1 TOTAL												
DEC. 28, 1990	306	--	306	6	--	62	271	626	29	129	102	1,531
DEC. 21, 1990	236	--	236	7	18	32	252	171	9	57	44	826
DEC. 14, 1990	452	--	452	8	--	66	155	367	9	222	29	1,308
DEC. 7, 1990	299	--	299	27	12	53	174	295	79	154	47	1,140
DISTRICTS 2-4 TOTAL												
DEC. 28, 1990	7	--	7	--	--	--	15	56	106	207	128	519
DEC. 21, 1990	2	--	2	--	2	1	9	17	156	388	39	614
DEC. 14, 1990	13	--	13	5	--	21	5	10	94	292	267	707
DEC. 7, 1990	6	--	6	4	8	11	5	7	159	155	175	530
DISTRICT 5 TOTAL												
DEC. 28, 1990	3	--	3	--	--	5	12	47	3	1	3	74
DEC. 21, 1990	3	--	3	--	--	--	7	9	5	2	2	28
DEC. 14, 1990	9	--	9	--	--	7	2	14	6	--	8	46
DEC. 7, 1990	7	--	7	2	--	4	2	11	5	1	5	37
TOTAL U.S.	316	--	316	6	--	67	298	729	138	337	233	2,124
TOTAL U.S. Weeks Ended:												
DEC. 21, 1990	241	--	241	7	20	33	268	197	170	447	85	1,468
DEC. 14, 1990	474	--	474	13	--	94	162	391	109	514	304	2,061
DEC. 7, 1990	312	--	312	33	20	68	181	313	243	310	227	1,707
DEC. 29, 1989	351	--	351	55	3	189	361	758	177	158	244	2,296

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

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Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 72 For Week Ended January 4, 1991 NO. 1

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 01/04/91	Last Week Ending: 12/28/90	Last Year Week Ending: 01/05/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,450	13,137	12,648	-687	-198
Operable capacity	15,654	15,591	15,604	63	50
Percent operated	79.5	84.3	81.1		
Motor Gasoline					
Total motor gasoline production	6,462	6,820	6,296	-358	166
Finished leaded motor gasoline production	260	284	395	-24	-135
Finished unleaded motor gasoline production	6,202	6,536	5,901	-334	301
Total motor gasoline stocks	222,700	223,562	209,895	-862	12,805
Finished leaded motor gasoline stocks	10,143	10,263	17,019	-120	-6,876
Finished unleaded motor gasoline stocks	173,118	174,115	156,967	-997	16,151
Jet Fuel Kerosine					
Jet fuel kerosine production	1,269	1,375	1,069	-106	200
Jet fuel kerosine stocks	44,482	45,303	34,759	-821	9,723
Distillate Fuel Oil					
Distillate fuel oil production	2,914	2,873	3,151	41	-237
Distillate fuel oil stocks	129,647	130,110	106,257	-463	23,390
Residual Fuel Oil					
Residual fuel oil production	972	996	1,134	-24	-162
Residual fuel oil stocks	49,218	49,519	42,399	-301	6,819
Imports					
Crude oil imports	5,361	4,449	5,694	912	-333
Product imports	1,520	2,139	2,388	-619	-868
Crude Oil Stocks					
Crude oil stocks	321,694	327,859	342,222	-6,165	-20,528
Crude Supply Balance	-1,056				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 **For Week Ended** January 4, 1991 **NO.** 1

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,246	1,028	1,028	1,384	74.3
Appal. No. 1	94	85	85	124	68.5
DISTRICT 1 TOTAL	1,340	1,113	1,113	1,508	73.8
Ind., Ill., Ky.	1,987	1,866	1,888	2,250	83.9
Minn., Wisc., Daks.	312	303	306	343	89.2
Okla., Kans., Mo.	642	582	586	737	79.5
DISTRICT 2 TOTAL	2,941	2,751	2,780	3,330	83.5
Inland Texas	540	473	492	584	84.2
Texas Gulf Coast	2,874	2,538	2,566	3,339	76.8
La. Gulf Coast	2,508	2,323	2,343	2,911	80.5
N. La. and Ark.	188	168	170	257	66.1
New Mexico	78	71	71	78	91.0
DISTRICT 3 TOTAL	6,188	5,573	5,642	7,169	78.7
DISTRICT 4 TOTAL	453	406	418	556	75.2
DISTRICT 5 TOTAL	2,728	2,439	2,497	3,091	80.8
TOTAL U.S.	13,650	12,282	12,450	15,654	79.5
TOTAL U.S. Weeks Ended:					
DEC. 28, 1990	14,236	12,971	13,137	15,591	84.3
JAN. 5, 1990	13,384	12,510	12,648	15,604	81.1
DISTRICTS 1-4 Weeks Ended:					
JAN. 04, 1991	10,922	9,843	9,953	12,563	79.2
DEC. 28, 1990	11,584	10,469	10,589	12,500	84.7
JAN. 5, 1990	10,549	9,812	9,898	12,566	78.8

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	586	--	586	16	83	310	149
Appal. No. 1	36	2	34	--	--	25	3
DISTRICT 1 TOTAL	622	2	620	16	83	335	152
Ind., Ill., Ky.	1,079	7	1,072	5	154	446	61
Minn., Wisc., Daks.	172	13	159	1	16	87	8
Okla., Kans., Mo.	300	24	276	--	35	159	4
DISTRICT 2 TOTAL	1,551	44	1,507	6	205	692	73
Inland Texas	312	17	295	17	40	133	15
Texas Gulf Coast	1,340	11	1,329	40	270	612	225
La. Gulf Coast	1,160	32	1,128	14	318	458	146
N. La. and Ark.	68	--	68	3	1	55	10
New Mexico	46	10	36	11	--	18	--
DISTRICT 3 TOTAL	2,926	70	2,856	85	629	1,276	396
DISTRICT 4 TOTAL	224	31	193	11	24	128	8
DISTRICT 5 TOTAL	1,139	113	1,026	35	328	483	343
TOTAL U.S.	6,462	260	6,202	153	1,269	2,914	972
TOTAL U.S. **Weeks Ended:**							
DEC. 28, 1990	6,820	284	6,536	149	1,375	2,873	996
JAN. 5, 1990	6,296	395	5,901	195	1,069	3,151	1,134
DISTRICTS 1-4 **Weeks Ended:**							
JAN. 04, 1991	5,323	147	5,176	118	941	2,431	629
DEC. 28, 1990	5,637	121	5,516	101	1,029	2,448	671
JAN. 5, 1990	5,183	219	4,964	120	694	2,693	748

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended January 4, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,321	14	4,306	1	137	525	5,455	548	--
Central Atlantic	28,157	--	23,321	4,836	305	5,696	31,003	21,321	11,580
Lower Atlantic	28,016	39	27,836	141	232	6,169	17,945	2,318	416
DISTRICT 1 TOTAL	60,494	53	55,463	4,978	674	12,390	54,403	24,187	11,996
DISTRICT 2 TOTAL	56,233	2,612	45,857	7,764	945	9,153	32,556	3,013	14,280
DISTRICT 3 TOTAL	65,945	772	49,868	15,305	2,137	16,195	27,192	14,991	45,249
DISTRICT 4 TOTAL	7,698	1,387	3,382	2,929	317	656	3,173	555	1,945
DISTRICT 5 TOTAL	32,330	5,319	18,548	8,463	2,113	6,088	12,323	6,472	25,135
TOTAL U.S.	222,700	10,143	173,118	39,439	6,186	44,482	129,647	49,218	98,605
TOTAL U.S. Weeks Ended:									
DEC. 28, 1990	223,562	10,263	174,115	39,184	5,825	45,303	130,110	49,519	99,817
JAN. 5, 1990	209,895	17,019	156,967	35,909	5,964	34,759	106,257	42,399	104,353
DISTRICTS 1-4 Weeks Ended:									
JAN. 04, 1991	190,370	4,824	154,570	30,976	4,073	38,394	117,324	42,746	73,470
DEC. 28, 1990	191,536	5,010	155,541	30,985	3,880	38,535	118,015	42,148	74,256
JAN. 5, 1990	180,053	11,184	140,357	28,512	4,372	28,008	95,601	35,163	83,450

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy August 1990	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JAN. 04, 1991	4,377.0	4,541.0	5,037	704	245,605
DEC. 28, 1990	4,377.0	--	4,418	646	253,239
DEC. 21, 1990	4,377.0	--	5,258	686	257,913
DEC. 14, 1990	4,377.0	--	5,057	566	257,620
DISTRICT 5 TOTAL					
JAN. 04, 1991	2,851.0	2,697.0	324	15	76,089 #
DEC. 28, 1990	2,851.0	--	31	20	74,620*
DEC. 21, 1990	2,851.0	--	370	2	76,066*
DEC. 14, 1990	2,851.0	--	92	--	73,838

#INCLUDES 16,444 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
JAN. 04, 1991	7,228.0	7,238.0	5,361	719	321,694 #
DEC. 28, 1990	7,228.0	--	4,449	666	327,859*
DEC. 21, 1990	7,228.0	--	5,628	688	333,979*
DEC. 14, 1990	7,228.0	--	5,149	566	331,458
JAN. 5, 1990	7,337.0 a/	--	5,694	522	342,222

a/ DOE actual for December 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1989 Averages		
Week Ended:	Current	Absolute	Positive	Negative
JAN. 04, 1991	-1,056	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JAN. 04, 1991	14,781	69,287	149,638	11,899	245,605	76,089 #	321,694 #
DEC. 28, 1990	16,103	70,425	154,074	12,637	253,239	74,620*	327,859*
JAN. 5, 1990	12,949	69,817	161,526	12,393	256,685	85,537	342,222

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[1] See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended January 4, 1991

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	108	--	108	--	--	33	97	17	4	--	--	259
Central Atlantic	52	--	52	29	48	--	77	535	10	12	42	805
Lower Atlantic	--	--	--	--	--	15	--	--	--	--	--	15
DISTRICT 1 TOTAL												
JAN. 04, 1991	160	--	160	29	48	48	174	552	14	12	42	1,079
DEC. 28, 1990	306	--	306	6	--	62	271	626	29	129	102	1,531
DEC. 21, 1990	236	--	236	7	18	32	252	171	9	57	44	826
DEC. 14, 1990	452	--	452	8	--	66	155	367	9	222	29	1,308
DISTRICTS 2-4 TOTAL												
JAN. 04, 1991	5	--	5	1	2	2	11	52	93	190	42	398
DEC. 28, 1990	7	--	7	--	--	--	15	56	106	207	128	519
DEC. 21, 1990	2	--	2	--	2	1	9	17	156	388	39	614
DEC. 14, 1990	13	--	13	5	--	21	5	10	94	292	267	707
DISTRICT 5 TOTAL												
JAN. 04, 1991	7	--	7	--	--	3	9	15	6	1	2	43
DEC. 28, 1990	3	--	3	--	--	5	12	62*	3	1	3	89*
DEC. 21, 1990	3	--	3	--	--	--	7	9	5	2	2	28
DEC. 14, 1990	9	--	9	--	--	7	2	14	6	--	8	46
TOTAL U.S.	172	--	172	30	50	53	194	619	113	203	86	1,520
TOTAL U.S. Weeks Ended:												
DEC. 28, 1990	316	--	316	6	--	67	298	744*	138	337	233	2,139*
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JAN. 5, 1990	275	--	275	118	3	82	429	587	173	420	301	2,388

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

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REVISIONS

12/21/90	PAGE 4	T	CRUDE OIL STOCKS	DISTRICT 5 TOTAL	76,066
				TOTAL U.S.	333,979
	PAGE 4	B	TOTAL	PAD DISTRICT 5	76,066
				TOTAL U.S.	333,979
12/28/90	PAGE 4	T	CRUDE OIL STOCKS	DISTRICT 5 TOTAL	74,620
				TOTAL U.S.	327,859
	PAGE 4	B	TOTAL	PAD DISTRICT 5	74,620
				TOTAL U.S.	327,859
	PAGE 5		RESIDUAL FUEL	DISTRICT 5 TOTAL	62
				TOTAL U.S.	744
			TOTAL	DISTRICT 5 TOTAL	89
				TOTAL U.S.	2,139

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American Petroleum Institute
1220 L Street, Northwest'
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 72 For Week Ended January 11, 1991 NO. 2

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 01/11/91	Last Week Ending: 01/04/91	Last Year Week Ending: 01/12/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,603	12,450	13,711	153	-1,108
Operable capacity	15,654	15,654	15,604	0	50
Percent operated	80.5	79.5	87.9		
Motor Gasoline					
Total motor gasoline production	6,603	6,462	6,613	141	-10
Finished leaded motor gasoline production	265	260	513	5	-248
Finished unleaded motor gasoline production	6,338	6,202	6,100	136	238
Total motor gasoline stocks	220,279	222,700	214,920	-2,421	5,359
Finished leaded motor gasoline stocks	9,943	10,143	17,362	-200	-7,419
Finished unleaded motor gasoline stocks	172,452	173,118	160,660	-666	11,792
Jet Fuel Kerosine					
Jet fuel kerosine production	1,264	1,269	1,197	-5	67
Jet fuel kerosine stocks	44,717	44,482	33,810	235	10,907
Distillate Fuel Oil					
Distillate fuel oil production	2,880	2,914	3,440	-34	-560
Distillate fuel oil stocks	126,840	129,647	108,395	-2,807	18,445
Residual Fuel Oil					
Residual fuel oil production	939	972	1,131	-33	-192
Residual fuel oil stocks	48,871	49,218	43,478	-347	5,393
Imports					
Crude oil imports	5,417	5,361	6,240	56	-823
Product imports	2,209	1,520	2,772	689	-563
Crude Oil Stocks					
Crude oil stocks	323,038	321,694	345,090	1,344	-22,052
Crude Supply Balance	-75				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended January 11, 1991 NO. 2

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,224	1,023	1,023	1,384	73.9
Appal. No. 1	99	92	93	124	75.0
DISTRICT 1 TOTAL	1,323	1,115	1,116	1,508	74.0
Ind., Ill., Ky.	2,059	1,893	1,908	2,250	84.8
Minn., Wisc., Daks.	330	317	319	343	93.0
Okla., Kans., Mo.	618	534	546	737	74.1
DISTRICT 2 TOTAL	3,007	2,744	2,773	3,330	83.3
Inland Texas	539	475	494	584	84.6
Texas Gulf Coast	2,958	2,603	2,618	3,339	78.4
La. Gulf Coast	2,562	2,393	2,402	2,911	82.5
N. La. and Ark.	201	188	188	257	73.2
New Mexico	73	67	67	78	85.9
DISTRICT 3 TOTAL	6,333	5,726	5,769	7,169	80.5
DISTRICT 4 TOTAL	430	396	415	556	74.6
DISTRICT 5 TOTAL	2,473	2,439	2,530	3,091	81.9
TOTAL U.S.	13,566	12,420	12,603	15,654	80.5
TOTAL U.S. Weeks Ended:					
JAN. 4, 1991	13,650	12,282	12,450	15,654	79.5
JAN. 12, 1990	14,646	13,530	13,711	15,604	87.9
DISTRICTS 1-4 Weeks Ended:					
JAN. 11, 1991	11,093	9,981	10,073	12,563	80.2
JAN. 4, 1991	10,922	9,843	9,953	12,563	79.2
JAN. 12, 1990	11,849	10,724	10,820	12,566	86.1

API WEEKLY STATISTICAL BULLETIN

Week Ended January 11, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Jet Fuel			
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	570	5	565	6	67	308	144
Appal. No. 1	38	1	37	--	--	27	3
DISTRICT 1 TOTAL	608	6	602	6	67	335	147
Ind., Ill., Ky.	1,071	1	1,070	5	84	467	68
Minn., Wisc., Daks.	184	9	175	1	19	79	5
Okla., Kans., Mo.	370	17	353	3	48	139	5
DISTRICT 2 TOTAL	1,625	27	1,598	9	151	685	78
Inland Texas	347	8	339	16	44	119	15
Texas Gulf Coast	1,387	7	1,380	34	289	580	210
La. Gulf Coast	1,167	6	1,161	14	323	525	140
N. La. and Ark.	63	--	63	5	2	50	11
New Mexico	37	8	29	11	2	15	--
DISTRICT 3 TOTAL	3,001	29	2,972	80	660	1,289	376
DISTRICT 4 TOTAL	221	44	177	11	31	108	9
DISTRICT 5 TOTAL	1,148	159	989	22	355	463	329
TOTAL U.S.	6,603	265	6,338	128	1,264	2,880	939
TOTAL U.S. **Weeks Ended:**							
JAN. 4, 1991	6,462	260	6,202	153	1,269	2,914	972
JAN. 12, 1990	6,613	513	6,100	183	1,197	3,440	1,131
DISTRICTS 1-4 **Weeks Ended:**							
JAN. 11, 1991	5,455	106	5,349	106	909	2,417	610
JAN. 4, 1991	5,323	147	5,176	118	941	2,431	629
JAN. 12, 1990	5,410	264	5,146	144	798	2,947	730

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended January 11, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

		Motor Gasoline			Jet Fuel				
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,752	19	4,732	1	120	633	5,730	599	--
Central Atlantic	28,012	10	23,607	4,395	199	5,174	28,839	21,489	11,191
Lower Atlantic	28,311	26	28,152	133	348	7,440	15,929	2,517	419
DISTRICT 1 TOTAL	61,075	55	56,491	4,529	667	13,247	50,498	24,605	11,610
DISTRICT 2 TOTAL	54,500	2,584	44,582	7,334	913	8,797	31,453	2,850	13,724
DISTRICT 3 TOTAL	64,912	677	48,709	15,526	2,147	15,491	29,295	15,427	45,277
DISTRICT 4 TOTAL	7,477	1,344	3,444	2,689	298	659	3,113	495	1,954
DISTRICT 5 TOTAL	32,315	5,283	19,226	7,806	2,005	6,523	12,481	5,494	25,065
TOTAL U.S.	220,279	9,943	172,452	37,884	6,030	44,717	126,840	48,871	97,630
TOTAL U.S. Weeks Ended:									
JAN. 4, 1991	222,700	10,143	173,118	39,439	6,186	44,482	129,647	49,218	98,605
JAN. 12, 1990	214,920	17,362	160,660	36,898	6,907	33,810	108,395	43,478	106,698
DISTRICTS 1-4 Weeks Ended:									
JAN. 11, 1991	187,964	4,660	153,226	30,078	4,025	38,194	114,359	43,377	72,565
JAN. 4, 1991	190,370	4,824	154,570	30,976	4,073	38,394	117,324	42,746	73,470
JAN. 12, 1990	183,882	11,551	143,284	29,047	4,981	26,959	97,161	35,897	85,350

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location [1]
Weeks Ended:	API Monthly	Latest Dept. of Energy August 1990	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
JAN. 11, 1991	4,527.0	4,541.0	5,263	779	246,902
JAN. 4, 1991	4,497.0*	--	5,037	704	245,605
DEC. 28, 1990	4,497.0*	--	4,418	646	253,239
DEC. 21, 1990	4,497.0*	--	5,258	686	257,913
DISTRICT 5 TOTAL					
JAN. 11, 1991	2,844.0	2,697.0	154	15	76,136 #
JAN. 4, 1991	2,785.0*	--	324	15	76,089
DEC. 28, 1990	2,785.0*	--	31	20	74,620
DEC. 21, 1990	2,785.0*	--	370	2	76,066
#INCLUDES 19,603 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
JAN. 11, 1991	7,371.0	7,238.0	5,417	794	323,038 #
JAN. 4, 1991	7,282.0*	--	5,361	719	321,694
DEC. 28, 1990	7,282.0*	--	4,449	666	327,859
DEC. 21, 1990	7,282.0*	--	5,628	688	333,979
JAN. 12, 1990	7,510.0 a/	--	6,240	525	345,090

a/ DOE actual for January 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
JAN. 11, 1991	-75	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JAN. 11, 1991	14,895	68,064	152,221	11,722	246,902	76,136 #	323,038 #
JAN. 4, 1991	14,781	69,287	149,638	11,899	245,605	76,089	321,694
JAN. 12, 1990	13,699	69,261	167,109	12,712	262,781	82,309	345,090

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[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended January 11, 1991

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	202	--	202	--	--	27	21	75	--	--	--	325
Central Atlantic	199	--	199	99	8	--	142	168	9	254	40	919
Lower Atlantic	78	--	78	--	--	30	22	115	--	--	--	245
DISTRICT 1 TOTAL												
JAN. 11, 1991	479	--	479	99	8	57	185	358	9	254	40	1,489
JAN. 4, 1991	160	--	160	29	48	48	174	552	14	12	42	1,079
DEC. 28, 1990	306	--	306	6	--	62	271	626	29	129	102	1,531
DEC. 21, 1990	236	--	236	7	18	32	252	171	9	57	44	826
DISTRICTS 2-4 TOTAL												
JAN. 11, 1991	15	--	15	36	2	--	10	25	101	401	100	690
JAN. 4, 1991	5	--	5	1	2	2	11	52	93	190	42	398
DEC. 28, 1990	7	--	7	--	--	--	15	56	106	207	128	519
DEC. 21, 1990	2	--	2	--	2	1	9	17	156	388	39	614
DISTRICT 5 TOTAL												
JAN. 11, 1991	5	--	5	--	--	4	3	10	5	1	2	30
JAN. 4, 1991	7	--	7	--	--	3	9	15	6	1	2	43
DEC. 28, 1990	3	--	3	--	--	5	12	62	3	1	3	89
DEC. 21, 1990	3	--	3	--	--	--	7	9	5	2	2	28
TOTAL U.S.	499	--	499	135	10	61	198	393	115	656	142	2,209
TOTAL U.S. Weeks Ended:												
JAN. 4, 1991	172	--	172	30	50	53	194	619	113	203	86	1,520
DEC. 28, 1990	316	--	316	6	--	67	298	744	138	337	233	2,139
DEC. 21, 1990	241	--	241	7	20	33	268	197	170	447	85	1,468
JAN. 12, 1990	714	35	679	102	3	135	438	735	191	340	114	2,772

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	DECEMBER 1990	NOVEMBER 1990[r]	AUGUST 1990
Florida	13.0	13.0	13.0
New York-Pennsylvania	7.0	8.0	9.0
Virginia	0.0	0.0	0.0
West Virginia	5.0	5.0	6.0
Illinois	56.0	56.0	57.0
Indiana	6.0	6.0	10.0
Kansas	148.0	144.0	157.0
Kentucky	13.0	12.0	15.0
Michigan	50.0	50.0	53.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	16.0	16.0	17.0
Ohio	24.0	24.0	28.0
Oklahoma	289.0	286.0	315.0
North Dakota	100.0	100.0	100.0
South Dakota	5.0	5.0	5.0
Alabama	49.0	49.0	49.0
Arkansas	24.0	24.0	27.0
Mississippi	75.0	74.0	76.0
New Mexico-So. East	168.0	168.0	168.0
New Mexico-Other	15.0	15.0	14.0
North Louisiana	57.0	57.0	57.0
South Louisiana	998.0	983.0	992.0
Total Louisiana	1,055.0	1,040.0	1,049.0
Texas			
District 1	147.0	136.0	89.0
District 2	45.0	44.0	47.0
District 3	183.0	181.0	188.0
District 4	57.0	57.0	60.0
District 5	29.0	29.0	30.0
District 6, East Texas	102.0	103.0	102.0
Other	76.0	76.0	77.0
District 7-B	80.0	79.0	88.0
District 7-C	76.0	78.0	76.0
District 8 and 8-A	988.0	995.0	1,013.0
District 9	74.0	74.0	76.0
District 10	38.0	38.0	41.0
Total Texas	1,895.0	1,890.0	1,887.0
Colorado	78.0	78.0	78.0
Montana	53.0	52.0	54.0
Utah	74.0	74.0	74.0
Wyoming	278.0	278.0	279.0
Total Districts 1-4	4,497.0	4,468.0	4,541.0
Alaska	1,826.0	1,736.0	1,737.0
Arizona	0.0	0.0	0.0
California	948.0	947.0	949.0
Nevada	11.0	10.0	11.0
Total District 5	2,785.0	2,693.0	2,697.0
TOTAL U.S.	7,282.0	7,161.0[r]	7,238.0

[r] Revised: Data currently displayed are based on reported volumes from 39 producing companies. These volumes are estimated to represent 57.1% of lower 48 states production. When combined with reported Alaskan data, the sample represents 67.5% of total U.S. production in November.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 72 For Week Ended January 18, 1991 NO. 3

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 01/18/91	Last Week Ending: 01/11/91	Last Year Week Ending: 01/19/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,774	12,603	13,771	171	-997
Operable capacity	15,654	15,654	15,604	0	50
Percent operated	81.6	80.5	88.3		
Motor Gasoline					
Total motor gasoline production	6,548	6,603	6,801	-55	-253
Finished leaded motor gasoline production	298	265	500	33	-202
Finished unleaded motor gasoline production	6,250	6,338	6,301	-88	-51
Total motor gasoline stocks	217,681	220,279	219,479	-2,598	-1,798
Finished leaded motor gasoline stocks	9,679	9,943	17,092	-264	-7,413
Finished unleaded motor gasoline stocks	169,688	172,452	164,127	-2,764	5,561
Jet Fuel Kerosine					
Jet fuel kerosine production	1,315	1,264	1,304	51	11
Jet fuel kerosine stocks	45,261	44,717	35,506	544	9,755
Distillate Fuel Oil					
Distillate fuel oil production	2,842	2,880	3,210	-38	-368
Distillate fuel oil stocks	119,007	126,840	111,802	-7,833	7,205
Residual Fuel Oil					
Residual fuel oil production	923	939	1,180	-16	-257
Residual fuel oil stocks	48,631	48,871	45,899	-240	2,732
Imports					
Crude oil imports	4,862	5,417	6,465	-555	-1,603
Product imports	1,255	2,209	3,086	-954	-1,831
Crude Oil Stocks					
Crude oil stocks	322,841	323,038	344,044	-197	-21,203
Crude Supply Balance	425				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 **For Week Ended** January 18, 1991 **NO.** 3

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,162	1,004	1,004	1,384	72.5
Appal. No. 1	108	99	99	124	79.8
DISTRICT 1 TOTAL	1,270	1,103	1,103	1,508	73.1
Ind., Ill., Ky.	2,078	1,923	1,935	2,250	86.0
Minn., Wisc., Daks.	322	316	316	343	92.1
Okla., Kans., Mo.	683	564	579	737	78.6
DISTRICT 2 TOTAL	3,083	2,803	2,830	3,330	85.0
Inland Texas	551	478	496	584	84.9
Texas Gulf Coast	3,100	2,650	2,705	3,339	81.0
La. Gulf Coast	2,592	2,393	2,402	2,911	82.5
N. La. and Ark.	200	185	185	257	72.0
New Mexico	73	67	67	78	85.9
DISTRICT 3 TOTAL	6,516	5,773	5,855	7,169	81.7
DISTRICT 4 TOTAL	426	393	409	556	73.6
DISTRICT 5 TOTAL	2,588	2,513	2,577	3,091	83.4
TOTAL U.S.	13,883	12,585	12,774	15,654	81.6
TOTAL U.S. Weeks Ended:					
JAN. 11, 1991	13,566	12,420	12,603	15,654	80.5
JAN. 19, 1990	14,884	13,604	13,771	15,604	88.3
DISTRICTS 1-4 Weeks Ended:					
JAN. 18, 1991	11,295	10,072	10,197	12,563	81.2
JAN. 11, 1991	11,093	9,981	10,073	12,563	80.2
JAN. 19, 1990	12,029	10,833	10,916	12,566	86.9

API WEEKLY STATISTICAL BULLETIN

Week Ended January 18, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	564	1	563	11	69	295	136
Appal. No. 1	39	1	38	--	--	30	3
DISTRICT 1 TOTAL	603	2	601	11	69	325	139
Ind., Ill., Ky.	1,151	3	1,148	2	147	431	61
Minn., Wisc., Daks.	165	5	160	--	13	86	7
Okla., Kans., Mo.	356	17	339	4	42	157	4
DISTRICT 2 TOTAL	1,672	25	1,647	6	202	674	72
Inland Texas	325	18	307	11	42	121	15
Texas Gulf Coast	1,345	23	1,322	50	259	582	194
La. Gulf Coast	1,088	13	1,075	13	311	496	137
N. La. and Ark.	62	3	59	2	16	57	9
New Mexico	38	9	29	12	1	16	--
DISTRICT 3 TOTAL	2,858	66	2,792	88	629	1,272	355
DISTRICT 4 TOTAL	240	40	200	6	24	133	12
DISTRICT 5 TOTAL	1,175	165	1,010	32	391	438	345
TOTAL U.S.	6,548	298	6,250	143	1,315	2,842	923
TOTAL U.S. Weeks Ended:							
JAN. 11, 1991	6,603	265	6,338	128	1,264	2,880	939
JAN. 19, 1990	6,801	500	6,301	191	1,304	3,210	1,180
DISTRICTS 1-4 Weeks Ended:							
JAN. 18, 1991	5,373	133	5,240	111	924	2,404	578
JAN. 11, 1991	5,455	106	5,349	106	909	2,417	610
JAN. 19, 1990	5,569	301	5,268	143	942	2,765	719

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended January 18, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,654	18	4,635	1	110	520	4,984	551	--
Central Atlantic	27,978	2	23,476	4,500	181	5,654	26,656	20,625	11,929
Lower Atlantic	29,019	22	28,862	135	295	7,104	15,802	2,748	435
DISTRICT 1 TOTAL	61,651	42	56,973	4,636	586	13,278	47,442	23,924	12,364
DISTRICT 2 TOTAL	53,498	2,375	43,771	7,352	885	8,566	29,826	3,223	13,614
DISTRICT 3 TOTAL	63,150	684	46,541	15,925	1,986	16,110	27,625	14,907	46,078
DISTRICT 4 TOTAL	7,387	1,255	3,521	2,611	256	611	3,076	468	1,910
DISTRICT 5 TOTAL	31,995	5,323	18,882	7,790	1,765	6,696	11,038	6,109	25,622
TOTAL U.S.	217,681	9,679	169,688	38,314	5,478	45,261	119,007	48,631	99,588
TOTAL U.S. Weeks Ended:									
JAN. 11, 1991	220,279	9,943	172,452	37,884	6,030	44,717	126,840	48,871	97,630
JAN. 19, 1990	219,479	17,092	164,127	38,260	6,427	35,506	111,802	45,899	104,586
DISTRICTS 1-4 Weeks Ended:									
JAN. 18, 1991	185,686	4,356	150,806	30,524	3,713	38,565	107,969	42,522	73,966
JAN. 11, 1991	187,964	4,660	153,226	30,078	4,025	38,194	114,359	43,377	72,565
JAN. 19, 1990	187,992	11,245	146,265	30,482	4,518	28,389	100,415	38,269	82,689

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy August 1990	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JAN. 18, 1991	4,527.0	4,541.0	4,707	733	246,905
JAN. 11, 1991	4,527.0	--	5,263	779	246,902
JAN. 4, 1991	4,497.0	--	5,037	704	245,605
DEC. 28, 1990	4,497.0	--	4,418	646	253,239
DISTRICT 5 TOTAL					
JAN. 18, 1991	2,844.0	2,697.0	155	4	75,936 #
JAN. 11, 1991	2,844.0	--	154	15	76,136
JAN. 4, 1991	2,785.0	--	324	15	76,089
DEC. 28, 1990	2,785.0	--	31	20	74,620

#INCLUDES 17,406 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
JAN. 18, 1991	7,371.0	7,238.0	4,862	737	322,841 #
JAN. 11, 1991	7,371.0	--	5,417	794	323,038
JAN. 4, 1991	7,282.0	--	5,361	719	321,694
DEC. 28, 1990	7,282.0	--	4,449	666	327,859
JAN. 19, 1990	7,510.0 a/	--	6,465	607	344,044

a/ DOE actual for January 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
JAN. 18, 1991	425	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JAN. 18, 1991	14,393	66,637	153,884	11,991	246,905	75,936 #	322,841 #
JAN. 11, 1991	14,895	68,064	152,221	11,722	246,902	76,136	323,038
JAN. 19, 1990	14,021	69,634	168,362	12,914	264,931	79,113	344,044

[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended January 18, 1991

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline			Jet Fuel							
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Gasoline[2] Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	60	--	60	--	--	34	47	109	--	--	--	250
Central Atlantic	101	--	101	150	39	--	44	86	4	157	44	625
Lower Atlantic	--	--	--	--	--	--	1	--	--	--	--	1
DISTRICT 1 TOTAL												
JAN. 18, 1991	161	--	161	150	39	34	92	195	4	157	44	876
JAN. 11, 1991	479	--	479	99	8	57	185	358	9	254	40	1,489
JAN. 4, 1991	160	--	160	29	48	48	174	552	14	12	42	1,079
DEC. 28, 1990	306	--	306	6	--	62	271	626	29	129	102	1,531
DISTRICTS 2-4 TOTAL												
JAN. 18, 1991	5	--	5	5	5	--	5	16	87	141	92	356
JAN. 11, 1991	15	--	15	36	2	--	10	25	101	401	100	690
JAN. 4, 1991	5	--	5	1	2	2	11	52	93	190	42	398
DEC. 28, 1990	7	--	7	--	--	--	15	56	106	207	128	519
DISTRICT 5 TOTAL												
JAN. 18, 1991	3	--	3	--	--	4	4	8	2	1	1	23
JAN. 11, 1991	5	--	5	--	--	4	3	10	5	1	2	30
JAN. 4, 1991	7	--	7	--	--	3	9	15	6	1	2	43
DEC. 28, 1990	3	--	3	--	--	5	12	62	3	1	3	89
TOTAL U.S.	169	--	169	155	44	38	101	219	93	299	137	1,255
TOTAL U.S. Weeks Ended:												
JAN. 11, 1991	499	--	499	135	10	61	198	393	115	656	142	2,209
JAN. 4, 1991	172	--	172	30	50	53	194	619	113	203	86	1,520
DEC. 28, 1990	316	--	316	6	--	67	298	744	138	337	233	2,139
JAN. 19, 1990	470	--	470	64	2	157	393	853	225	583	339	3,086

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[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 72 For Week Ended January 25, 1991 NO. 4

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 01/25/91	Last Week Ending: 01/18/91	Last Year Week Ending: 01/26/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,879	12,774	13,850	105	-971
Operable capacity	15,654	15,654	15,604	0	50
Percent operated	82.3	81.6	88.8		
Motor Gasoline					
Total motor gasoline production	6,650	6,548	7,048	102	-398
Finished leaded motor gasoline production	245	298	450	-53	-205
Finished unleaded motor gasoline production	6,405	6,250	6,598	155	-193
Total motor gasoline stocks	220,949	217,681	226,764	3,268	-5,815
Finished leaded motor gasoline stocks	9,772	9,679	16,807	93	-7,035
Finished unleaded motor gasoline stocks	172,665	169,688	171,002	2,977	1,663
Jet Fuel Kerosine					
Jet fuel kerosine production	1,411	1,315	1,375	96	36
Jet fuel kerosine stocks	45,135	45,261	36,742	-126	8,393
Distillate Fuel Oil					
Distillate fuel oil production	2,798	2,842	3,051	-44	-253
Distillate fuel oil stocks	115,383	119,007	116,504	-3,624	-1,121
Residual Fuel Oil					
Residual fuel oil production	963	923	1,198	40	-235
Residual fuel oil stocks	49,679	48,631	47,795	1,048	1,884
Imports					
Crude oil imports	5,367	4,862	6,154	505	-787
Product imports	1,773	1,255	2,825	518	-1,052
Crude Oil Stocks					
Crude oil stocks	324,427	321,259	343,366	3,168	-18,939
Crude Supply Balance	474				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended January 25, 1991 NO. 4

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,171	1,005	1,036	1,384	74.9
Appal. No. 1	106	100	100	124	80.6
DISTRICT 1 TOTAL	1,277	1,105	1,136	1,508	75.3
Ind., Ill., Ky.	2,073	1,909	1,933	2,250	85.9
Minn., Wisc., Daks.	330	323	325	343	94.8
Okla., Kans., Mo.	703	572	589	737	79.9
DISTRICT 2 TOTAL	3,106	2,804	2,847	3,330	85.5
Inland Texas	535	479	500	584	85.6
Texas Gulf Coast	3,173	2,734	2,768	3,339	82.9
La. Gulf Coast	2,551	2,396	2,403	2,911	82.5
N. La. and Ark.	197	183	183	257	71.2
New Mexico	82	69	70	78	89.7
DISTRICT 3 TOTAL	6,538	5,861	5,924	7,169	82.6
DISTRICT 4 TOTAL	428	401	414	556	74.5
DISTRICT 5 TOTAL	2,589	2,487	2,558	3,091	82.8
TOTAL U.S.	13,938	12,658	12,879	15,654	82.3
TOTAL U.S. Weeks Ended:					
JAN. 18, 1991	13,883	12,585	12,774	15,654	81.6
JAN. 26, 1990	15,105	13,702	13,850	15,604	88.8
DISTRICTS 1-4 Weeks Ended:					
JAN. 25, 1991	11,349	10,171	10,321	12,563	82.2
JAN. 18, 1991	11,295	10,072	10,197	12,563	81.2
JAN. 26, 1990	12,198	10,942	11,042	12,566	87.9

API WEEKLY STATISTICAL BULLETIN

Week Ended January 25, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	591	3	588	4	85	280	167
Appal. No. 1	37	2	35	--	--	29	5
DISTRICT 1 TOTAL	628	5	623	4	85	309	172
Ind., Ill., Ky.	1,121	4	1,117	2	119	422	73
Minn., Wisc., Daks.	198	2	196	1	17	90	8
Okla., Kans., Mo.	347	10	337	1	49	148	5
DISTRICT 2 TOTAL	1,666	16	1,650	4	185	660	96
Inland Texas	332	16	316	15	46	116	16
Texas Gulf Coast	1,470	3	1,467	71	280	566	215
La. Gulf Coast	1,095	9	1,086	12	370	518	163
N. La. and Ark.	65	3	62	7	--	55	11
New Mexico	40	8	32	11	1	17	1
DISTRICT 3 TOTAL	3,002	39	2,963	116	697	1,272	406
DISTRICT 4 TOTAL	230	43	187	8	35	112	7
DISTRICT 5 TOTAL	1,124	142	982	39	409	445	292
TOTAL U.S.	6,650	245	6,405	171	1,411	2,798	963
TOTAL U.S. **Weeks Ended:**							
JAN. 18, 1991	6,548	298	6,250	143	1,315	2,842	923
JAN. 26, 1990	7,048	450	6,598	189	1,375	3,051	1,198
DISTRICTS 1-4 **Weeks Ended:**							
JAN. 25, 1991	5,526	103	5,423	132	1,002	2,353	671
JAN. 18, 1991	5,373	133	5,240	111	924	2,404	578
JAN. 26, 1990	5,893	243	5,650	158	1,010	2,653	782

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended January 25, 1991

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,269	15	4,253	1	112	426	4,687	442	--
Central Atlantic	29,114	35	24,257	4,822	135	5,704	24,509	21,228	11,646
Lower Atlantic	29,484	39	29,200	245	271	6,041	15,308	2,895	406
DISTRICT 1 TOTAL	62,867	89	57,710	5,068	518	12,171	44,904	24,565	12,052
DISTRICT 2 TOTAL	54.924	2,400	44,949	7,575	855	9,105	29,348	3,229	13,729
DISTRICT 3 TOTAL	63,375	793	47,682	14,900	2,182	16,073	26,518	15,161	47,570*
DISTRICT 4 TOTAL	7,619	1,347	3,674	2,598	256	787	3,017	443	1,844
DISTRICT 5 TOTAL	32,164	5,143	18,650	8,371	1,831	6,999	11,596	6,281	25,953
TOTAL U.S.	220,949	9,772	172,665	38,512	5,642	45,135	115,383	49,679	101,148
TOTAL U.S. **Weeks Ended:**									
JAN. 18, 1991	217,681	9,679	169,688	38,314	5,478	45,261	119,007	48,631	100,732*
JAN. 26, 1990	226,764	16,807	171,002	38,955	6,523	36,742	116,504	47,795	105,643
DISTRICTS 1-4 **Weeks Ended:**									
JAN. 25, 1991	188,785	4,629	154,015	30,141	3,811	38,136	103,787	43,398	75,195
JAN. 18, 1991	185,686	4,356	150,806	30,524	3,713	38,565	107,969	42,522	75,110*
JAN. 26, 1990	194,096	10,770	153,026	30,300	4,621	29,699	105,181	40,671	82,787

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy September 1990	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JAN. 25, 1991	4,527.0	4,501.0	5,214	768	247,611
JAN. 18, 1991	4,527.0	--	4,707	733	245,979*
JAN. 11, 1991	4,527.0	--	5,263	779	246,902
JAN. 4, 1991	4,497.0	--	5,037	704	245,605
DISTRICT 5 TOTAL					
JAN. 25, 1991	2,844.0	2,664.0	153	--	76,816 #
JAN. 18, 1991	2,844.0	--	155	4	75,280*
JAN. 11, 1991	2,844.0	--	154	15	76,136
JAN. 4, 1991	2,785.0	--	324	15	76,089
#INCLUDES 18,868 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
JAN. 25, 1991	7,371.0	7,165.0	5,367	768	324,427 #
JAN. 18, 1991	7,371.0	--	4,862	737	321,259*
JAN. 11, 1991	7,371.0	--	5,417	794	323,038
JAN. 4, 1991	7,282.0	--	5,361	719	321,694
JAN. 26, 1990	7,510.0 a/	--	6,154	521	343,366

a/ DOE actual for January 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
JAN. 25, 1991	474	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JAN. 25, 1991	13,991	67,379	154,274	11,967	247,611	76,816 #	324,427 #
JAN. 18, 1991	13,986*	66,637	153,365*	11,991	245,979*	75,280*	321,259*
JAN. 26, 1990	14,792	69,876	168,175	12,753	265,596	77,770	343,366

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[1] See definitional notes, Page 6.

* See Revisions on Page 7

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	--	--	--	--	--	--	155	--	--	--	--	155
Central Atlantic	124	--	124	13	--	9	103	200	7	158	--	614
Lower Atlantic	33	--	33	--	--	41	15	70	--	--	53	212
DISTRICT 1 TOTAL												
JAN. 25, 1991	157	--	157	13	--	50	273	270	7	158	53	981
JAN. 18, 1991	161	--	161	150	39	34	92	195	4	157	44	876
JAN. 11, 1991	479	--	479	99	8	57	185	358	9	254	40	1,489
JAN. 4, 1991	160	--	160	29	48	48	174	552	14	12	42	1,079
DISTRICTS 2-4 TOTAL												
JAN. 25, 1991	4	--	4	--	--	--	16	29	72	572	60	753
JAN. 18, 1991	5	--	5	5	5	--	5	16	87	141	92	356
JAN. 11, 1991	15	--	15	36	2	--	10	25	101	401	100	690
JAN. 4, 1991	5	--	5	1	2	2	11	52	93	190	42	398
DISTRICT 5 TOTAL												
JAN. 25, 1991	2	--	2	--	--	4	11	12	4	4	2	39
JAN. 18, 1991	3	--	3	--	--	4	4	8	2	1	1	23
JAN. 11, 1991	5	--	5	--	--	4	3	10	5	1	2	30
JAN. 4, 1991	7	--	7	--	--	3	9	15	6	1	2	43
TOTAL U.S.	163	--	163	13	--	54	300	311	83	734	115	1,773
TOTAL U.S. Weeks Ended:												
JAN. 18, 1991	169	--	169	155	44	38	101	219	93	299	137	1,255
JAN. 11, 1991	499	--	499	135	10	61	198	393	115	656	142	2,209
JAN. 4, 1991	172	--	172	30	50	53	194	619	113	203	86	1,520
JAN. 26, 1990	385	--	385	58	2	150	684	484	139	743	180	2,825

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

01/18/91	PAGE 3	UNFINISHED OILS	DISTRICT 3 TOTAL	47,222
			TOTAL U.S.	100,732
			DISTRICTS 1-4	75,110
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	245,979
			DISTRICT 5 TOTAL	75,280
			TOTAL U.S.	321,259
	PAGE 4 B	TOTAL	PAD DISTRICT 1	13,986
			PAD DISTRICT 3	153,365
			TOTAL PAD DISTRICTS 1-4	245,979
			PAD DISTRICT 5	75,280
			TOTAL U.S.	321,259

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 72 For Week Ended February 1, 1991 NO. 5

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 02/01/91	Last Week Ending: 01/25/91	Last Year Week Ending: 02/02/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,952	12,879	13,933	73	-981
Operable capacity	15,654	15,654	15,604	0	50
Percent operated	82.7	82.3	89.3		
Motor Gasoline					
Total motor gasoline production	6,638	6,650	7,069	-12	-431
Finished leaded motor gasoline production	279	245	506	34	-227
Finished unleaded motor gasoline production	6,359	6,405	6,563	-46	-204
Total motor gasoline stocks	224,670	220,949	231,388	3,721	-6,718
Finished leaded motor gasoline stocks	9,678	9,772	16,712	-94	-7,034
Finished unleaded motor gasoline stocks	176,475	172,665	174,070	3,810	2,405
Jet Fuel Kerosine					
Jet fuel kerosine production	1,351	1,411	1,379	-60	-28
Jet fuel kerosine stocks	44,624	45,135	36,511	-511	8,113
Distillate Fuel Oil					
Distillate fuel oil production	2,825	2,798	2,916	27	-91
Distillate fuel oil stocks	110,683	115,383	121,005	-4,700	-10,322
Residual Fuel Oil					
Residual fuel oil production	1,047	963	1,193	84	-146
Residual fuel oil stocks	48,289	49,679	50,116	-1,390	-1,827
Imports					
Crude oil imports	6,566	5,675	6,902	891	-336
Product imports	1,597	1,773	3,298	-176	-1,701
Crude Oil Stocks					
Crude oil stocks	327,985	324,427	350,679	3,558	-22,694
Crude Supply Balance	-572				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended February 1, 1991 NO. 5

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,381	1,134	1,140	1,384	82.4
Appal. No. 1	103	98	98	124	79.0
DISTRICT 1 TOTAL	1,484	1,232	1,238	1,508	82.1
Ind., Ill., Ky.	2,154	1,923	1,955	2,250	86.9
Minn., Wisc., Daks.	332	322	324	343	94.5
Okla., Kans., Mo.	745	640	657	737	89.1
DISTRICT 2 TOTAL	3,231	2,885	2,936	3,330	88.2
Inland Texas	562	490	511	584	87.5
Texas Gulf Coast	3,161	2,672	2,688	3,339	80.5
La. Gulf Coast	2,513	2,368	2,382	2,911	81.8
N. La. and Ark.	184	171	171	257	66.5
New Mexico	80	70	71	78	91.0
DISTRICT 3 TOTAL	6,500	5,771	5,823	7,169	81.2
DISTRICT 4 TOTAL	423	399	414	556	74.5
DISTRICT 5 TOTAL	2,644	2,469	2,541	3,091	82.2
TOTAL U.S.	14,282	12,756	12,952	15,654	82.7
TOTAL U.S. Weeks Ended:					
JAN. 25, 1991	13,938	12,658	12,879	15,654	82.3
FEB. 2, 1990	14,979	13,783	13,933	15,604	89.3
DISTRICTS 1-4 Weeks Ended:					
FEB. 01, 1991	11,638	10,287	10,411	12,563	82.9
JAN. 25, 1991	11,349	10,171	10,321	12,563	82.2
FEB. 2, 1990	12,167	11,059	11,156	12,566	88.8

API WEEKLY STATISTICAL BULLETIN

Week Ended February 1, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	619	8	611	12	69	350	171
Appal. No. 1	24	2	22	--	--	25	2
DISTRICT 1 TOTAL	643	10	633	12	69	375	173
Ind., Ill., Ky.	1,135	1	1,134	1	129	437	69
Minn., Wisc., Daks.	161	4	157	1	23	82	7
Okla., Kans., Mo.	417	25	392	--	37	168	6
DISTRICT 2 TOTAL	1,713	30	1,683	2	189	687	82
Inland Texas	272	13	259	16	36	118	14
Texas Gulf Coast	1,436	8	1,428	44	300	562	222
La. Gulf Coast	1,057	20	1,037	6	333	498	158
N. La. and Ark.	65	3	62	3	--	54	12
New Mexico	40	9	31	11	2	17	1
DISTRICT 3 TOTAL	2,870	53	2,817	80	671	1,249	407
DISTRICT 4 TOTAL	194	37	157	8	25	121	9
DISTRICT 5 TOTAL	1,218	149	1,069	43	397	393	376
TOTAL U.S.	6,638	279	6,359	145	1,351	2,825	1,047
TOTAL U.S. Weeks Ended:							
JAN. 25, 1991	6,650	245	6,405	171	1,411	2,798	963
FEB. 2, 1990	7,069	506	6,563	226	1,379	2,916	1,193
DISTRICTS 1-4 Weeks Ended:							
FEB. 01, 1991	5,420	130	5,290	102	954	2,432	671
JAN. 25, 1991	5,526	103	5,423	132	1,002	2,353	671
FEB. 2, 1990	5,882	273	5,609	177	1,013	2,523	753

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended February 1, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
DISTRICT		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,090	9	4,080	1	100	522	4,451	371	--
Central Atlantic	29,496	7	24,730	4,759	222	5,167	22,161	20,690	11,238
Lower Atlantic	29,447	38	29,179	230	309	6,026	14,641	2,767	417
DISTRICT 1 TOTAL	63,033	54	57,989	4,990	631	11,715	41,253	23,828	11,655
DISTRICT 2 TOTAL	56,112	2,374	46,433	7,305	747	9,259	28,830	3,473	13,536
DISTRICT 3 TOTAL	64,854	787	49,063	15,004	2,283	15,485	26,303	14,338	47,288
DISTRICT 4 TOTAL	7,669	1,286	3,537	2,846	271	701	3,234	448	1,757
DISTRICT 5 TOTAL	33,002	5,177	19,453	8,372	1,743	7,464	11,063	6,202	25,982
TOTAL U.S.	224,670	9,678	176,475	38,517	5,675	44,624	110,683	48,289	100,218
TOTAL U.S. Weeks Ended:									
JAN. 25, 1991	220,949	9,772	172,665	38,512	5,642	45,135	115,383	49,679	101,148
FEB. 2, 1990	231,388	16,712	174,070	40,606	6,420	36,511	121,005	50,116	104,126
DISTRICTS 1-4 Weeks Ended:									
FEB. 01, 1991	191,668	4,501	157,022	30,145	3,932	37,160	99,620	42,087	74,236
JAN. 25, 1991	188,785	4,629	154,015	30,141	3,811	38,136	103,787	43,398	75,195
FEB. 2, 1990	198,704	10,716	156,423	31,565	4,510	29,744	109,901	42,579	81,249

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy September 1990	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
FEB. 01, 1991	4,527.0	4,501.0	6,460	839	247,010
JAN. 25, 1991	4,527.0	--	5,522*	768	247,611
JAN. 18, 1991	4,527.0	--	4,707	733	245,979
JAN. 11, 1991	4,527.0	--	5,263	779	246,902
DISTRICT 5 TOTAL					
FEB. 01, 1991	2,844.0	2,664.0	106	5	80,975 #
JAN. 25, 1991	2,844.0	--	153	--	76,816
JAN. 18, 1991	2,844.0	--	155	4	75,280
JAN. 11, 1991	2,844.0	--	154	15	76,136
#INCLUDES 24,213 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
FEB. 01, 1991	7,371.0	7,165.0	6,566	844	327,985 #
JAN. 25, 1991	7,371.0	--	5,675*	768	324,427
JAN. 18, 1991	7,371.0	--	4,862	737	321,259
JAN. 11, 1991	7,371.0	--	5,417	794	323,038
FEB. 2, 1990	7,510.0 a/	--	6,902	514	350,679

a/ DOE actual for January 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
FEB. 01, 1991	-572	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
FEB. 01, 1991	15,424	67,748	151,740	12,098	247,010	80,975 #	327,985 #
JAN. 25, 1991	13,991	67,379	154,274	11,967	247,611	76,816	324,427
FEB. 2, 1990	15,818	70,295	172,044	13,594	271,751	78,928	350,679

[1] See definitional notes, Page 6.

* See Revision on Page 7

API WEEKLY STATISTICAL BULLETIN
Week Ended February 1, 1991

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	80	--	80	--	--	--	28	155	--	--	--	263
Central Atlantic	--	--	--	3	--	--	21	131	5	162	43	365
Lower Atlantic	36	--	36	--	--	64	45	96	--	--	--	241
DISTRICT 1 TOTAL												
FEB. 01, 1991	116	--	116	3	--	64	94	382	5	162	43	869
JAN. 25, 1991	157	--	157	13	--	50	273	270	7	158	53	981
JAN. 18, 1991	161	--	161	150	39	34	92	195	4	157	44	876
JAN. 11, 1991	479	--	479	99	8	57	185	358	9	254	40	1,489
DISTRICTS 2-4 TOTAL												
FEB. 01, 1991	39	--	39	--	--	--	16	29	98	310	167	659
JAN. 25, 1991	4	--	4	--	--	--	16	29	72	572	60	753
JAN. 18, 1991	5	--	5	5	5	--	5	16	87	141	92	356
JAN. 11, 1991	15	--	15	36	2	--	10	25	101	401	100	690
DISTRICT 5 TOTAL												
FEB. 01, 1991	5	--	5	--	--	4	11	42	1	4	2	69
JAN. 25, 1991	2	--	2	--	--	4	11	12	4	4	2	39
JAN. 18, 1991	3	--	3	--	--	4	4	8	2	1	1	23
JAN. 11, 1991	5	--	5	--	--	4	3	10	5	1	2	30
TOTAL U.S.	160	--	160	3	--	68	121	453	104	476	212	1,597
TOTAL U.S. Weeks Ended:												
JAN. 25, 1991	163	--	163	13	--	54	300	311	83	734	115	1,773
JAN. 18, 1991	169	--	169	155	44	38	101	219	93	299	137	1,255
JAN. 11, 1991	499	--	499	135	10	61	198	393	115	656	142	2,209
FEB. 2, 1990	738	--	738	27	2	148	723	956	239	346	119	3,298

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

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DEFINITIONAL NOTES

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Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

01/25/91	PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,522
				TOTAL U.S.	5,675

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American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 72 For Week Ended February 8, 1991 NO. 6

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 02/08/91	Last Week Ending: 02/01/91	Last Year Week Ending: 02/09/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,067	12,952	13,779	115	-712
Operable capacity	15,654	15,654	15,614	0	40
Percent operated	83.5	82.7	88.2		
Motor Gasoline					
Total motor gasoline production	6,685	6,638	7,162	47	-477
Finished leaded motor gasoline production	222	279	513	-57	-291
Finished unleaded motor gasoline production	6,463	6,359	6,649	104	-186
Total motor gasoline stocks	226,100	224,670	238,931	1,430	-12,831
Finished leaded motor gasoline stocks	9,655	9,678	16,259	-23	-6,604
Finished unleaded motor gasoline stocks	176,963	176,475	180,693	488	-3,730
Jet Fuel Kerosine					
Jet fuel kerosine production	1,372	1,351	1,322	21	50
Jet fuel kerosine stocks	43,242	44,624	37,114	-1,382	6,128
Distillate Fuel Oil					
Distillate fuel oil production	2,813	2,825	2,818	-12	-5
Distillate fuel oil stocks	107,810	110,683	121,875	-2,873	-14,065
Residual Fuel Oil					
Residual fuel oil production	1,083	1,047	1,120	36	-37
Residual fuel oil stocks	47,795	48,289	51,031	-494	-3,236
Imports					
Crude oil imports	5,571	6,566	5,782	-995	-211
Product imports	1,661	1,597	2,549	64	-888
Crude Oil Stocks					
Crude oil stocks	329,568	327,985	348,694	1,583	-19,126
Crude Supply Balance	368				

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*See definitions on page 6.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 72 For Week Ended February 8, 1991 NO. 6

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,275	1,034	1,050	1,384	75.9
Appal. No. 1	106	97	97	124	78.2
DISTRICT 1 TOTAL	1,381	1,131	1,147	1,508	76.1
Ind., Ill., Ky.	2,171	2,009	2,029	2,250	90.2
Minn., Wisc., Daks.	345	326	326	343	95.0
Okla., Kans., Mo.	766	683	693	737	94.0
DISTRICT 2 TOTAL	3,282	3,018	3,048	3,330	91.5
Inland Texas	520	463	463	584	79.3
Texas Gulf Coast	2,893	2,684	2,684	3,339	80.4
La. Gulf Coast	2,507	2,410	2,432	2,911	83.5
N. La. and Ark.	191	164	164	257	63.8
New Mexico	77	71	71	78	91.0
DISTRICT 3 TOTAL	6,188	5,792	5,814	7,169	81.1
DISTRICT 4 TOTAL	423	397	403	556	72.5
DISTRICT 5 TOTAL	2,743	2,561	2,655	3,091	85.9
TOTAL U.S.	14,017	12,899	13,067	15,654	83.5
TOTAL U.S. Weeks Ended:					
FEB. 1, 1991	14,282	12,756	12,952	15,654	82.7
FEB. 9, 1990	14,900	13,624	13,779	15,614	88.2
DISTRICTS 1-4 Weeks Ended:					
FEB. 08, 1991	11,274	10,338	10,412	12,563	82.9
FEB. 1, 1991	11,638	10,287	10,411	12,563	82.9
FEB. 9, 1990	12,077	10,881	10,956	12,566	87.2

API WEEKLY STATISTICAL BULLETIN

Week Ended February 8, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	592	1	591	9	104	331	170
Appal. No. 1	53	2	51	--	--	29	3
DISTRICT 1 TOTAL	645	3	642	9	104	360	173
Ind., Ill., Ky.	1,199	--	1,199	2	108	440	99
Minn., Wisc., Daks.	163	4	159	--	23	82	8
Okla., Kans., Mo.	412	22	390	2	54	182	5
DISTRICT 2 TOTAL	1,774	26	1,748	4	185	704	112
Inland Texas	265	8	257	16	35	101	14
Texas Gulf Coast	1,417	1	1,416	43	286	546	195
La. Gulf Coast	1,080	7	1,073	17	328	475	212
N. La. and Ark.	70	3	67	3	2	55	10
New Mexico	38	8	30	10	1	17	1
DISTRICT 3 TOTAL	2,870	27	2,843	89	652	1,194	432
DISTRICT 4 TOTAL	230	25	205	8	23	109	8
DISTRICT 5 TOTAL	1,166	141	1,025	29	408	446	358
TOTAL U.S.	6,685	222	6,463	139	1,372	2,813	1,083
TOTAL U.S. Weeks Ended:							
FEB. 1, 1991	6,638	279	6,359	145	1,351	2,825	1,047
FEB. 9, 1990	7,162	513	6,649	153	1,322	2,818	1,120
DISTRICTS 1-4 Weeks Ended:							
FEB. 08, 1991	5,519	81	5,438	110	964	2,367	725
FEB. 1, 1991	5,420	130	5,290	102	954	2,432	671
FEB. 9, 1990	5,845	246	5,599	131	974	2,369	703

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended February 8, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,262	6	4,255	1	118	554	4,494	315	--
Central Atlantic	29,351	--	24,324	5,027	217	5,142	19,696	18,791	10,041
Lower Atlantic	29,633	41	29,441	151	300	5,599	13,393	2,494	380
DISTRICT 1 TOTAL	63,246	47	58,020	5,179	635	11,295	37,583	21,600	10,421
DISTRICT 2 TOTAL	58,145	2,271	48,711	7,163	808	9,002	29,834	3,754	13,972
DISTRICT 3 TOTAL	63,874	845	46,290	16,739	2,228	15,375	25,263	14,884	48,109
DISTRICT 4 TOTAL	7,927	1,292	3,993	2,642	272	695	3,157	438	1,837
DISTRICT 5 TOTAL	32,908	5,200	19,949	7,759	1,692	6,875	11,973	7,119	25,634
TOTAL U.S.	226,100	9,655	176,963	39,482	5,635	43,242	107,810	47,795	99,973
TOTAL U.S. **Weeks Ended:**									
FEB. 1, 1991	224,670	9,678	176,475	38,517	5,675	44,624	110,683	48,289	100,218
FEB. 9, 1990	238,931	16,259	180,693	41,979	6,153	37,114	121,875	51,031	104,595
DISTRICTS 1-4 **Weeks Ended:**									
FEB. 08, 1991	193,192	4,455	157,014	31,723	3,943	36,367	95,837	40,676	74,339
FEB. 1, 1991	191,668	4,501	157,022	30,145	3,932	37,160	99,620	42,087	74,236
FEB. 9, 1990	206,159	10,173	162,736	33,250	4,244	30,099	110,443	43,577	81,338

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy September 1990	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
FEB. 08, 1991	4,490.0	4,501.0	5,383	698	252,317
FEB. 1, 1991	4,506.0*	--	6,460	839	247,010
JAN. 25, 1991	4,506.0*	--	5,522	768	247,611
JAN. 18, 1991	4,506.0*	--	4,707	733	245,979
DISTRICT 5 TOTAL					
FEB. 08, 1991	2,831.0	2,664.0	188	7	77,251 #
FEB. 1, 1991	2,864.0*	--	106	5	80,975
JAN. 25, 1991	2,864.0*	--	153	--	76,816
JAN. 18, 1991	2,864.0*	--	155	4	75,280

#INCLUDES 16,842 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
FEB. 08, 1991	7,321.0	7,165.0	5,571	705	329,568 #
FEB. 1, 1991	7,370.0*	--	6,566	844	327,985
JAN. 25, 1991	7,370.0*	--	5,675	768	324,427
JAN. 18, 1991	7,370.0*	--	4,862	737	321,259
FEB. 9, 1990	7,394.0 a/	--	5,782	584	348,694

a/ DOE actual for February 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
FEB. 08, 1991	368	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
FEB. 08, 1991	16,360	67,491	156,202	12,264	252,317	77,251 #	329,568 #
FEB. 1, 1991	15,424	67,748	151,740	12,098	247,010	80,975	327,985
FEB. 9, 1990	15,048	69,899	173,448	12,935	271,330	77,364	348,694

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[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended February 8, 1991

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	47	--	47	--	--	--	177	63	2	--	--	289
Central Atlantic	36	--	36	12	--	--	70	367	29	144	--	658
Lower Atlantic	42	--	42	--	--	29	4	87	--	--	23	185
DISTRICT 1 TOTAL												
FEB. 08, 1991	125	--	125	12	--	29	251	517	31	144	23	1,132
FEB. 1, 1991	116	--	116	3	--	64	94	382	5	162	43	869
JAN. 25, 1991	157	--	157	13	--	50	273	270	7	158	53	981
JAN. 18, 1991	161	--	161	150	39	34	92	195	4	157	44	876
DISTRICTS 2-4 TOTAL												
FEB. 08, 1991	3	--	3	--	2	--	15	49	81	242	89	481
FEB. 1, 1991	39	--	39	--	--	--	16	29	98	310	167	659
JAN. 25, 1991	4	--	4	--	--	--	16	29	72	572	60	753
JAN. 18, 1991	5	--	5	5	5	--	5	16	87	141	92	356
DISTRICT 5 TOTAL												
FEB. 08, 1991	2	--	2	--	--	3	4	34	1	3	1	48
FEB. 1, 1991	5	--	5	--	--	4	11	42	1	4	2	69
JAN. 25, 1991	2	--	2	--	--	4	11	12	4	4	2	39
JAN. 18, 1991	3	--	3	--	--	4	4	8	2	1	1	23
TOTAL U.S.	130	--	130	12	2	32	270	600	113	389	113	1,661
TOTAL U.S. Weeks Ended:												
FEB. 1, 1991	160	--	160	3	--	68	121	453	104	476	212	1,597
JAN. 25, 1991	163	--	163	13	--	54	300	311	83	734	115	1,773
JAN. 18, 1991	169	--	169	155	44	38	101	219	93	299	137	1,255
FEB. 9, 1990	283	--	283	119	2	138	355	776	148	690	38	2,549

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	JANUARY 1991	DECEMBER 1990 r/	SEPTEMBER 1990
Florida	13.0	13.0	13.0
New York-Pennsylvania	8.0	8.0	8.0
Virginia	0.0	0.0	0.0
West Virginia	5.0	5.0	6.0
Illinois	56.0	56.0	57.0
Indiana	7.0	8.0	8.0
Kansas	147.0	145.0	148.0
Kentucky	13.0	13.0	15.0
Michigan	50.0	51.0	52.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	16.0	16.0	17.0
Ohio	24.0	24.0	26.0
Oklahoma	305.0	310.0	319.0
North Dakota	101.0	101.0	101.0
South Dakota	5.0	5.0	5.0
Alabama	51.0	51.0	52.0
Arkansas	25.0	25.0	26.0
Mississippi	74.0	74.0	74.0
New Mexico-So. East	168.0	168.0	168.0
New Mexico-Other	14.0	15.0	14.0
North Louisiana	57.0	57.0	57.0
South Louisiana	1,000.0	998.0	960.0
Total Louisiana	1,057.0	1,055.0	1,017.0
Texas			
District 1	142.0	147.0	105.0
District 2	41.0	45.0	46.0
District 3	176.0	183.0	185.0
District 4	57.0	57.0	60.0
District 5	30.0	29.0	30.0
District 6, East Texas	104.0	102.0	96.0
Other	74.0	76.0	76.0
District 7-B	81.0	80.0	77.0
District 7-C	77.0	76.0	78.0
District 8 and 8-A	987.0	988.0	1,018.0
District 9	74.0	74.0	74.0
District 10	38.0	38.0	41.0
Total Texas	1,881.0	1,895.0	1,886.0
Colorado	79.0	82.0	83.0
Montana	53.0	53.0	54.0
Utah	74.0	74.0	74.0
Wyoming	279.0	279.0	277.0
Total Districts 1-4	4,506.0	4,527.0	4,501.0
Alaska	1,899.0	1,826.0	1,701.0
Arizona	0.0	0.0	0.0
California	954.0	953.0	952.0
Nevada	11.0	11.0	11.0
Total District 5	2,864.0	2,790.0	2,664.0
TOTAL U.S.	7,370.0	7,317.0 r/	7,165.0

r/ Revised: Data currently displayed are based on reported volumes from 39 producing companies. These volumes are estimated to represent 54.3% of lower 48 states production. When combined with reported Alaskan data, the sample represents 65.7% of total U.S. production in December.

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 **For Week Ended** February 15, 1991 **NO.** 7

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 02/15/91	Last Week Ending: 02/08/91	Last Year Week Ending: 02/16/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,171	13,067	13,803	104	-632
Operable capacity	15,654	15,654	15,614	0	40
Percent operated	84.1	83.5	88.4		
Motor Gasoline					
Total motor gasoline production	6,625	6,685	6,948	-60	-323
Finished leaded motor gasoline production	267	222	348	45	-81
Finished unleaded motor gasoline production	6,358	6,463	6,600	-105	-242
Total motor gasoline stocks	229,158	226,100	240,995	3,058	-11,837
Finished leaded motor gasoline stocks	9,654	9,655	15,937	-1	-6,283
Finished unleaded motor gasoline stocks	178,880	176,963	181,997	1,917	-3,117
Jet Fuel Kerosine					
Jet fuel kerosine production	1,345	1,372	1,288	-27	57
Jet fuel kerosine stocks	43,709	43,242	39,689	467	4,020
Distillate Fuel Oil					
Distillate fuel oil production	2,828	2,813	2,730	15	98
Distillate fuel oil stocks	105,821	107,810	119,266	-1,989	-13,445
Residual Fuel Oil					
Residual fuel oil production	1,060	1,083	1,035	-23	25
Residual fuel oil stocks	48,847	47,795	49,892	1,052	-1,045
Imports					
Crude oil imports	6,175	5,571	5,307	604	868
Product imports	1,402	1,661	2,168	-259	-766
Crude Oil Stocks					
Crude oil stocks	334,982	329,568	344,910	5,414	-9,928
Crude Supply Balance	390				

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*See definitions on page 6

American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended February 15, 1991 NO. 7

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,340	1,136	1,148	1,384	82.9
Appal. No. 1	105	98	98	124	79.0
DISTRICT 1 TOTAL	1,445	1,234	1,246	1,508	82.6
Ind., Ill., Ky.	2,108	1,977	1,987	2,250	88.3
Minn., Wisc., Daks.	355	338	338	343	98.5
Okla., Kans., Mo.	718	620	640	737	86.8
DISTRICT 2 TOTAL	3,181	2,935	2,965	3,330	89.0
Inland Texas	495	493	493	584	84.4
Texas Gulf Coast	3,006	2,694	2,708	3,339	81.1
La. Gulf Coast	2,629	2,420	2,437	2,911	83.7
N. La. and Ark.	189	170	175	257	68.1
New Mexico	75	72	72	78	92.3
DISTRICT 3 TOTAL	6,394	5,849	5,885	7,169	82.1
DISTRICT 4 TOTAL	442	430	432	556	77.7
DISTRICT 5 TOTAL	2,723	2,530	2,643	3,091	85.5
TOTAL U.S.	14,185	12,978	13,171	15,654	84.1
TOTAL U.S. Weeks Ended:					
FEB. 8, 1991	14,017	12,899	13,067	15,654	83.5
FEB. 16, 1990	14,908	13,608	13,803	15,614	88.4
DISTRICTS 1-4 Weeks Ended:					
FEB. 15, 1991	11,462	10,448	10,528	12,563	83.8
FEB. 8, 1991	11,274	10,338	10,412	12,563	82.9
FEB. 16, 1990	12,119	10,914	11,014	12,566	87.6

API WEEKLY STATISTICAL B15LLETIN

Week Ended February 15, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	589	3	586	12	84	344	168
Appal. No. 1	24	3	21	--	--	28	1
DISTRICT 1 TOTAL	613	6	607	12	84	372	169
Ind., Ill., Ky.	1,193	3	1,190	6	128	421	69
Minn., Wisc., Daks.	169	--	169	1	22	83	6
Okla., Kans., Mo.	401	6	395	2	33	175	4
DISTRICT 2 TOTAL	1,763	9	1,754	9	183	679	79
Inland Texas	284	6	278	18	30	108	16
Texas Gulf Coast	1,363	10	1,353	42	300	519	186
La. Gulf Coast	1,125	29	1,096	11	317	479	187
N. La. and Ark.	59	3	56	7	4	53	10
New Mexico	25	8	17	14	--	17	--
DISTRICT 3 TOTAL	2,856	56	2,800	92	651	1,176	399
DISTRICT 4 TOTAL	206	42	164	15	32	114	4
DISTRICT 5 TOTAL	1,187	154	1,033	40	395	487	409
TOTAL U.S.	6,625	267	6,358	168	1,345	2,828	1,060
TOTAL U.S. Weeks Ended:							
FEB. 8, 1991	6,685	222	6,463	139	1,372	2,813	1,083
FEB. 16, 1990	6,948	348	6,600	170	1,288	2,730	1,035
DISTRICTS 1-4 Weeks Ended:							
FEB. 15, 1991	5,438	113	5,325	128	950	2,341	651
FEB. 8, 1991	5,519	81	5,438	110	964	2,367	725
FEB. 16, 1990	5,768	178	5,590	128	935	2,324	652

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended February 15, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,483	18	4,464	1	126	591	4,205	353	--
Central Atlantic	29,104	--	23,701	5,403	177	5,480	19,144	18,141	9,735
Lower Atlantic	30,123	41	29,919	163	441	5,406	12,940	2,788	409
DISTRICT 1 TOTAL	63,710	59	58,084	5,567	744	11,477	36,289	21,282	10,144
DISTRICT 2 TOTAL	59,541	2,214	50,259	7,068	1,025	9,008	29,695	3,798	13,446
DISTRICT 3 TOTAL	64,284	778	46,108	17,398	2,331	15,408	24,371	15,226	49,429
DISTRICT 4 TOTAL	8,120	1,300	4,118	2,702	322	774	3,027	416	1,870
DISTRICT 5 TOTAL	33,503	5,303	20,311	7,889	1,763	7,042	12,439	8,125	25,297
TOTAL U.S.	229,158	9,654	178,880	40,624	6,185	43,709	105,821	48,847	100,186
TOTAL U.S. Weeks Ended:									
FEB. 8, 1991	226,100	9,655	176,963	39,482	5,635	43,242	107,810	47,795	99,973
FEB. 16, 1990	240,995	15,937	181,997	43,061	6,097	39,689	119,266	49,892	106,302
DISTRICTS 1-4 Weeks Ended:									
FEB. 15, 1991	195,655	4,351	158,569	32,735	4,422	36,667	93,382	40,722	74,889
FEB. 8, 1991	193,192	4,455	157,014	31,723	3,943	36,367	95,837	40,676	74,339
FEB. 16, 1990	207,794	10,060	163,978	33,756	4,378	32,550	107,964	42,707	81,603

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy September 1990	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
FEB. 15, 1991	4,490.0	4,501.0	6,073	858	257,304
FEB. 8, 1991	4,490.0	--	5,383	698	252,317
FEB. 1, 1991	4,506.0	--	6,460	839	247,010
JAN. 25, 1991	4,506.0	--	5,522	768	247,611
DISTRICT 5 TOTAL					
FEB. 15, 1991	2,831.0	2,664.0	102	19	77,678 #
FEB. 8, 1991	2,831.0	--	188	7	77,251
FEB. 1, 1991	2,864.0	--	106	5	80,975
JAN. 25, 1991	2,864.0	--	153	--	76,816

#INCLUDES 26,042 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
FEB. 15, 1991	7,321.0	7,165.0	6,175	877	334,982 #
FEB. 8, 1991	7,321.0	--	5,571	705	329,568
FEB. 1, 1991	7,370.0	--	6,566	844	327,985
JAN. 25, 1991	7,370.0	--	5,675	768	324,427
FEB. 16, 1990	7,394.0 a/	--	5,307	620	344,910

a/ DOE actual for February 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
FEB. 15, 1991	390	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
FEB. 15, 1991	18,031	68,231	158,616	12,426	257,304	77,678 #	334,982 #
FEB. 8, 1991	16,360	67,491	156,202	12,264	252,317	77,251	329,568
FEB. 16, 1990	14,020	69,048	172,111	13,281	268,460	76,450	344,910

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[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended February 15, 1991

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Gasoline[2]	Jet Fuel							
DISTRICT	**Motor Gasoline[1]**	**Finished Leaded**	**Finished Unleaded**	**Blending Components**	**Naphtha Type**	**Kerosine Type**	**Distillate Fuel Oil[3]**	**Residual Fuel Oil**	**L.P.G.**	**Unfinished Oils**	**Other**	**Total**
New England	11	--	11	--	--	9	37	63	--	--	--	120
Central Atlantic	42	--	42	114	24	--	8	211	5	168	97	669
Lower Atlantic	7	--	7	--	--	20	--	60	--	--	10	97
DISTRICT 1 TOTAL												
FEB. 15, 1991	60	--	60	114	24	29	45	334	5	168	107	886
FEB. 8, 1991	125	--	125	12	--	29	251	517	31	144	23	1,132
FEB. 1, 1991	116	--	116	3	--	64	94	382	5	162	43	869
JAN. 25, 1991	157	--	157	13	--	50	273	270	7	158	53	981
DISTRICTS 2-4 TOTAL												
FEB. 15, 1991	1	--	1	3	2	--	3	83	80	174	145	491
FEB. 8, 1991	3	--	3	--	2	--	15	49	81	242	89	481
FEB. 1, 1991	39	--	39	--	--	--	16	29	98	310	167	659
JAN. 25, 1991	4	--	4	--	--	--	16	29	72	572	60	753
DISTRICT 5 TOTAL												
FEB. 15, 1991	1	--	1	--	--	3	2	10	4	2	3	25
FEB. 8, 1991	2	--	2	--	--	3	4	34	1	3	1	48
FEB. 1, 1991	5	--	5	--	--	4	11	42	1	4	2	69
JAN. 25, 1991	2	--	2	--	--	4	11	12	4	4	2	39
TOTAL U.S.	62	--	62	117	26	32	50	427	89	344	255	1,402
TOTAL U.S. Weeks Ended:												
FEB. 8, 1991	130	--	130	12	2	32	270	600	113	389	113	1,661
FEB. 1, 1991	160	--	160	3	--	68	121	453	104	476	212	1,597
JAN. 25, 1991	163	--	163	13	--	54	300	311	83	734	115	1,773
FEB. 16, 1990	317	--	317	--	1	60	279	630	139	583	159	2,168

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
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Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 72 For Week Ended February 22, 1991 NO. 8

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 02/22/91	Last Week Ending: 02/15/91	Last Year Week Ending: 02/23/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,171	13,171	13,629	0	-458
Operable capacity	15,654	15,654	15,614	0	40
Percent operated	84.1	84.1	87.3		
Motor Gasoline					
Total motor gasoline production	6,459	6,625	6,754	-166	-295
Finished leaded motor gasoline production	264	267	347	-3	-83
Finished unleaded motor gasoline production	6,195	6,358	6,407	-163	-212
Total motor gasoline stocks	227,171	229,158	245,382	-1,987	-18,211
Finished leaded motor gasoline stocks	9,384	9,654	14,880	-270	-5,496
Finished unleaded motor gasoline stocks	176,494	178,880	185,649	-2,386	-9,155
Jet Fuel Kerosine					
Jet fuel kerosine production	1,291	1,345	1,289	-54	2
Jet fuel kerosine stocks	43,610	43,709	39,315	-99	4,295
Distillate Fuel Oil					
Distillate fuel oil production	2,940	2,828	2,698	112	242
Distillate fuel oil stocks	104,575	105,821	116,946	-1,246	-12,371
Residual Fuel Oil					
Residual fuel oil production	949	1,060	1,003	-111	-54
Residual fuel oil stocks	48,121	48,847	50,296	-726	-2,175
Imports					
Crude oil imports	4,959	6,175	5,726	-1,216	-767
Product imports	1,282	1,402	2,587	-120	-1,305
Crude Oil Stocks					
Crude oil stocks	331,210	334,982	339,968	-3,772	-8,758
Crude Supply Balance	382				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 **For Week Ended** February 22, 1991 NO. 8

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,319	1,185	1,185	1,384	85.6
Appal. No. 1	102	97	98	124	79.0
DISTRICT 1 TOTAL	1,421	1,282	1,283	1,508	85.1
Ind., Ill., Ky.	2,063	1,925	1,925	2,250	85.6
Minn., Wisc., Daks.	344	330	331	343	96.5
Okla., Kans., Mo.	776	674	684	737	92.8
DISTRICT 2 TOTAL	3,183	2,929	2,940	3,330	88.3
Inland Texas	526	487	487	584	83.4
Texas Gulf Coast	3,153	2,791	2,796	3,339	83.7
La. Gulf Coast	2,495	2,403	2,410	2,911	82.8
N. La. and Ark.	177	166	166	257	64.6
New Mexico	72	71	71	78	91.0
DISTRICT 3 TOTAL	6,423	5,918	5,930	7,169	82.7
DISTRICT 4 TOTAL	443	424	427	556	76.8
DISTRICT 5 TOTAL	2,669	2,513	2,591	3,091	83.8
TOTAL U.S.	14,139	13,066	13,171	15,654	84.1
TOTAL U.S. Weeks Ended:					
FEB. 15, 1991	14,185	12,978	13,171	15,654	84.1
FEB. 23, 1990	14,608	13,459	13,629	15,614	87.3
DISTRICTS 1-4 Weeks Ended:					
FEB. 22, 1991	11,470	10,553	10,580	12,563	84.2
FEB. 15, 1991	11,462	10,448	10,528	12,563	83.8
FEB. 23, 1990	11,907	10,842	10,928	12,566	87.0

API WEEKLY STATISTICAL B15LLETIN

Week Ended February 22, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	564	8	556	16	59	376	139
Appal. No. 1	52	2	50	--	--	25	3
DISTRICT 1 TOTAL	616	10	606	16	59	401	142
Ind., Ill., Ky.	1,114	2	1,112	5	105	434	62
Minn., Wisc., Daks.	176	2	174	1	15	83	5
Okla., Kans., Mo.	369	2	367	2	44	176	3
DISTRICT 2 TOTAL	1,659	6	1,653	8	164	693	70
Inland Texas	266	17	249	14	28	104	14
Texas Gulf Coast	1,337	23	1,314	58	299	634	225
La. Gulf Coast	1,096	21	1,075	12	333	514	124
N. La. and Ark.	60	3	57	4	1	54	10
New Mexico	32	11	21	10	1	15	1
DISTRICT 3 TOTAL	2,791	75	2,716	98	662	1,321	374
DISTRICT 4 TOTAL	224	49	175	11	26	121	7
DISTRICT 5 TOTAL	1,169	124	1,045	41	380	404	356
TOTAL U.S.	6,459	264	6,195	174	1,291	2,940	949
TOTAL U.S. **Weeks Ended:**							
FEB. 15, 1991	6,625	267	6,358	168	1,345	2,828	1,060
FEB. 23, 1990	6,754	347	6,407	205	1,289	2,698	1,003
DISTRICTS 1-4 **Weeks Ended:**							
FEB. 22, 1991	5,290	140	5,150	133	911	2,536	593
FEB. 15, 1991	5,438	113	5,325	128	950	2,341	651
FEB. 23, 1990	5,600	209	5,391	153	970	2,250	682

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended February 22, 1991

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,871	17	3,853	1	128	545	3,520	352	--
Central Atlantic	28,492	--	23,192	5,300	245	4,989	18,831	17,179	9,975
Lower Atlantic	29,206	37	28,929	240	467	5,898	12,680	2,806	396
DISTRICT 1 TOTAL	61,569	54	55,974	5,541	840	11,432	35,031	20,337	10,371
DISTRICT 2 TOTAL	59,525	1,853	49,933	7,739	888	9,112	30,211	3,719	13,699
DISTRICT 3 TOTAL	64,988	723	46,297	17,968	2,568	15,256	24,125	16,025	51,039
DISTRICT 4 TOTAL	8,409	1,443	4,116	2,850	322	834	3,334	440	1,835
DISTRICT 5 TOTAL	32,680	5,311	20,174	7,195	1,919	6,976	11,874	7,600	24,449
TOTAL U.S.	227,171	9,384	176,494	41,293	6,537	43,610	104,575	48,121	101,393
TOTAL U.S. Weeks Ended:									
FEB. 15, 1991	229,158	9,654	178,880	40,624	6,185	43,709	105,821	48,847	100,186
FEB. 23, 1990	245,382	14,880	185,649	44,853	6,323	39,315	116,946	50,296	107,721
DISTRICTS 1-4 Weeks Ended:									
FEB. 22, 1991	194,491	4,073	156,320	34,098	4,618	36,634	92,701	40,521	76,944
FEB. 15, 1991	195,655	4,351	158,569	32,735	4,422	36,667	93,382	40,722	74,889
FEB. 23, 1990	213,232	9,457	168,300	35,475	4,602	32,602	104,902	43,378	82,480

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy September 1990	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
FEB. 22, 1991	4,490.0	4,501.0	4,799	673	256,099
FEB. 15, 1991	4,490.0	--	6,073	858	257,304
FEB. 8, 1991	4,490.0	--	5,383	698	252,317
FEB. 1, 1991	4,506.0	--	6,460	839	247,010
DISTRICT 5 TOTAL					
FEB. 22, 1991	2,831.0	2,664.0	160	6	75,111 #
FEB. 15, 1991	2,831.0	--	102	19	77,678
FEB. 8, 1991	2,831.0	--	188	7	77,251
FEB. 1, 1991	2,864.0	--	106	5	80,975
#INCLUDES 20,311 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
FEB. 22, 1991	7,321.0	7,165.0	4,959	679	331,210 #
FEB. 15, 1991	7,321.0	--	6,175	877	334,982
FEB. 8, 1991	7,321.0	--	5,571	705	329,568
FEB. 1, 1991	7,370.0	--	6,566	844	327,985
FEB. 23, 1990	7,394.0 a/	--	5,726	586	339,968

a/ DOE actual for February 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
FEB. 22, 1991	382	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
FEB. 22, 1991	16,091	69,800	157,552	12,656	256,099	75,111 #	331,210 #
FEB. 15, 1991	18,031	68,231	158,616	12,426	257,304	77,678	334,982
FEB. 23, 1990	14,945	70,195	166,008	13,169	264,317	75,651	339,968

[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Gasoline[2]	Jet Fuel							
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	--	--	--	--	--	--	6	167	--	--	--	173
Central Atlantic	21	--	21	40	--	--	115	105	5	93	--	379
Lower Atlantic	44	--	44	--	--	58	15	63	--	--	33	213
DISTRICT 1 TOTAL												
FEB. 22, 1991	65	--	65	40	--	58	136	335	5	93	33	765
FEB. 15, 1991	60	--	60	114	24	29	45	334	5	168	107	886
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FEB. 1, 1991	116	--	116	3	--	64	94	382	5	162	43	869
DISTRICTS 2-4 TOTAL												
FEB. 22, 1991	3	--	3	2	2	--	9	73	72	223	101	485
FEB. 15, 1991	1	--	1	3	2	--	3	83	80	174	145	491
FEB. 8, 1991	3	--	3	--	2	--	15	49	81	242	89	481
FEB. 1, 1991	39	--	39	--	--	--	16	29	98	310	167	659
DISTRICT 5 TOTAL												
FEB. 22, 1991	4	--	4	--	--	3	6	10	4	3	2	32
FEB. 15, 1991	1	--	1	--	--	3	2	10	4	2	3	25
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FEB. 1, 1991	5	--	5	--	--	4	11	42	1	4	2	69
TOTAL U.S.	72	--	72	42	2	61	151	418	81	319	136	1,282
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FEB. 15, 1991	62	--	62	117	26	32	50	427	89	344	255	1,402
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Page 3—Stocks of Selected Products

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Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended March 1, 1991 NO. 9

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 03/01/91	Last Week Ending: 02/22/91	Last Year Week Ending: 03/02/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,354	13,247	13,491	107	-137
Operable capacity	15,654	15,654	15,614	0	40
Percent operated	85.3	84.6	86.4		
Motor Gasoline					
Total motor gasoline production	6,635	6,459	7,105	176	-470
Finished leaded motor gasoline production	253	264	403	-11	-150
Finished unleaded motor gasoline production	6,382	6,195	6,702	187	-320
Total motor gasoline stocks	222,576	227,145	246,393	-4,569	-23,817
Finished leaded motor gasoline stocks	9,200	9,384	14,898	-184	-5,698
Finished unleaded motor gasoline stocks	172,632	176,468	187,038	-3,836	-14,406
Jet Fuel Kerosine					
Jet fuel kerosine production	1,335	1,291	1,265	44	70
Jet fuel kerosine stocks	42,591	43,610	39,870	-1,019	2,721
Distillate Fuel Oil					
Distillate fuel oil production	2,810	2,940	2,701	-130	109
Distillate fuel oil stocks	103,258	104,585	114,401	-1,327	-11,143
Residual Fuel Oil					
Residual fuel oil production	1,087	949	1,044	138	43
Residual fuel oil stocks	46,014	48,121	49,900	-2,107	-3,886
Imports					
Crude oil imports	5,479	5,189	5,972	290	-493
Product imports	1,148	1,282	1,750	-134	-602
Crude Oil Stocks					
Crude oil stocks	333,308	331,751	343,930	1,557	-10,622
Crude Supply Balance	750				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended March 1, 1991 NO. 9

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,303	1,119	1,134	1,384	81.9
Appal. No. 1	102	93	96	124	77.4
DISTRICT 1 TOTAL	1,405	1,212	1,230	1,508	81.6
Ind., Ill., Ky.	2,066	1,923	1,936	2,250	86.0
Minn., Wisc., Daks.	356	340	340	343	99.1
Okla., Kans., Mo.	701	644	653	737	88.6
DISTRICT 2 TOTAL	3,123	2,907	2,929	3,330	88.0
Inland Texas	533	504	505	584	86.5
Texas Gulf Coast	3,272	2,819	2,833	3,339	84.8
La. Gulf Coast	2,613	2,479	2,503	2,911	86.0
N. La. and Ark.	188	170	170	257	66.1
New Mexico	73	72	72	78	92.3
DISTRICT 3 TOTAL	6,679	6,044	6,083	7,169	84.9
DISTRICT 4 TOTAL	467	438	444	556	79.9
DISTRICT 5 TOTAL	2,726*	2,592*	2,668*	3,091	86.3*
TOTAL U.S.	14,400	13,193	13,354	15,654	85.3
TOTAL U.S. Weeks Ended:					
FEB. 22, 1991	14,192*	13,139*	13,247*	15,654	84.6*
MAR. 2, 1990	14,455	13,316	13,491	15,614	86.4
DISTRICTS 1-4 Weeks Ended:					
MAR. 01, 1991	11,674	10,601	10,686	12,563	85.1
FEB. 22, 1991	11,470	10,553	10,580	12,563	84.2
MAR. 2, 1990	11,710	10,654	10,746	12,566	85.5

* See revisions on Page 7

API WEEKLY STATISTICAL B15LLETIN

Week Ended March 1, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	614	7	607	--	82	329	158
Appal. No. 1	23	1	22	--	--	22	2
DISTRICT 1 TOTAL	637	8	629	--	82	351	160
Ind., Ill., Ky.	1,128	9	1,119	2	125	411	75
Minn., Wisc., Daks.	150	--	150	1	24	73	7
Okla., Kans., Mo.	375	8	367	6	48	166	4
DISTRICT 2 TOTAL	1,653	17	1,636	9	197	650	86
Inland Texas	256	5	251	21	26	106	17
Texas Gulf Coast	1,472	1	1,471	31	281	667	200
La. Gulf Coast	1,138	37	1,101	14	340	466	204
N. La. and Ark.	62	--	62	2	3	51	9
New Mexico	25	7	18	10	--	15	1
DISTRICT 3 TOTAL	2,953	50	2,903	78	650	1,305	431
DISTRICT 4 TOTAL	222	37	185	12	34	101	6
DISTRICT 5 TOTAL	1,170	141	1,029	29	372	403	404
TOTAL U.S.	6,635	253	6,382	128	1,335	2,810	1,087
TOTAL U.S. Weeks Ended:							
FEB. 22, 1991	6,459	264	6,195	174	1,291	2,940	949
MAR. 2, 1990	7,105	403	6,702	234	1,265	2,701	1,044
DISTRICTS 1-4 Weeks Ended:							
MAR. 01, 1991	5,465	112	5,353	99	963	2,407	683
FEB. 22, 1991	5,290	140	5,150	133	911	2,536	593
MAR. 2, 1990	5,895	217	5,678	173	898	2,281	645

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended March 1, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,815	16	3,798	1	112	502	3,031	275	--
Central Atlantic	26,536*	--	21,477*	5,059	174	4,743	18,443*	15,749	10,072
Lower Atlantic	27,420	34	27,122	264	429	5,384	12,213	2,297	400
DISTRICT 1 TOTAL	57,771*	50	52,397*	5,324	715	10,629	33,687*	18,321	10,472
DISTRICT 2 TOTAL	59,704	1,853	50,301	7,550	790	8,872	29,860	3,930	13,634
DISTRICT 3 TOTAL	64,117	736	46,412	16,969	2,294	14,669	25,321	15,369	51,553
DISTRICT 4 TOTAL	8,448	1,279	4,240	2,929	318	847	3,249	442	1,948
DISTRICT 5 TOTAL	32,536	5,282	19,282	7,972	1,751	7,574	11,141	7,952	25,304*
TOTAL U.S.	222,576	9,200	172,632	40,744	5,868	42,591	103,258	46,014	102,911
TOTAL U.S. Weeks Ended:									
FEB. 22, 1991	227,145*	9,384	176,468*	41,293	6,537	43,610	104,585*	48,121	101,895*
MAR. 2, 1990	246,393	14,898	187,038	44,457	6,400	39,870	114,401	49,900	108,124
DISTRICTS 1-4 Weeks Ended:									
MAR. 01, 1991	190,040	3,918	153,350	32,772	4,117	35,017	92,117	38,062	77,607
FEB. 22, 1991	194,465*	4,073	156,294*	34,098	4,618	36,634	92,711*	40,521	76,944
MAR. 2, 1990	213,466	9,182	169,088	35,196	4,639	33,206	102,659	43,206	81,783

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See revisions on Page 7

API WEEKLY STATISTICAL BULLETIN
Week Ended March 1, 1991

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location [1]
Weeks Ended:	API Monthly	Latest Dept. of Energy October 1990	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAR. 01, 1991	4,490.0	4,636.0	5,226	806	260,306
FEB. 22, 1991	4,490.0	--	5,029*	673	256,099
FEB. 15, 1991	4,490.0	--	6,073	858	257,304
FEB. 8, 1991	4,490.0	--	5,383	698	252,317
DISTRICT 5 TOTAL					
MAR. 01, 1991	2,831.0	2,863.0	253	18	73,002 #
FEB. 22, 1991	2,831.0	--	160	6	75,652*
FEB. 15, 1991	2,831.0	--	102	19	77,678
FEB. 8, 1991	2,831.0	--	188	7	77,251

#INCLUDES 20,550 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
MAR. 01, 1991	7,321.0	7,499.0	5,479	824	333,308 #
FEB. 22, 1991	7,321.0	--	5,189*	679	331,751*
FEB. 15, 1991	7,321.0	--	6,175	877	334,982
FEB. 8, 1991	7,321.0	--	5,571	705	329,568
MAR. 2, 1990	7,394.0 a/	--	5,972	476	343,930

a/ DOE actual for February 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
MAR. 01, 1991	750	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAR. 01, 1991	16,783	71,913	158,619	12,991	260,306	73,002 #	333.308 #
FEB. 22, 1991	16,091	69,800	157,552	12,656	256,099	75,652*	331,751*
MAR. 2, 1990	13,355	70,691	166,536	13,737	264,319	79,611	343,930

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[1] See definitional notes, Page 6.

* See revisions on Page 7

API WEEKLY STATISTICAL BULLETIN
Week Ended March 1, 1991

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	32	--	32	--	--	--	70	--	--	--	--	102
Central Atlantic	--	--	--	66	--	32	10	262	4	107	29	510
Lower Atlantic	--	--	--	--	--	--	--	--	--	--	29	29
DISTRICT 1 TOTAL												
MAR. 01, 1991	32	--	32	66	--	32	80	262	4	107	58	641
FEB. 22, 1991	65	--	65	40	--	58	136	335	5	93	33	765
FEB. 15, 1991	60	--	60	114	24	29	45	334	5	168	107	886
FEB. 8, 1991	125	--	125	12	--	29	251	517	31	144	23	1,132
DISTRICTS 2-4 TOTAL												
MAR. 01, 1991	10	--	10	2	2	--	9	65	105	180	103	476
FEB. 22, 1991	3	--	3	2	2	--	9	73	72	223	101	485
FEB. 15, 1991	1	--	1	3	2	--	3	83	80	174	145	491
FEB. 8, 1991	3	--	3	--	2	--	15	49	81	242	89	481
DISTRICT 5 TOTAL												
MAR. 01, 1991	1	--	1	--	--	3	6	10	6	3	2	31
FEB. 22, 1991	4	--	4	--	--	3	6	10	4	3	2	32
FEB. 15, 1991	1	--	1	--	--	3	2	10	4	2	3	25
FEB. 8, 1991	2	--	2	--	--	3	4	34	1	3	1	48
TOTAL U.S.	43	--	43	68	2	35	95	337	115	290	163	1,148
TOTAL U.S. Weeks Ended:												
FEB. 22, 1991	72	--	72	42	2	61	151	418	81	319	136	1,282
FEB. 15, 1991	62	--	62	117	26	32	50	427	89	344	255	1,402
FEB. 8, 1991	130	--	130	12	2	32	270	600	113	389	113	1,661
MAR. 2, 1990	241	--	241	7	2	101	227	558	260	187	167	1,750

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

02/22/91	PAGE 1	TOTAL REFINERY INPUT	DISTRICT 5 TOTAL	2,722
			TOTAL U.S.	14,192
		CRUDE OIL RUNS	DISTRICT 5 TOTAL	2,586
			TOTAL U.S.	13,139
		INPUT TO CRUDE OIL	DISTRICT 5 TOTAL	2,667
			TOTAL U.S.	13,247
		% OPERABLE	DISTRICT 5 TOTAL	86.3
			TOTAL U.S.	84.6
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	28,466
			DISTRICT 1 TOTAL	61,543
			TOTAL U.S.	227,145
			DISTRICTS 1-4	194,465
		UNLEADED MGAS	CENTRAL ATLANTIC	23,166
			DISTRICT 1 TOTAL	55,948
			TOTAL U.S.	176,468
			DISTRICTS 1-4	156,294
		DISTILLATE FUEL	CENTRAL ATLANTIC	18,841
			DISTRICT 1 TOTAL	35,041
			TOTAL U.S.	104,585
			DISTRICTS 1-4	92,711
		UNFINISHED OILS	DISTRICT 5 TOTAL	24,951
			TOTAL U.S.	101,895
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,029
			TOTAL U.S.	5,189
		CRUDE OIL STOCKS	DISTRICT 5 TOTAL	75,652
			TOTAL U.S.	331,751
	PAGE 4 B	TOTAL	PAD DISTRICT 5	75,652
			TOTAL U.S.	331,751

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended March 8, 1991 NO. 10

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 03/08/91	Last Week Ending: 03/01/91	Last Year Week Ending: 03/09/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,204	13,354	13,076	-150	128
Operable capacity	15,654	15,654	15,614	0	40
Percent operated	84.3	85.3	83.7		
Motor Gasoline					
Total motor gasoline production	6,623	6,635	6,688	-12	-65
Finished leaded motor gasoline production	209	253	396	-44	-187
Finished unleaded motor gasoline production	6,414	6,382	6,292	32	122
Total motor gasoline stocks	220,134	222,576	243,734	-2,442	-23,600
Finished leaded motor gasoline stocks	8,896	9,200	14,825	-304	-5,929
Finished unleaded motor gasoline stocks	170,946	172,632	185,509	-1,686	-14,563
Jet Fuel Kerosine					
Jet fuel kerosine production	1,186	1,335	1,174	-149	12
Jet fuel kerosine stocks	41,188	42,591	40,323	-1,403	865
Distillate Fuel Oil					
Distillate fuel oil production	3,006	2,810	2,659	196	347
Distillate fuel oil stocks	101,547	103,258	110,121	-1,711	-8,574
Residual Fuel Oil					
Residual fuel oil production	959	1,087	1,013	-128	-54
Residual fuel oil stocks	44,935	46,014	48,121	-1,079	-3,186
Imports					
Crude oil imports	5,141	5,479	6,024	-338	-883
Product imports	1,792	1,148	1,647	644	145
Crude Oil Stocks					
Crude oil stocks	330,168	336,143	350,795	-5,975	-20,627
Crude Supply Balance	-180				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended March 8, 1991 NO. 10

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,240	1,112	1,113	1,384	80.4
Appal. No. 1	88	81	81	124	65.3
DISTRICT 1 TOTAL	1,328	1,193	1,194	1,508	79.2
Ind., Ill., Ky.	2,111	1,927	1,937	2,250	86.1
Minn., Wisc., Daks.	338	337	338	343	98.5
Okla., Kans., Mo.	694	655	655	737	88.9
DISTRICT 2 TOTAL	3,143	2,919	2,930	3,330	88.0
Inland Texas	554	479	479	584	82.0
Texas Gulf Coast	3,245	2,802	2,802	3,339	83.9
La. Gulf Coast	2,564	2,462	2,469	2,911	84.8
N. La. and Ark.	181	178	179	257	69.6
New Mexico	81	75	76	78	97.4
DISTRICT 3 TOTAL	6,625	5,996	6,005	7,169	83.8
DISTRICT 4 TOTAL	484	466	468	556	84.2
DISTRICT 5 TOTAL	2,686	2,522	2,607	3,091	84.3
TOTAL U.S.	14,266	13,096	13,204	15,654	84.3
TOTAL U.S. Weeks Ended:					
MAR. 1, 1991	14,400	13,193	13,354	15,654	85.3
MAR. 9, 1990	14,028	12,916	13,076	15,614	83.7
DISTRICTS 1-4 Weeks Ended:					
MAR. 08, 1991	11,580	10,574	10,597	12,563	84.4
MAR. 1, 1991	11,674	10,601	10,686	12,563	85.1
MAR. 9, 1990	11,246	10,290	10,359	12,566	82.4

API WEEKLY STATISTICAL B15LLETIN

Week Ended March 8, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	616	--	616	1	46	340	130
Appal. No. 1	49	2	47	--	--	21	3
DISTRICT 1 TOTAL	665	2	663	1	46	361	133
Ind., Ill., Ky.	1,240	9	1,231	4	118	406	70
Minn., Wisc., Daks.	153	--	153	--	30	75	8
Okla., Kans., Mo	346	6	340	5	51	169	5
DISTRICT 2 TOTAL	1,739	15	1,724	9	199	650	83
Inland Texas	287	9	278	17	25	102	14
Texas Gulf Coast	1,419	--	1,419	40	241	706	236
La. Gulf Coast	1,047	5	1,042	16	269	557	166
N. La. and Ark.	60	--	60	2	4	57	10
New Mexico	43	6	37	10	1	17	2
DISTRICT 3 TOTAL	2,856	20	2,836	85	540	1,439	428
DISTRICT 4 TOTAL	226	23	203	10	20	126	9
DISTRICT 5 TOTAL	1,137	149	988	38	381	430	306
TOTAL U.S.	6,623	209	6,414	143	1,186	3,006	959
TOTAL U.S. Weeks Ended:							
MAR. 1, 1991	6,635	253	6,382	128	1,335	2,810	1,087
MAR. 9, 1990	6,688	396	6,292	228	1,174	2,659	1,013
DISTRICTS 1-4 Weeks Ended:							
MAR. 08, 1991	5,486	60	5,426	105	805	2,576	653
MAR. 1, 1991	5,465	112	5,353	99	963	2,407	683
MAR. 9, 1990	5,473	237	5,236	166	805	2,241	559

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended March 8, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,480	7	3,473	--	118	484	2,970	316	--
Central Atlantic	27,332	--	22,391	4,941	154	4,256	17,322	15,163	9,552
Lower Atlantic	26,740	39	26,512	189	460	5,335	11,555	2,074	400
DISTRICT 1 TOTAL	57,552	46	52,376	5,130	732	10,075	31,847	17,553	9,952
DISTRICT 2 TOTAL	57,823	1,789	48,714	7,320	762	8,967	29,123	3,951	13,957
DISTRICT 3 TOTAL	64,411	677	46,960	16,774	2,358	14,078	26,422	15,364	52,112
DISTRICT 4 TOTAL	8,196	1,223	3,965	3,008	268	821	3,235	462	1,858
DISTRICT 5 TOTAL	32,152	5,161	18,931	8,060	1,827	7,247	10,920	7,605	25,974
TOTAL U.S.	220,134	8,896	170,946	40,292	5,947	41,188	101,547	44,935	103,853
TOTAL U.S. Weeks Ended:									
MAR. 1, 1991	222,576	9,200	172,632	40,744	5,868	42,591	103,258	46,014	102,911
MAR. 9, 1990	243,734	14,825	185,509	43,400	7,153	40,323	110,121	48,121	108,015
DISTRICTS 1-4 Weeks Ended:									
MAR. 08, 1991	187,982	3,735	152,015	32,232	4,120	33,941	90,627	37,330	77,879
MAR. 1, 1991	190,040	3,918	153,350	32,772	4,117	35,017	92,117	38,062	77,607
MAR. 9, 1990	210,864	9,058	167,388	34,418	5,144	33,393	98,190	40,909	82,674

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy October 1990	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAR. 08, 1991	4,620.0	4,636.0	5,037	743	255,915
MAR. 1, 1991	4,587.0*	--	5,226	806	260,306
FEB. 22, 1991	4,587.0*	--	5,029	673	256,099
FEB. 15, 1991	4,587.0*	--	6,073	858	257,304
DISTRICT 5 TOTAL					
MAR. 08, 1991	2,866.0	2,863.0	104	9	74,253 #
MAR. 1, 1991	2,914.0*	--	253	18	75,837*
FEB. 22, 1991	2,914.0*	--	160	6	75,652
FEB. 15, 1991	2,914.0*	--	102	19	77,678

#INCLUDES 18,074 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER. *

TOTAL U.S.					
MAR. 08, 1991	7,486.0	7,499.0	5,141	752	330,168 #
MAR. 1, 1991	7,501.0*	--	5,479	824	336,143*
FEB. 22, 1991	7,501.0*	--	5,189	679	331,751
FEB. 15, 1991	7,501.0*	--	6,175	877	334,982
MAR. 9, 1990	7,347.0 a/	--	6,024	584	350,795

a/ DOE actual for March 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
MAR. 08, 1991	-180	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAR. 08, 1991	13,593	70,615	159,032	12,675	255,915	74,253 #	330,168 #
MAR. 1, 1991	16,783	71,913	158,619	12,991	260,306	75,837*	336,143*
MAR. 9, 1990	14,879	72,787	169,730	13,665	271,061	79,734	350,795

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[1] See definitional notes, Page 6.

See revisions on page 8

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	43	--	43	--	--	--	148	157	--	--	--	348
Central Atlantic	170	--	170	67	--	--	75	144	6	77	100	639
Lower Atlantic	14	--	14	--	--	56	--	--	--	--	10	80
DISTRICT 1 TOTAL												
MAR. 08, 1991	227	--	227	67	--	56	223	301	6	77	110	1,067
MAR. 1, 1991	32	--	32	66	--	32	80	262	4	107	58	641
FEB. 22, 1991	65	--	65	40	--	58	136	335	5	93	33	765
FEB. 15, 1991	60	--	60	114	24	29	45	334	5	168	107	886
DISTRICTS 2-4 TOTAL												
MAR. 08, 1991	28	--	28	2	2	14	13	29	98	304	193	683
MAR. 1, 1991	10	--	10	2	2	--	9	65	105	180	103	476
FEB. 22, 1991	3	--	3	2	2	--	9	73	72	223	101	485
FEB. 15, 1991	1	--	1	3	2	--	3	83	80	174	145	491
DISTRICT 5 TOTAL												
MAR. 08, 1991	4	--	4	--	--	7	5	15	5	3	3	42
MAR. 1, 1991	1	--	1	--	--	3	6	10	6	3	2	31
FEB. 22, 1991	4	--	4	--	--	3	6	10	4	3	2	32
FEB. 15, 1991	1	--	1	--	--	3	2	10	4	2	3	25
TOTAL U.S.	259	--	259	69	2	77	241	345	109	384	306	1,792
TOTAL U.S. Weeks Ended:												
MAR. 1, 1991	43	--	43	68	2	35	95	337	115	290	163	1,148
FEB. 22, 1991	72	--	72	42	2	61	151	418	81	319	136	1,282
FEB. 15, 1991	62	--	62	117	26	32	50	427	89	344	255	1,402
MAR. 9, 1990	361	--	361	44	2	86	349	267	149	354	35	1,647

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	FEBRUARY 1991	JANUARY 1991 r/	OCTOBER 1990
Florida	14.0	15.0	13.0
New York-Pennsylvania	8.0	8.0	8.0
Virginia	0.0	0.0	0.0
West Virginia	5.0	5.0	6.0
Illinois	55.0	56.0	55.0
Indiana	7.0	8.0	9.0
Kansas	151.0	154.0	160.0
Kentucky	14.0	15.0	17.0
Michigan	50.0	51.0	55.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	16.0	16.0	16.0
Ohio	24.0	25.0	27.0
Oklahoma	313.0	315.0	314.0
North Dakota	100.0	101.0	101.0
South Dakota	5.0	5.0	5.0
Alabama	51.0	52.0	52.0
Arkansas	24.0	25.0	26.0
Mississippi	74.0	75.0	74.0
New Mexico-So. East	169.0	168.0	173.0
New Mexico-Other	14.0	14.0	15.0
North Louisiana	58.0	58.0	59.0
South Louisiana	1,007.0	1,005.0	997.0
Total Louisiana	1,065.0	1,063.0	1,056.0
Texas			
District 1	136.0	142.0	109.0
District 2	43.0	41.0	47.0
District 3	182.0	178.0	191.0
District 4	61.0	58.0	63.0
District 5	32.0	30.0	32.0
District 6, East Texas	108.0	104.0	113.0
Other	76.0	74.0	79.0
District 7-B	85.0	81.0	81.0
District 7-C	81.0	77.0	80.0
District 8 and 8-A	1,017.0	990.0	1,046.0
District 9	77.0	74.0	77.0
District 10	38.0	38.0	42.0
Total Texas	1,936.0	1,887.0	1,960.0
Colorado	81.0	82.0	82.0
Montana	53.0	53.0	54.0
Utah	73.0	74.0	74.0
Wyoming	284.0	285.0	283.0
Total Districts 1-4	4,587.0	4,553.0	4,636.0
Alaska	1,931.0	1,899.0	1,885.0
Arizona	0.0	0.0	0.0
California	971.0	971.0	966.0
Nevada	12.0	12.0	12.0
Total District 5	2,914.0	2,882.0	2,863.0
TOTAL U.S.	7,501.0	7,435.0 r/	7,499.0

r/ Revised: Data currently displayed are based on reported volumes from 38 producing companies. These volumes are estimated to represent 55.0% of lower 48 states production. When combined with reported Alaskan data, the sample represents 66.5% of total U.S. production in January.

REVISIONS

03/01/91	PAGE 4	T	CRUDE OIL STOCKS	DISTRICT 5 TOTAL	75,837
				TOTAL U.S.	336,143
			ALASKAN CRUDE OIL	DISTRICT 5 TOTAL	23,385
	PAGE 4	B	TOTAL	PAD DISTRICT 5	75,837
				TOTAL U.S.	336,143

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended March 15, 1991 NO. 11

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 03/15/91	Last Week Ending: 03/08/91	Last Year Week Ending: 03/16/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,971	13,204	13,068	-233	-97
Operable capacity	15,654	15,654	15,614	0	40
Percent operated	82.9	84.3	83.7		
Motor Gasoline					
Total motor gasoline production	6,474	6,623	6,421	-149	53
Finished leaded motor gasoline production	223	209	387	14	-164
Finished unleaded motor gasoline production	6,251	6,414	6,034	-163	217
Total motor gasoline stocks	216,463	220,134	241,159	-3,671	-24,696
Finished leaded motor gasoline stocks	8,553	8,896	14,617	-343	-6,064
Finished unleaded motor gasoline stocks	167,297	170,946	182,778	-3,649	-15,481
Jet Fuel Kerosine					
Jet fuel kerosine production	1,180	1,186	1,246	-6	-66
Jet fuel kerosine stocks	40,846	41,188	39,470	-342	1,376
Distillate Fuel Oil					
Distillate fuel oil production	2,940	3,006	2,537	-66	403
Distillate fuel oil stocks	99,289	101,547	105,894	-2,258	-6,605
Residual Fuel Oil					
Residual fuel oil production	1,122	959	1,015	163	107
Residual fuel oil stocks	44,472	44,935	46,270	-463	-1,798
Imports					
Crude oil imports	5,437	5,141	5,677	296	-240
Product imports	1,334	1,792	2,399	-458	-1,065
Crude Oil Stocks					
Crude oil stocks	335,154	330,168	350,983	4,986	-15,829
Crude Supply Balance	921				

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*See definitions on page 6

American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended March 15, 1991 NO. 11

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,395	1,189	1,209	1,384	87.4
Appal. No. 1	98	90	91	124	73.4
DISTRICT 1 TOTAL	1,493	1,279	1,300	1,508	86.2
Ind., Ill., Ky.	1,964	1,928	1,928	2,250	85.7
Minn., Wisc., Daks.	321	319	320	343	93.3
Okla., Kans., Mo.	676	637	638	737	86.6
DISTRICT 2 TOTAL	2,961	2,884	2,886	3,330	86.7
Inland Texas	499	481	481	584	82.4
Texas Gulf Coast	3,159	2,640	2,640	3,339	79.1
La. Gulf Coast	2,464	2,429	2,436	2,911	83.7
N. La. and Ark.	195	189	194	257	75.5
New Mexico	83	76	76	78	97.4
DISTRICT 3 TOTAL	6,400	5,815	5,827	7,169	81.3
DISTRICT 4 TOTAL	481	468	468	556	84.2
DISTRICT 5 TOTAL	2,662	2,481	2,490	3,091	80.6
TOTAL U.S.	13,997	12,927	12,971	15,654	82.9
TOTAL U.S. Weeks Ended:					
MAR. 8, 1991	14,266	13,096	13,204	15,654	84.3
MAR. 16, 1990	13,939	12,941	13,068	15,614	83.7
DISTRICTS 1-4 Weeks Ended:					
MAR. 15, 1991	11,335	10,446	10,481	12,563	83.4
MAR. 8, 1991	11,580	10,574	10,597	12,563	84.4
MAR. 16, 1990	11,110	10,218	10,275	12,566	81.8

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	597	--	597	7	42	357	130
Appal. No. 1	32	3	29	--	--	25	3
DISTRICT 1 TOTAL	629	3	626	7	42	382	133
Ind., Ill., Ky.	1,077	10	1,067	8	115	384	89
Minn., Wisc., Daks.	147	4	143	--	26	72	8
Okla., Kans., Mo.	332	20	312	1	36	178	5
DISTRICT 2 TOTAL	1,556	34	1,522	9	177	634	102
Inland Texas	279	7	272	15	32	99	16
Texas Gulf Coast	1,479	2	1,477	30	265	641	201
La. Gulf Coast	983	9	974	10	286	582	170
N. La. and Ark.	55	--	55	7	4	53	13
New Mexico	39	6	33	9	2	17	2
DISTRICT 3 TOTAL	2,835	24	2,811	71	589	1,392	402
DISTRICT 4 TOTAL	242	48	194	17	19	136	12
DISTRICT 5 TOTAL	1,212	114	1,098	23	353	396	473
TOTAL U.S.	6,474	223	6,251	127	1,180	2,940	1,122
TOTAL U.S. **Weeks Ended:**							
MAR. 8, 1991	6,623	209	6,414	143	1,186	3,006	959
MAR. 16, 1990	6,421	387	6,034	199	1,246	2,537	1,015
DISTRICTS 1-4 **Weeks Ended:**							
MAR. 15, 1991	5,262	109	5,153	104	827	2,544	649
MAR. 8, 1991	5,486	60	5,426	105	805	2,576	653
MAR. 16, 1990	5,232	227	5,005	146	847	2,136	595

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended March 15, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,324	11	3,313	--	131	467	2,669	309	--
Central Atlantic	26,475	--	21,553	4,922	176	4,124	16,078	14,666	9,981
Lower Atlantic	25,603	40	25,380	183	426	5,507	11,980	2,124	374
DISTRICT 1 TOTAL	55,402	51	50,246	5,105	733	10,098	30,727	17,099	10,355
DISTRICT 2 TOTAL	56,416	1,939	47,264	7,213	782	8,901	28,072	3,844	14,350
DISTRICT 3 TOTAL	64,477	619	46,569	17,289	2,280	14,015	25,600	15,030	52,980
DISTRICT 4 TOTAL	8,180	1,400	3,910	2,870	282	827	3,341	472	1,931
DISTRICT 5 TOTAL	31,988	4,544	19,308	8,136	1,656	7,005	11,549	8,027	24,552
TOTAL U.S.	216,463	8,553	167,297	40,613	5,733	40,846	99,289	44,472	104,168
TOTAL U.S. Weeks Ended:									
MAR. 8, 1991	220,134	8,896	170,946	40,292	5,947	41,188	101,547	44,935	103,853
MAR. 16, 1990	241,159	14,617	182,778	43,764	7,079	39,470	105,894	46,270	109,375
DISTRICTS 1-4 Weeks Ended:									
MAR. 15, 1991	184,475	4,009	147,989	32,477	4,077	33,841	87,740	36,445	79,616
MAR. 8, 1991	187,982	3,735	152,015	32,232	4,120	33,941	90,627	37,330	77,879
MAR. 16, 1990	208,927	8,969	164,685	35,273	5,005	32,451	94,005	39,327	83,622

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy October 1990	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAR. 15, 1991	4,620.0	4,636.0	5,399	716	259,454
MAR. 8, 1991	4,620.0	--	5,037	743	255,915
MAR. 1, 1991	4,587.0	--	5,226	806	260,306
FEB. 22, 1991	4,587.0	--	5,029	673	256,099
DISTRICT 5 TOTAL					
MAR. 15, 1991	2,866.0	2,863.0	38	27	75,700 #
MAR. 8, 1991	2,866.0	--	104	9	74,253
MAR. 1, 1991	2,914.0	--	253	18	75,837
FEB. 22, 1991	2,914.0	--	160	6	75,652

#INCLUDES 20,720 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
MAR. 15, 1991	7,486.0	7,499.0	5,437	743	335,154 #
MAR. 8, 1991	7,486.0	--	5,141	752	330,168
MAR. 1, 1991	7,501.0	--	5,479	824	336,143
FEB. 22, 1991	7,501.0	--	5,189	679	331,751
MAR. 16, 1990	7,347.0 a/	--	5,677	583	350,983

a/ DOE actual for March 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
MAR. 15, 1991	921	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(in thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAR. 15, 1991	15,175	70,734	160,791	12,754	259,454	75,700 #	335,154 #
MAR. 8, 1991	13,593	70,615	159,032	12,675	255,915	74,253	330,168
MAR. 16, 1990	15,319	75,312	168,172	13,468	272,271	78,712	350,983

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	27	--	27	--	--	--	156	181	--	--	--	364
Central Atlantic	51	--	51	--	--	52	87	177	8	127	50	552
Lower Atlantic	--	--	--	--	--	19	--	64	--	--	--	83
DISTRICT 1 TOTAL												
MAR. 15, 1991	78	--	78	--	--	71	243	422	8	127	50	999
MAR. 8, 1991	227	--	227	67	--	56	223	301	6	77	110	1,067
MAR. 1, 1991	32	--	32	66	--	32	80	262	4	107	58	641
FEB. 22, 1991	65	--	65	40	--	58	136	335	5	93	33	765
DISTRICTS 2-4 TOTAL												
MAR. 15, 1991	1	--	1	--	2	--	18	39	79	55	114	308
MAR. 8, 1991	28	--	28	2	2	14	13	29	98	304	193	683
MAR. 1, 1991	10	--	10	2	2	--	9	65	105	180	103	476
FEB. 22, 1991	3	--	3	2	2	--	9	73	72	223	101	485
DISTRICT 5 TOTAL												
MAR. 15, 1991	1	--	1	--	--	4	7	10	2	1	2	27
MAR. 8, 1991	4	--	4	--	--	7	5	15	5	3	3	42
MAR. 1, 1991	1	--	1	--	--	3	6	10	6	3	2	31
FEB. 22, 1991	4	--	4	--	--	3	6	10	4	3	2	32
TOTAL U.S.	80	--	80	--	2	75	268	471	89	183	166	1,334
TOTAL U.S. Weeks Ended:												
MAR. 8, 1991	259	--	259	69	2	77	241	345	109	384	306	1,792
MAR. 1, 1991	43	--	43	68	2	35	95	337	115	290	163	1,148
FEB. 22, 1991	72	--	72	42	2	61	151	418	81	319	136	1,282
MAR. 16, 1990	346	--	346	67	1	99	183	618	174	480	431	2,399

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

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Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

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INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

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American Petroleum Institute
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Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended March 22, 1991 NO. 12

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 03/22/91	Last Week Ending: 03/15/91	Last Year Week Ending: 03/23/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,838	12,971	13,065	-133	-227
Operable capacity	15,654	15,654	15,614	0	40
Percent operated	82.0	82.9	83.7		
Motor Gasoline					
Total motor gasoline production	6,917	6,474	6,479	443	438
Finished leaded motor gasoline production	227	223	336	4	-109
Finished unleaded motor gasoline production	6,690	6,251	6,143	439	547
Total motor gasoline stocks	211,928	216,463	235,405	-4,535	-23,477
Finished leaded motor gasoline stocks	8,266	8,553	14,155	-287	-5,889
Finished unleaded motor gasoline stocks	164,317	167,297	177,759	-2,980	-13,442
Jet Fuel Kerosine					
Jet fuel kerosine production	1,150	1,180	1,286	-30	-136
Jet fuel kerosine stocks	39,342	40,846	39,974	-1,504	-632
Distillate Fuel Oil					
Distillate fuel oil production	2,855	2,940	2,615	-85	240
Distillate fuel oil stocks	97,685	98,439	103,646	-754	-5,961
Residual Fuel Oil					
Residual fuel oil production	951	1,122	956	-171	-5
Residual fuel oil stocks	43,782	44,472	45,346	-690	-1,564
Imports					
Crude oil imports	5,165	5,437	6,282	-272	-1,117
Product imports	1,236	1,334	1,739	-98	-503
Crude Oil Stocks					
Crude oil stocks	334,803	335,154	358,463	-351	-23,660
Crude Supply Balance	-239				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended March 22, 1991 NO. 12

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,344	1,156	1,156	1,384	83.5
Appal. No. 1	107	99	101	124	81.5
DISTRICT 1 TOTAL	1,451	1,255	1,257	1,508	83.4
Ind., Ill., Ky.	2,009	1,942	1,956	2,250	86.9
Minn., Wisc., Daks.	359	357	358	343	104.4
Okla., Kans., Mo.	612	581	581	737	78.8
DISTRICT 2 TOTAL	2,980	2,880	2,895	3,330	86.9
Inland Texas	522	505	505	584	86.5
Texas Gulf Coast	3,091	2,540	2,540	3,339	76.1
La. Gulf Coast	2,509	2,435	2,436	2,911	83.7
N. La. and Ark.	183	180	183	257	71.2
New Mexico	81	74	74	78	94.9
DISTRICT 3 TOTAL	6,386	5,734	5,738	7,169	80.0
DISTRICT 4 TOTAL	465	461	464	556	83.5
DISTRICT 5 TOTAL	2,578	2,405	2,484	3,091	80.4
TOTAL U.S.	13,860	12,735	12,838	15,654	82.0
TOTAL U.S. Weeks Ended:					
MAR. 15, 1991	13,997	12,927	12,971	15,654	82.9
MAR. 23, 1990	14,088	12,905	13,065	15,614	83.7
DISTRICTS 1-4 Weeks Ended:					
MAR. 22, 1991	11,282	10,330	10,354	12,563	82.4
MAR. 15, 1991	11,335	10,446	10,481	12,563	83.4
MAR. 23, 1990	11,283	10,157	10,260	12,566	81.6

API WEEKLY STATISTICAL B15LLETIN

Week Ended March 22, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	655	--	655	6	49	324	121
Appal. No. 1	36	2	34	--	--	29	2
DISTRICT 1 TOTAL	691	2	689	6	49	353	123
Ind., Ill., Ky.	1,179	5	1,174	5	131	391	56
Minn., Wisc., Daks.	163	--	163	--	24	97	13
Okla., Kans., Mo.	344	1	343	1	25	181	5
DISTRICT 2 TOTAL	1,686	6	1,680	6	180	669	74
Inland Texas	258	14	244	18	28	106	12
Texas Gulf Coast	1,600	14	1,586	46	256	612	199
La. Gulf Coast	1,094	14	1,080	6	286	525	160
N. La. and Ark.	60	--	60	6	3	52	11
New Mexico	42	10	32	10	1	17	2
DISTRICT 3 TOTAL	3,054	52	3,002	86	574	1,312	384
DISTRICT 4 TOTAL	209	24	185	16	30	120	7
DISTRICT 5 TOTAL	1,277	143	1,134	31	317	401	363
TOTAL U.S.	6,917	227	6,690	145	1,150	2,855	951
TOTAL U.S. Weeks Ended:							
MAR. 15, 1991	6,474	223	6,251	127	1,180	2,940	1,122
MAR. 23, 1990	6,479	336	6,143	193	1,286	2,615	956
DISTRICTS 1-4 Weeks Ended:							
MAR. 22, 1991	5,640	84	5,556	114	833	2,454	588
MAR. 15, 1991	5,262	109	5,153	104	827	2,544	649
MAR. 23, 1990	5,321	185	5,136	132	897	2,219	545

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended March 22, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	2,876	9	2,867	--	99	360	2,529	349	--
Central Atlantic	25,180	--	20,721	4,459	173	4,017	16,248	13,853	10,485
Lower Atlantic	26,124	39	25,865	220	460	5,260	12,018	2,187	382
DISTRICT 1 TOTAL	54,180	48	49,453	4,679	732	9,637	30,795	16,389	10,867
DISTRICT 2 TOTAL	55,895	1,754	46,688	7,453	755	8,207	27,371	3,788	14,348
DISTRICT 3 TOTAL	62,691	601	45,647	16,443	2,310	13,790	25,818	15,148	53,287
DISTRICT 4 TOTAL	8,211	1,300	4,044	2,867	295	780	3,231	511	2,147
DISTRICT 5 TOTAL	30,951	4,563	18,485	7,903	1,657	6,928	10,470*	7,946	24,364
TOTAL U.S.	211,928	8,266	164,317	39,345	5,749	39,342	97,685	43,782	105,013
TOTAL U.S. Weeks Ended:									
MAR. 15, 1991	216,463	8,553	167,297	40,613	5,733	40,846	98,439*	44,472	104,168
MAR. 23, 1990	235,405	14,155	177,759	43,491	6,853	39,974	103,646	45,346	108,984
DISTRICTS 1-4 Weeks Ended:									
MAR. 22, 1991	180,977	3,703	145,832	31,442	4,092	32,414	87,215	35,836	80,649
MAR. 15, 1991	184,475	4,009	147,989	32,477	4,077	33,841	87,740	36,445	79,616
MAR. 23, 1990	202,891	8,614	159,350	34,927	4,832	32,788	91,418	38,703	82,824

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil

* See Revisions on Page 7

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy October 1990	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAR. 22, 1991	4,620.0	4,636.0	5,081	773	258,321
MAR. 15, 1991	4,620.0	--	5,399	716	259,454
MAR. 8, 1991	4,620.0	--	5,037	743	255,915
MAR. 1, 1991	4,587.0	--	5,226	806	260,306
DISTRICT 5 TOTAL					
MAR. 22, 1991	2,866.0	2,863.0	84	--	76,482 #
MAR. 15, 1991	2,866.0	--	38	27	75,700
MAR. 8, 1991	2,866.0	--	104	9	74,253
MAR. 1, 1991	2,914.0	--	253	18	75,837
#INCLUDES 20,862 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
MAR. 22, 1991	7,486.0	7,499.0	5,165	773	334,803 #
MAR. 15, 1991	7,486.0	--	5,437	743	335,154
MAR. 8, 1991	7,486.0	--	5,141	752	330,168
MAR. 1, 1991	7,501.0	--	5,479	824	336,143
MAR. 23, 1990	7,347.0 a/	--	6,282	547	358,463

a/ DOE actual for March 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
MAR. 22, 1991	-239	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAR. 22, 1991	14,924	71,936	158,636	12,825	258,321	76,482 #	334,803 #
MAR. 15, 1991	15,175	70,734	160,791	12,754	259,454	75,700	335,154
MAR. 23, 1990	14,129	76,431	172,682	13,824	277,066	81,397	358,463

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[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended March 22, 1991

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Gasoline[2]	Jet Fuel							
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	--	--	--	--	--	--	56	--	2	--	53	111
Central Atlantic	31	--	31	31	--	21	136	177	6	52	--	454
Lower Atlantic	78	--	78	--	--	31	21	47	--	--	5	182
DISTRICT 1 TOTAL												
MAR. 22, 1991	109	--	109	31	--	52	213	224	8	52	58	747
MAR. 15, 1991	78	--	78	--	--	71	243	422	8	127	50	999
MAR. 8, 1991	227	--	227	67	--	56	223	301	6	77	110	1,067
MAR. 1, 1991	32	--	32	66	--	32	80	262	4	107	58	641
DISTRICTS 2-4 TOTAL												
MAR. 22, 1991	2	--	2	36	2	--	65	25	45	141	113	429
MAR. 15, 1991	1	--	1	--	2	--	18	39	79	55	114	308
MAR. 8, 1991	28	--	28	2	2	14	13	29	98	304	193	683
MAR. 1, 1991	10	--	10	2	2	--	9	65	105	180	103	476
DISTRICT 5 TOTAL												
MAR. 22, 1991	8	--	8	--	--	3	39	5	2	1	2	60
MAR. 15, 1991	1	--	1	--	--	4	7	10	2	1	2	27
MAR. 8, 1991	4	--	4	--	--	7	5	15	5	3	3	42
MAR. 1, 1991	1	--	1	--	--	3	6	10	6	3	2	31
TOTAL U.S.	119	--	119	67	2	55	317	254	55	194	173	1,236
TOTAL U.S. Weeks Ended:												
MAR. 15, 1991	80	--	80	--	2	75	268	471	89	183	166	1,334
MAR. 8, 1991	259	--	259	69	2	77	241	345	109	384	306	1,792
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MAR. 23, 1990	229	--	229	8	1	102	311	420	223	133	312	1,739

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

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Page 3—Stocks of Selected Products

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Crude Oil Stocks by Location

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Crude Supply Balance

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REVISIONS

03/15/91	PAGE 3	DISTILLATE FUEL	DISTRICT 5 TOTAL	10,699
			TOTAL U.S.	98,439

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American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 72 For Week Ended March 29, 1991 NO. 13

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 03/29/91	Last Week Ending: 03/22/91	Last Year Week Ending: 03/30/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,733	12,838	13,099	-105	-366
Operable capacity	15,654	15,654	15,614	0	40
Percent operated	81.3	82.0	83.9		
Motor Gasoline					
Total motor gasoline production	6,642	6,917	6,711	-275	-69
Finished leaded motor gasoline production	221	227	425	-6	-204
Finished unleaded motor gasoline production	6,421	6,690	6,286	-269	135
Total motor gasoline stocks	211,450	211,928	228,283	-478	-16,833
Finished leaded motor gasoline stocks	8,032	8,266	13,564	-234	-5,532
Finished unleaded motor gasoline stocks	164,227	164,317	172,162	-90	-7,935
Jet Fuel Kerosine					
Jet fuel kerosine production	1,149	1,150	1,260	-1	-111
Jet fuel kerosine stocks	38,985	39,342	40,855	-357	-1,870
Distillate Fuel Oil					
Distillate fuel oil production	2,849	2,855	2,691	-6	158
Distillate fuel oil stocks	97,646	97,685	102,781	-39	-5,135
Residual Fuel Oil					
Residual fuel oil production	1,047	951	952	96	95
Residual fuel oil stocks	43,366	43,782	44,118	-416	-752
Imports					
Crude oil imports	5,128	5,165	6,067	-37	-939
Product imports	2,321	1,236	2,071	1,085	250
Crude Oil Stocks					
Crude oil stocks	341,476	334,803	362,760	6,673	-21,284
Crude Supply Balance	1,247				

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*See definitions on page 6.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended March 29, 1991 NO. 13

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,299	1,125	1,125	1,384	81.3
Appal. No. 1	106	97	97	124	78.2
DISTRICT 1 TOTAL	1,405	1,222	1,222	1,508	81.0
Ind., Ill., Ky.	2,044	1,992	1,992	2,250	88.5
Minn., Wisc., Daks.	357	354	355	343	103.5
Okla., Kans., Mo.	735	658	658	737	89.3
DISTRICT 2 TOTAL	3,136	3,004	3,005	3,330	90.2
Inland Texas	553	507	507	584	86.8
Texas Gulf Coast	3,116	2,519	2,525	3,339	75.6
La. Gulf Coast	2,468	2,328	2,331	2,911	80.1
N. La. and Ark.	205	194	197	257	76.7
New Mexico	84	73	73	78	93.6
DISTRICT 3 TOTAL	6,426	5,621	5,633	7,169	78.6
DISTRICT 4 TOTAL	485	464	465	556	83.6
DISTRICT 5 TOTAL	2,710	2,392	2,408	3,091	77.9
TOTAL U.S.	14,162	12,703	12,733	15,654	81.3
TOTAL U.S. Weeks Ended:					
MAR. 22, 1991	13,860	12,735	12,838	15,654	82.0
MAR. 30, 1990	14,212	12,945	13,099	15,614	83.9
DISTRICTS 1-4 Weeks Ended:					
MAR. 29, 1991	11,452	10,311	10,325	12,563	82.2
MAR. 22, 1991	11,282	10,330	10,354	12,563	82.4
MAR. 30, 1990	11,411	10,170	10,258	12,566	81.6

API WEEKLY STATISTICAL B15LLETIN

Week Ended March 29, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	602	6	596	12	66	260	149
Appal. No. 1	37	3	34	--	--	28	1
DISTRICT 1 TOTAL	639	9	630	12	66	288	150
Ind., Ill., Ky.	1,114	4	1,110	12	113	418	77
Minn., Wisc., Daks.	174	5	169	--	19	103	11
Okla., Kans., Mo.	343	7	336	3	35	199	4
DISTRICT 2 TOTAL	1,631	16	1,615	15	167	720	92
Inland Texas	254	6	248	24	25	109	10
Texas Gulf Coast	1,469	2	1,467	35	272	585	188
La. Gulf Coast	1,096	9	1,087	10	270	522	139
N. La. and Ark.	56	--	56	5	6	59	9
New Mexico	46	6	40	9	1	18	1
DISTRICT 3 TOTAL	2,921	23	2,898	83	574	1,293	347
DISTRICT 4 TOTAL	242	40	202	11	25	130	7
DISTRICT 5 TOTAL	1,209	133	1,076	22	317	418	451
TOTAL U.S.	6,642	221	6,421	143	1,149	2,849	1,047
TOTAL U.S. Weeks Ended:							
MAR. 22, 1991	6,917	227	6,690	145	1,150	2,855	951
MAR. 30, 1990	6,711	425	6,286	197	1,260	2,691	952
DISTRICTS 1-4 Weeks Ended:							
MAR. 29, 1991	5,433	88	5,345	121	832	2,431	596
MAR. 22, 1991	5,640	84	5,556	114	833	2,454	588
MAR. 30, 1990	5,458	236	5,222	154	877	2,220	533

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended March 29, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,728	5	3,723	--	120	390	2,317	353	--
Central Atlantic	25,022	--	20,638	4,384	174	3,648	15,294	13,763	11,203
Lower Atlantic	26,839	39	26,571	229	442	5,732	12,698	1,963	392
DISTRICT 1 TOTAL	55,589	44	50,932	4,613	736	9,770	30,309	16,079	11,595
DISTRICT 2 TOTAL	55,982	1,719	46,507	7,756	908	8,284	28,449	3,951	15,134
DISTRICT 3 TOTAL	61,253	597	44,429	16,227	2,107	13,292	25,372	15,075	53,033
DISTRICT 4 TOTAL	8,029	1,250	3,863	2,916	292	895	3,236	460	2,197
DISTRICT 5 TOTAL	30,597	4,422	18,496	7,679	1,534	6,744	10,280	7,801	23,699
TOTAL U.S.	211,450	8,032	164,227	39,191	5,577	38,985	97,646	43,366	105,658
TOTAL U.S. Weeks Ended:									
MAR. 22, 1991	211,928	8,266	164,317	39,345	5,749	39,342	97,685	43,782	105,013
MAR. 30, 1990	228,283	13,564	172,162	42,557	6,711	40,855	102,781	44,118	110,753
DISTRICTS 1-4 Weeks Ended:									
MAR. 29, 1991	180,853	3,610	145,731	31,512	4,043	32,241	87,366	35,565	81,959
MAR. 22, 1991	180,977	3,703	145,832	31,442	4,092	32,414	87,215	35,836	80,649
MAR. 30, 1990	195,987	8,268	154,236	33,483	4,743	33,690	89,896	37,250	84,250

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy November 1990	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAR. 29, 1991	4,620.0	4,632.0	4,902	662	264,984
MAR. 22, 1991	4,620.0	--	5,081	773	258,321
MAR. 15, 1991	4,620.0	--	5,399	716	259,454
MAR. 8, 1991	4,620.0	--	5,037	743	255,915
DISTRICT 5 TOTAL					
MAR. 29, 1991	2,866.0	2,724.0	226	6	76,492 #
MAR. 22, 1991	2,866.0	--	84	--	76,482
MAR. 15, 1991	2,866.0	--	38	27	75,700
MAR. 8, 1991	2,866.0	--	104	9	74,253

#INCLUDES 17,286 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
MAR. 29, 1991	7,486.0	7,356.0	5,128	668	341,476 #
MAR. 22, 1991	7,486.0	--	5,165	773	334,803
MAR. 15, 1991	7,486.0	--	5,437	743	335,154
MAR. 8, 1991	7,486.0	--	5,141	752	330,168
MAR. 30, 1990	7,347.0 a/	--	6,067	584	362,760

a/ DOE actual for March 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
MAR. 29, 1991	1,247	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAR. 29, 1991	17,766	72,934	161,265	13,019	264,984	76,492 #	341,476 #
MAR. 22, 1991	14,924	71,936	158,636	12,825	258,321	76,482	334,803
MAR. 30, 1990	13,783	78,383	177,682	14,150	283,998	78,762	362,760

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline			Jet Fuel							
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Gasoline[2] Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	332	--	332	--	--	57	127	152	8	--	--	676
Central Atlantic	122	--	122	143	--	37	85	74	15	247	80	803
Lower Atlantic	56	--	56	--	49	35	--	127	--	--	45	312
DISTRICT 1 TOTAL												
MAR. 29, 1991	510	--	510	143	49	129	212	353	23	247	125	1,791
MAR. 22, 1991	109	--	109	31	--	52	213	224	8	52	58	747
MAR. 15, 1991	78	--	78	--	--	71	243	422	8	127	50	999
MAR. 8, 1991	227	--	227	67	--	56	223	301	6	77	110	1,067
DISTRICTS 2-4 TOTAL												
MAR. 29, 1991	21	--	21	6	2	5	22	39	39	260	99	493
MAR. 22, 1991	2	--	2	36	2	--	65	25	45	141	113	429
MAR. 15, 1991	1	--	1	--	2	--	18	39	79	55	114	308
MAR. 8, 1991	28	--	28	2	2	14	13	29	98	304	193	683
DISTRICT 5 TOTAL												
MAR. 29, 1991	4	--	4	--	--	--	16	11	2	--	4	37
MAR. 22, 1991	8	--	8	--	--	3	39	5	2	1	2	60
MAR. 15, 1991	1	--	1	--	--	4	7	10	2	1	2	27
MAR. 8, 1991	4	--	4	--	--	7	5	15	5	3	3	42
TOTAL U.S.	535	--	535	149	51	134	250	403	64	507	228	2,321
TOTAL U.S. Weeks Ended:												
MAR. 22, 1991	119	--	119	67	2	55	317	254	55	194	173	1,236
MAR. 15, 1991	80	--	80	--	2	75	268	471	89	183	166	1,334
MAR. 8, 1991	259	--	259	69	2	77	241	345	109	384	306	1,792
MAR. 30, 1990	205	--	205	91	1	165	356	427	124	455	247	2,071

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[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 72 For Week Ended April 5, 1991 NO. 14

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 04/05/91	Last Week Ending: 03/29/91	Last Year Week Ending: 04/06/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,155	12,733	12,823	422	332
Operable capacity	15,654	15,654	15,614	0	40
Percent operated	84.0	81.3	82.1		
Motor Gasoline					
Total motor gasoline production	6,742	6,642	6,463	100	279
Finished leaded motor gasoline production	257	221	378	36	-121
Finished unleaded motor gasoline production	6,485	6,421	6,085	64	400
Total motor gasoline stocks	206,521	211,450	225,477	-4,929	-18,956
Finished leaded motor gasoline stocks	7,647	8,032	13,292	-385	-5,645
Finished unleaded motor gasoline stocks	160,906	164,227	171,056	-3,321	-10,150
Jet Fuel Kerosine					
Jet fuel kerosine production	1,169	1,149	1,200	20	-31
Jet fuel kerosine stocks	38,616	38,985	40,580	-369	-1,964
Distillate Fuel Oil					
Distillate fuel oil production	2,775	2,849	2,626	-74	149
Distillate fuel oil stocks	97,053	97,646	100,241	-593	-3,188
Residual Fuel Oil					
Residual fuel oil production	973	1,047	929	-74	44
Residual fuel oil stocks	44,385	43,366	42,526	1,019	1,859
Imports					
Crude oil imports	5,042	5,128	5,950	-86	-908
Product imports	2,136	2,321	1,803	-185	333
Crude Oil Stocks					
Crude oil stocks	336,409	341,476	370,886	-5,067	-34,477
Crude Supply Balance	-61				

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*See definitions on page 6

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended April 5, 1991 NO. 14

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,184	1,125	1,159	1,384	83.7
Appal No 1	103	96	97	124	78.2
DISTRICT 1 TOTAL	1,287	1,221	1,256	1,508	83.3
Ind Ill Ky	2,092	2,041	2,050	2,250	91.1
Minn Wisc Daks	283	282	282	343	82.2
Okla Kans Mo	774	722	722	737	98.0
DISTRICT 2 TOTAL	3,149	3,045	3,054	3,330	91.7
Inland Texas	514	485	486	584	83.2
Texas Gulf Coast	3,071	2,589	2,601	3,339	77.9
La Gulf Coast	2,593	2,467	2,478	2,911	85.1
N La and Ark	177	168	169	257	65.8
New Mexico	76	72	72	78	92.3
DISTRICT 3 TOTAL	6,431	5,781	5,806	7,169	81.0
DISTRICT 4 TOTAL	470	454	460	556	82.7
DISTRICT 5 TOTAL	2,735	2,485	2,579	3,091	83.4
TOTAL U.S.	14,072	12,986	13,155	15,654	84.0
TOTAL U.S. Weeks Ended:					
MAR. 29, 1991	14,162	12,703	12,733	15,654	81.3
APR. 6, 1990	13,849	12,662	12,823	15,614	82.1
DISTRICTS 1-4 Weeks Ended:					
APR. 05, 1991	11,337	10,501	10,576	12,563	84.2
MAR. 29, 1991	11,452	10,311	10,325	12,563	82.2
APR. 6, 1990	11,143	9,999	10,117	12,566	80.5

API WEEKLY STATISTICAL B15LLETIN

Week Ended April 5, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	541	--	541	11	62	244	154
Appal. No. 1	40	2	38	--	--	27	3
DISTRICT 1 TOTAL	581	2	579	11	62	271	157
Ind., Ill., Ky.	1,133	1	1,132	2	113	417	41
Minn., Wisc., Daks.	156	2	154	1	22	61	10
Okla., Kans., Mo.	347	5	342	4	34	195	3
DISTRICT 2 TOTAL	1,636	8	1,628	7	169	673	54
Inland Texas	286	13	273	24	31	119	12
Texas Gulf Coast	1,542	11	1,531	67	253	563	200
La. Gulf Coast	1,145	39	1,106	7	315	526	174
N. La. and Ark.	55	--	55	4	4	52	10
New Mexico	40	8	32	10	--	17	2
DISTRICT 3 TOTAL	3,068	71	2,997	112	603	1,277	398
DISTRICT 4 TOTAL	209	44	165	14	27	118	8
DISTRICT 5 TOTAL	1,248	132	1,116	41	308	436	356
TOTAL U.S.	6,742	257	6,485	185	1,169	2,775	973
TOTAL U.S. **Weeks Ended:**							
MAR. 29, 1991	6,642	221	6,421	143	1,149	2,849	1,047
APR. 6, 1990	6,463	378	6,085	193	1,200	2,626	929
DISTRICTS 1-4 **Weeks Ended:**							
APR. 05, 1991	5,494	125	5,369	144	861	2,339	617
MAR. 29, 1991	5,433	88	5,345	121	832	2,431	596
APR. 6, 1990	5,227	176	5,051	144	824	2,185	583

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended April 5, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,294	12	3,282	--	137	451	2,529	411	--
Central Atlantic	23,986	--	19,872	4,114	288	3,273	15,675	14,251	12,470
Lower Atlantic	27,040	40	26,692	308	432	5,887	13,110	2,449	393
DISTRICT 1 TOTAL	54,320	52	49,846	4,422	857	9,611	31,314	17,111	12,863
DISTRICT 2 TOTAL	54,134	1,510	44,985	7,639	970	8,418	28,804	3,794	16,287
DISTRICT 3 TOTAL	60,320	544	44,014	15,762	2,406	13,342	24,112	14,558	53,931
DISTRICT 4 TOTAL	7,965	1,268	3,711	2,986	296	855	3,193	461	2,360
DISTRICT 5 TOTAL	29,782	4,273	18,350	7,159	1,587	6,390	9,630	8,461	23,564
TOTAL U.S.	206,521	7,647	160,906	37,968	6,116	38,616	97,053	44,385	109,005
TOTAL U.S. Weeks Ended:									
MAR. 29, 1991	211,450	8,032	164,227	39,191	5,577	38,985	97,646	43,366	105,658
APR. 6, 1990	225,477	13,292	171,056	41,129	6,958	40,580	100,241	42,526	108,798
DISTRICTS 1-4 Weeks Ended:									
APR. 05, 1991	176,739	3,374	142,556	30,809	4,529	32,226	87,423	35,924	85,441
MAR. 29, 1991	180,853	3,610	145,731	31,512	4,043	32,241	87,366	35,565	81,959
APR. 6, 1990	193,448	7,882	153,224	32,342	5,015	33,457	87,714	35,259	82,294

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended April 5, 1991

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy November 1990	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
APR. 05, 1991	4,620.0	4,632.0	4,969	748	263,115
MAR. 29, 1991	4,620.0	--	4,902	662	264,984
MAR. 22, 1991	4,620.0	--	5,081	773	258,321
MAR. 15, 1991	4,620.0	--	5,399	716	259,454
DISTRICT 5 TOTAL					
APR. 05, 1991	2,866.0	2,724.0	73	7	73,294 #
MAR. 29, 1991	2,866.0	--	226	6	76,492
MAR. 22, 1991	2,866.0	--	84	--	76,482
MAR. 15, 1991	2,866.0	--	38	27	75,700
#INCLUDES 14,504 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
APR. 05, 1991	7,486.0	7,356.0	5,042	755	336,409 #
MAR. 29, 1991	7,486.0	--	5,128	668	341,476
MAR. 22, 1991	7,486.0	--	5,165	773	334,803
MAR. 15, 1991	7,486.0	--	5,437	743	335,154
APR. 6, 1990	7,347.0 a/	--	5,950	416	370,886

a/ DOE actual for March 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
APR. 05, 1991	-61	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
APR. 05, 1991	15,748	72,491	161,309	13,567	263,115	73,294 #	336,409 #
MAR. 29, 1991	17,766	72,934	161,265	13,019	264,984	76,492	341,476
APR. 6, 1990	16,137	78,699	183,172	14,288	292,296	78,590	370,886

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[1] See definitional notes, Page 6

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	93	--	93	--	--	--	169	89	5	--	--	356
Central Atlantic	183	--	183	23	13	34	143	297	3	96	--	792
Lower Atlantic	35	--	35	--	--	21	16	62	--	--	49	183
DISTRICT 1 TOTAL												
APR. 05, 1991	311	--	311	23	13	55	328	448	8	96	49	1,331
MAR. 29, 1991	510	--	510	143	49	129	212	353	23	247	125	1,791
MAR. 22, 1991	109	--	109	31	--	52	213	224	8	52	58	747
MAR. 15, 1991	78	--	78	--	--	71	243	422	8	127	50	999
DISTRICTS 2-4 TOTAL												
APR. 05, 1991	52	--	52	1	1	--	17	43	29	322	190	655
MAR. 29, 1991	21	--	21	6	2	5	22	39	39	260	99	493
MAR. 22, 1991	2	--	2	36	2	--	65	25	45	141	113	429
MAR. 15, 1991	1	--	1	--	2	--	18	39	79	55	114	308
DISTRICT 5 TOTAL												
APR. 05, 1991	4	--	4	--	--	8	3	17	1	37	80	150
MAR. 29, 1991	4	--	4	--	--	--	16	11	2	--	4	37
MAR. 22, 1991	8	--	8	--	--	3	39	5	2	1	2	60
MAR. 15, 1991	1	--	1	--	--	4	7	10	2	1	2	27
TOTAL U.S.	367	--	367	24	14	63	348	508	38	455	319	2,136
TOTAL U.S. Weeks Ended:												
MAR. 29, 1991	535	--	535	149	51	134	250	403	64	507	228	2,321
MAR. 22, 1991	119	--	119	67	2	55	317	254	55	194	173	1,236
MAR. 15, 1991	80	--	80	--	2	75	268	471	89	183	166	1,334
APR. 6, 1990	312	--	312	28	1	114	192	664	188	161	143	1,803

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

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Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

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Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 72 For Week Ended April 12, 1991 NO. 15

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 04/12/91	Last Week Ending: 04/05/91	Last Year Week Ending: 04/13/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,166	13,155	13,338	11	-172
Operable capacity	15,654	15,654	15,614	0	40
Percent operated	84.1	84.0	85.4		
Motor Gasoline					
Total motor gasoline production	6,506	6,742	6,811	-236	-305
Finished leaded motor gasoline production	289	257	387	32	-98
Finished unleaded motor gasoline production	6,217	6,485	6,424	-268	-207
Total motor gasoline stocks	204,189	206,521	222,528	-2,332	-18,339
Finished leaded motor gasoline stocks	7,419	7,647	12,309	-228	-4,890
Finished unleaded motor gasoline stocks	158,887	160,906	168,766	-2,019	-9,879
Jet Fuel Kerosine					
Jet fuel kerosine production	1,185	1,169	1,309	16	-124
Jet fuel kerosine stocks	38,625	38,616	41,688	9	-3,063
Distillate Fuel Oil					
Distillate fuel oil production	2,822	2,775	2,737	47	85
Distillate fuel oil stocks	96,839	97,053	98,722	-214	-1,883
Residual Fuel Oil					
Residual fuel oil production	936	973	872	-37	64
Residual fuel oil stocks	44,890	44,385	41,445	505	3,445
Imports					
Crude oil imports	6,473	5,042	5,942	1,431	531
Product imports	1,438	2,136	1,623	-698	-185
Crude Oil Stocks					
Crude oil stocks	341,639	336,409	371,700	5,230	-30,061
Crude Supply Balance	-17				

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*See definitions on page 6.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended April 12, 1991 NO. 15

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,174	1,124	1,127	1,384	81.4
Appal. No. 1	109	97	98	124	79.0
DISTRICT 1 TOTAL	1,283	1,221	1,225	1,508	81.2
Ind., Ill., Ky.	2,073	1,967	1,968	2,250	87.5
Minn., Wisc., Daks.	230	229	229	343	66.8
Okla., Kans., Mo.	742	703	704	737	95.5
DISTRICT 2 TOTAL	3,045	2,899	2,901	3,330	87.1
Inland Texas	476	442	444	584	76.0
Texas Gulf Coast	3,238	2,706	2,706	3,339	81.0
La. Gulf Coast	2,516	2,351	2,364	2,911	81.2
N. La. and Ark.	214	204	204	257	79.4
New Mexico	73	68	71	78	91.0
DISTRICT 3 TOTAL	6,517	5,771	5,789	7,169	80.8
DISTRICT 4 TOTAL	460	424	431	556	77.5
DISTRICT 5 TOTAL	2,921	2,738	2,820	3,091	91.2
TOTAL U.S.	14,226	13,053	13,166	15,654	84.1
TOTAL U.S. Weeks Ended:					
APR. 5, 1991	14,072	12,986	13,155	15,654	84.0
APR. 13, 1990	14,285	13,183	13,338	15,614	85.4
DISTRICTS 1-4 Weeks Ended:					
APR. 12, 1991	11,305	10,315	10,346	12,563	82.4
APR. 5, 1991	11,337	10,501	10,576	12,563	84.2
APR. 13, 1990	11,576	10,519	10,629	12,566	84.6

API WEEKLY STATISTICAL B15LLETIN

Week Ended April 12, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Jet Fuel			
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	514	--	514	9	74	291	133
Appal. No. 1	39	2	37	--	--	25	2
DISTRICT 1 TOTAL	553	2	551	9	74	316	135
Ind., Ill., Ky.	1,094	1	1,093	6	114	377	83
Minn., Wisc., Daks.	104	4	100	3	25	51	5
Okla., Kans., Mo.	366	11	355	12	36	199	3
DISTRICT 2 TOTAL	1,564	16	1,548	21	175	627	91
Inland Texas	262	6	256	21	22	101	13
Texas Gulf Coast	1,459	19	1,440	7	266	618	192
La. Gulf Coast	1,097	16	1,081	5	310	518	94
N. La. and Ark.	42	--	42	7	4	51	10
New Mexico	40	6	34	7	2	15	2
DISTRICT 3 TOTAL	2,900	47	2,853	47	604	1,303	311
DISTRICT 4 TOTAL	258	54	204	16	20	116	11
DISTRICT 5 TOTAL	1,231	170	1,061	40	312	460	388
TOTAL U.S.	6,506	289	6,217	133	1,185	2;822	936
TOTAL U.S. Weeks Ended:							
APR. 5, 1991	6,742	257	6,485	185	1,169	2,775	973
APR. 13, 1990	6,811	387	6,424	175	1,309	2,737	872
DISTRICTS 1-4 Weeks Ended:							
APR. 12, 1991	5,275	119	5,156	93	873	2,362	548
APR. 5, 1991	5,494	125	5,369	144	861	2,339	617
APR. 13, 1990	5,525	200	5,325	132	943	2,302	530

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended April 12, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,882	9	3,872	1	108	553	2,793	398	--
Central Atlantic	24,921	--	20,581	4,340	244	3,900	14,953	14,599	13,072
Lower Atlantic	27,303	38	27,046	219	462	5,630	12,624	2,483	358
DISTRICT 1 TOTAL	56,106	47	51,499	4,560	814	10,083	30,370	17,480	13,430
DISTRICT 2 TOTAL	53,604	1,473	44,691	7,440	901	8,070	28,782	3,953	16,474
DISTRICT 3 TOTAL	57,741	491	41,426	15,824	2,138	13,447	24,628	14,967	53,241
DISTRICT 4 TOTAL	7,486	1,172	3,680	2,634	328	789	3,164	510	2,373
DISTRICT 5 TOTAL	29,252	4,236	17,591	7,425	1,740	6,236	9,895	7,980	23,210
TOTAL U.S.	204,189	7,419	158,887	37,883	5,921	38,625	96,839	44,890	108,728
TOTAL U.S. Weeks Ended:									
APR. 5, 1991	206,521	7,647	160,906	37,968	6,116	38,616	97,053	44,385	109,005
APR. 13, 1990	222,528	12,309	168,766	41,453	7,684	41,688	98,722	41,445	109,250
DISTRICTS 1-4 Weeks Ended:									
APR. 12, 1991	174,937	3,183	141,296	30,458	4,181	32,389	86,944	36,910	85,518
APR. 5, 1991	176,739	3,374	142,556	30,809	4,529	32,226	87,423	35,924	85,441
APR. 13, 1990	190,223	7,361	149,787	33,075	5,548	34,415	86,548	34,103	82,731

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy November 1990	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
APR. 12, 1991	4,628.0	4,632.0	6,262	753	265,624
APR. 5, 1991	4,625.0*	--	4,969	748	263,115
MAR. 29, 1991	4,625.0*	--	4,902	662	264,984
MAR. 22, 1991	4,625.0*	--	5,081	773	258,321
DISTRICT 5 TOTAL					
APR. 12, 1991	2,875.0	2,724.0	211	7	76,015 #
APR. 5, 1991	2,927.0*	--	73	7	73,294
MAR. 29, 1991	2,927.0*	--	226	6	76,492
MAR. 22, 1991	2,927.0*	--	84	--	76,482

#INCLUDES 17,119 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

Weeks Ended:	API Monthly	Latest Dept. of Energy November 1990	Total	From Canada	Crude Oil Stocks By Location [1]
TOTAL U.S.					
APR. 12, 1991	7,503.0	7,356.0	6,473	760	341,639 #
APR. 5, 1991	7,552.0*	--	5,042	755	336,409
MAR. 29, 1991	7,552.0*	--	5,128	668	341,476
MAR. 22, 1991	7,552.0*	--	5,165	773	334,803
APR. 13, 1990	7,318.0 a/	--	5,942	511	371,700

a/ DOE actual for April 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
APR. 12, 1991	-17	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
APR. 12, 1991	16,176	72,698	163,412	13,338	265,624	76,015 #	341,639 #
APR. 5, 1991	15,748	72,491	161,309	13,567	263,115	73,294	336,409
APR. 13, 1990	14,977	79,035	182,186	14,229	290,427	81,273	371,700

[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	--	--	--	--	--	--	113	--	18	--	--	131
Central Atlantic	173	--	173	30	29	33	35	302	--	43	14	659
Lower Atlantic	--	--	--	--	--	21	--	54	--	--	14	89
DISTRICT 1 TOTAL												
APR. 12, 1991	173	--	173	30	29	54	148	356	18	43	28	879
APR. 5, 1991	311	--	311	23	13	55	328	448	8	96	49	1,331
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MAR. 22, 1991	109	--	109	31	--	52	213	224	8	52	58	747
DISTRICTS 2-4 TOTAL												
APR. 12, 1991	7	--	7	31	1	--	7	34	134	187	129	530
APR. 5, 1991	52	--	52	1	1	--	17	43	29	322	190	655
MAR. 29, 1991	21	--	21	6	2	5	22	39	39	260	99	493
MAR. 22, 1991	2	--	2	36	2	--	65	25	45	141	113	429
DISTRICT 5 TOTAL												
APR. 12, 1991	5	--	5	--	--	5	2	14	1	1	1	29
APR. 5, 1991	4	--	4	--	--	8	3	17	1	37	80	150
MAR. 29, 1991	4	--	4	--	--	--	16	11	2	--	4	37
MAR. 22, 1991	8	--	8	--	--	3	39	5	2	1	2	60
TOTAL U.S.	185	--	185	61	30	59	157	404	153	231	158	1,438
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APR. 13, 1990	158	--	158	85	1	112	106	515	132	283	231	1,623

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

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ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	MARCH 1991	FEBRUARY 1991[r/]	NOVEMBER 1990
Florida	14.0	14.0	14.0
New York-Pennsylvania	8.0	8.0	8.0
Virginia	0.0	0.0	0.0
West Virginia	6.0	6.0	6.0
Illinois	55.0	56.0	55.0
Indiana	8.0	8.0	9.0
Kansas	152.0	154.0	155.0
Kentucky	16.0	16.0	17.0
Michigan	51.0	51.0	54.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	16.0	16.0	16.0
Ohio	25.0	25.0	26.0
Oklahoma	315.0	315.0	312.0
North Dakota	101.0	101.0	102.0
South Dakota	5.0	5.0	5.0
Alabama	51.0	51.0	47.0
Arkansas	26.0	26.0	27.0
Mississippi	75.0	75.0	75.0
New Mexico-So. East	170.0	169.0	174.0
New Mexico-Other	14.0	14.0	15.0
North Louisiana	59.0	59.0	59.0
South Louisiana	1,013.0	1,011.0	996.0
Total Louisiana	1,072.0	1,070.0	1,055.0
Texas			
District 1	145.0	140.0	143.0
District 2	42.0	43.0	47.0
District 3	186.0	185.0	187.0
District 4	63.0	62.0	64.0
District 5	31.0	32.0	31.0
District 6, East Texas	105.0	108.0	107.0
Other	77.0	76.0	79.0
District 7-B	83.0	85.0	82.0
District 7-C	79.0	81.0	81.0
District 8 and 8-A	1,025.0	1,023.0	1,022.0
District 9	75.0	74.0	79.0
District 10	38.0	39.0	42.0
Total Texas	1,949.0	1,948.0	1,964.0
Colorado	82.0	82.0	82.0
Montana	54.0	54.0	55.0
Utah	75.0	75.0	75.0
Wyoming	284.0	283.0	283.0
Total Districts 1-4	4,625.0	4,623.0	4,632.0
Alaska	1,942.0	1,931.0	1,746.0
Arizona	0.0	0.0	0.0
California	973.0	972.0	966.0
Nevada	12.0	12.0	12.0
Total District 5	2,927.0	2,915.0	2,724.0
TOTAL U.S.	7,552.0	7,538.0[r/]	7,356.0

[r/] Revised: Data currently displayed are based on reported volumes from 38 producing companies. These volumes are estimated to represent 55.3% of lower 48 states production. When combined with reported Alaskan data, the sample represents 66.7% of total U.S. production in February.

A2575-1

American Petroleum Institute
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Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended April 19, 1991 NO. 16

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 04/19/91	Last Week Ending: 04/12/91	Last Year Week Ending: 04/20/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,134	13,166	13,466	-32	-332
Operable capacity	15,654	15,654	15,614	0	40
Percent operated	83.9	84.1	86.2		
Motor Gasoline					
Total motor gasoline production	6,761	6,506	7,061	255	-300
Finished leaded motor gasoline production	288	289	460	-1	-172
Finished unleaded motor gasoline production	6,473	6,217	6,601	256	-128
Total motor gasoline stocks	204,904	204,189	222,492	715	-17,588
Finished leaded motor gasoline stocks	7,626	7,419	12,837	207	-5,211
Finished unleaded motor gasoline stocks	160,022	158,887	169,371	1,135	-9,349
Jet Fuel Kerosine					
Jet fuel kerosine production	1,156	1,185	1,076	-29	80
Jet fuel kerosine stocks	37,652	38,625	42,409	-973	-4,757
Distillate Fuel Oil					
Distillate fuel oil production	2,769	2,822	2,960	-53	-191
Distillate fuel oil stocks	97,218	96,839	97,970	379	-752
Residual Fuel Oil					
Residual fuel oil production	878	936	927	-58	-49
Residual fuel oil stocks	45,276	44,890	42,291	386	2,985
Imports					
Crude oil imports	4,545	6,473	5,717	-1,928	-1,172
Product imports	2,299	1,438	2,080	861	219
Crude Oil Stocks					
Crude oil stocks	337,863	341,639	372,916	-3,776	-35,053
Crude Supply Balance	559				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended April 19, 1991 NO. 16

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,235	1,123	1,167	1,384	84.3
Appal. No. 1	66	62	63	124	50.8
DISTRICT 1 TOTAL	1,301	1,185	1,230	1,508	81.6
Ind., Ill., Ky.	2,084	1,984	2,019	2,250	89.7
Minn., Wisc., Daks.	232	230	231	343	67.3
Okla., Kans., Mo.	759	706	706	737	95.8
DISTRICT 2 TOTAL	3,075	2,920	2,956	3,330	88.8
Inland Texas	468	446	447	584	76.5
Texas Gulf Coast	3,230	2,701	2,701	3,339	80.9
La. Gulf Coast	2,575	2,366	2,376	2,911	81.6
N. La. and Ark.	173	171	172	257	66.9
New Mexico	77	76	76	78	97.4
DISTRICT 3 TOTAL	6,523	5,760	5,772	7,169	80.5
DISTRICT 4 TOTAL	457	420	422	556	75.9
DISTRICT 5 TOTAL	2,754	2,702	2,754	3,091	89.1
TOTAL U.S.	14,110	12,987	13,134	15,654	83.9
TOTAL U.S. Weeks Ended:					
APR. 12, 1991	14,226	13,053	13,166	15,654	84.1
APR. 20, 1990	14,398	13,281	13,466	15,614	86.2
DISTRICTS 1-4 Weeks Ended:					
APR. 19, 1991	11,356	10,285	10,380	12,563	82.6
APR. 12, 1991	11,305	10,315	10,346	12,563	82.4
APR. 20, 1990	11,704	10,742	10,861	12,566	86.4

API WEEKLY STATISTICAL B15LLETIN

Week Ended April- 19, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	 Finished Unleaded	Jet Fuel Naphtha Type	 Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	544	--	544	10	78	283	109
Appal. No. 1	27	1	26	--	--	17	2
DISTRICT 1 TOTAL	571	1	570	10	78	300	111
Ind., Ill., Ky.	1,159	5	1,154	11	132	379	69
Minn., Wisc., Daks.	146	3	143	4	26	48	5
Okla., Kans., Mo.	402	9	393	13	30	206	4
DISTRICT 2 TOTAL	1,707	17	1,690	28	188	633	78
Inland Texas	281	11	270	17	15	107	13
Texas Gulf Coast	1,524	--	1,524	--	226	607	205
La. Gulf Coast	1,086	25	1,061	5	293	541	131
N. La. and Ark.	47	--	47	9	1	54	10
New Mexico	46	10	36	10	1	18	2
DISTRICT 3 TOTAL	2,984	46	2,938	41	536	1,327	361
DISTRICT 4 TOTAL	232	53	179	13	15	114	9
DISTRICT 5 TOTAL	1,267	171	1,096	29	339	395	319
TOTAL U.S.	6,761	288	6,473	121	1,156	2,769	878
TOTAL U.S. Weeks Ended:							
APR. 12, 1991	6,506	289	6,217	133	1,185	2,822	936
APR. 20, 1990	7,061	460	6,601	205	1,076	2,960	927
DISTRICTS 1-4 Weeks Ended:							
APR. 19, 1991	5,494	117	5,377	92	817	2,374	559
APR. 12, 1991	5,275	119	5,156	93	873	2,362	548
APR. 20, 1990	5,797	257	5,540	153	741	2,508	559

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended April 19, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,720	5	3,714	1	128	563	3,233	425	--
Central Atlantic	25,718	--	21,141	4,577	174	4,189	15,308	14,497	13,358
Lower Atlantic	28,442	39	28,180	223	450	5,056	12,254	2,421	340
DISTRICT 1 TOTAL	57,880	44	53,035	4,801	752	9,808	30,795	17,343	13,698
DISTRICT 2 TOTAL	53,711	1,377	45,525	6,809	867	7,930	28,566	3,952	16,842
DISTRICT 3 TOTAL	56,680	502	40,294	15,884	2,112	12,682	25,155	14,820	53,383
DISTRICT 4 TOTAL	7,418	1,244	3,816	2,358	326	829	2,873	489	2,469
DISTRICT 5 TOTAL	29,215	4,459	17,352	7,404	1,646	6,403	9,829	8,672	24,576
TOTAL U.S.	204,904	7,626	160,022	37,256	5,703	37,652	97,218	45,276	110,968
TOTAL U.S. Weeks Ended:									
APR. 12, 1991	204,189	7,419	158,887	37,883	5,921	38,625	96,839	44,890	108,728
APR. 20, 1990	222,492	12,837	169,371	40,284	6,651	42,409	97,970	42,291	108,579
DISTRICTS 1-4 Weeks Ended:									
APR. 19, 1991	175,689	3,167	142,670	29,852	4,057	31,249	87,389	36,604	86,392
APR. 12, 1991	174,937	3,183	141,296	30,458	4,181	32,389	86,944	36,910	85,518
APR. 20, 1990	191,312	7,468	151,396	32,448	4,396	34,968	86,060	34,734	82,625

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy November 1990	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
APR. 19, 1991	4,628.0	4,632.0	4,477	697	262,766
APR. 12, 1991	4,628.0	--	6,262	753	265,624
APR. 5, 1991	4,625.0	--	4,969	748	263,115
MAR. 29, 1991	4,625.0	--	4,902	662	264,984
DISTRICT 5 TOTAL					
APR. 19, 1991	2,875.0	2,724.0	68	39	75,097 #
APR. 12, 1991	2,875.0	--	211	7	76,015
APR. 5, 1991	2,927.0	--	73	7	73,294
MAR. 29, 1991	2,927.0	--	226	6	76,492

#INCLUDES 14,076 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
APR. 19, 1991	7,503.0	7,356.0	4,545	736	337,863 #
APR. 12, 1991	7,503.0	--	6,473	760	341,639
APR. 5, 1991	7,552.0	--	5,042	755	336,409
MAR. 29, 1991	7,552.0	--	5,128	668	341,476
APR. 20, 1990	7,318.0 a/	--	5,717	559	372,916

a/ DOE actual for April 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
APR. 19, 1991	559	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
APR. 19, 1991	16,027	73,367	160,255	13,117	262,766	75,097 #	337,863 #
APR. 12, 1991	16,176	72,698	163,412	13,338	265,624	76,015	341,639
APR. 20, 1990	16,409	79,126	180,756	14,418	290,709	82,207	372,916

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	119	--	119	--	--	33	206	186	--	--	--	544
Central Atlantic	384	--	384	10	--	--	71	154	22	54	92	787
Lower Atlantic	126	--	126	--	--	23	61	--	--	--	17	227
DISTRICT 1 TOTAL												
APR. 19, 1991	629	--	629	10	--	56	338	340	22	54	109	1,558
APR. 12, 1991	173	--	173	30	29	54	148	356	18	43	28	879
APR. 5, 1991	311	--	311	23	13	55	328	448	8	96	49	1,331
MAR. 29, 1991	510	--	510	143	49	129	212	353	23	247	125	1,791
DISTRICTS 2-4 TOTAL												
APR. 19, 1991	21	--	21	--	--	--	17	115	187	5	364	709
APR. 12, 1991	7	--	7	31	1	--	7	34	134	187	129	530
APR. 5, 1991	52	--	52	1	1	--	17	43	29	322	190	655
MAR. 29, 1991	21	--	21	6	2	5	22	39	39	260	99	493
DISTRICT 5 TOTAL												
APR. 19, 1991	8	--	8	--	--	3	3	14	1	--	3	32
APR. 12, 1991	5	--	5	--	--	5	2	14	1	1	1	29
APR. 5, 1991	4	--	4	--	--	8	3	17	1	37	80	150
MAR. 29, 1991	4	--	4	--	--	--	16	11	2	--	4	37
TOTAL U.S.	658	--	658	10	--	59	358	469	210	59	476	2,299
TOTAL U.S. Weeks Ended:												
APR. 12, 1991	185	--	185	61	30	59	157	404	153	231	158	1,438
APR. 5, 1991	367	--	367	24	14	63	348	508	38	455	319	2,136
MAR. 29, 1991	535	--	535	149	51	134	250	403	64	507	228	2,321
APR. 20, 1990	205	--	205	21	1	101	332	507	153	412	348	2,080

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows.

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 **For Week Ended** April 26, 1991 NO. 17

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 04/26/91	Last Week Ending: 04/19/91	Last Year Week Ending: 04/27/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,207	13,134	13,087	73	120
Operable capacity	15,673	15,654	15,614	19	59
Percent operated	84.3	83.9	83.8		
Motor Gasoline					
Total motor gasoline production	6,730	6,761	6,911	-31	-181
Finished leaded motor gasoline production	252	288	373	-36	-121
Finished unleaded motor gasoline production	6,478	6,473	6,538	5	-60
Total motor gasoline stocks	204,236	204,904	221,011	-668	-16,775
Finished leaded motor gasoline stocks	7,445	7,626	12,629	-181	-5,184
Finished unleaded motor gasoline stocks	159,793	160,022	168,959	-229	-9,166
Jet Fuel Kerosine					
Jet fuel kerosine production	1,125	1,156	1,155	-31	-30
Jet fuel kerosine stocks	38,401	37,652	42,176	749	-3,775
Distillate Fuel Oil					
Distillate fuel oil production	2,804	2,769	2,808	35	-4
Distillate fuel oil stocks	99,839	97,218	95,920	2,621	3,919
Residual Fuel Oil					
Residual fuel oil production	876	878	845	-2	31
Residual fuel oil stocks	44,236	45,276	43,891	-1,040	345
Imports					
Crude oil imports	5,402	4,545	6,111	857	-709
Product imports	2,185	2,299	2,267	-114	-82
Crude Oil Stocks					
Crude oil stocks	341,706	337,863	372,443	3,843	-30,737
Crude Supply Balance	860				

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*See definitions on page 6

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 **For Week Ended** April 26, 1991 NO. 17

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,309	1,124	1,144	1,384	82.7
Appal No. 1	46	38	38	124	30.6
DISTRICT 1 TOTAL	1,355	1,162	1,182	1,508	78.4
Ind., Ill., Ky	2,123	2,044	2,051	2,250	91.2
Minn., Wisc., Daks	238	237	237	343	69.1
Okla., Kans., Mo	778	731	734	737	99.6
DISTRICT 2 TOTAL	3,139	3,012	3,022	3,330	90.8
Inland Texas	423	409	409	584	70.0
Texas Gulf Coast	3,171	2,624	2,629	3,339	78.7
La. Gulf Coast	2,546	2,448	2,465	2,930	84.1
N. La. and Ark	189	180	185	257	72.0
New Mexico	81	77	77	78	98.7
DISTRICT 3 TOTAL	6,410	5,738	5,765	7,188	80.2
DISTRICT 4 TOTAL	475	440	445	556	80.0
DISTRICT 5 TOTAL	2,915	2,705	2,793	3,091	90.4
TOTAL U.S.	14,294	13,057	13,207	15,673	84.3
TOTAL U.S. Weeks Ended:					
APR. 19, 1991	14,110	12,987	13,134	15,654	83.9
APR. 27, 1990	13,879	12,980	13,087	15,614	83.8
DISTRICTS 1-4 Weeks Ended:					
APR. 26, 1991	11,379	10,352	10,414	12,582	82.8
APR. 19, 1991	11,356	10,285	10,380	12,563	82.6
APR. 27, 1990	11,172	10,298	10,405	12,566	82.8

API WEEKLY STATISTICAL BULLETIN

Week Ended April 26, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Jet Fuel			
DISTRICT	**Motor Gasoline[1]**	**Finished Leaded**	**Finished Unleaded**	**Naphtha Type**	**Kerosine Type**	**Distillate Fuel Oil[2]**	**Residual Fuel Oil**
East Coast	607	16	591	2	82	298	140
Appal. No. 1	12	1	11	--	--	12	2
DISTRICT 1 TOTAL	619	17	602	2	82	310	142
Ind., Ill., Ky.	1,109	2	1,107	6	104	423	62
Minn., Wisc., Daks	109	4	105	4	25	53	7
Okla., Kans., Mo.	375	2	373	11	31	229	4
DISTRICT 2 TOTAL	1,593	8	1,585	21	160	705	73
Inland Texas	268	1	267	22	9	97	10
Texas Gulf Coast	1,576	--	1,576	41	209	540	182
La. Gulf Coast	1,099	21	1,078	14	292	531	118
N. La. and Ark.	51	--	51	8	7	51	11
New Mexico	48	11	37	9	2	18	2
DISTRICT 3 TOTAL	3,042	33	3,009	94	519	1,237	323
DISTRICT 4 TOTAL	222	44	178	16	29	124	17
DISTRICT 5 TOTAL	1,254	150	1,104	48	335	428	321
TOTAL U.S.	6,730	252	6,478	181	1,125	2,804	876
TOTAL U.S. Weeks Ended:							
APR. 19, 1991	6,761	288	6,473	121	1,156	2,769	878
APR. 27, 1990	6,911	373	6,538	178	1,155	2,808	845
DISTRICTS 1-4 Weeks Ended:							
APR. 26, 1991	5,476	102	5,374	133	790	2,376	555
APR. 19, 1991	5,494	117	5,377	92	817	2,374	559
APR. 27, 1990	5,667	191	5,476	147	768	2,382	500

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended April 26, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,195	16	3,178	1	148	465	3,245	376	--
Central Atlantic	25,216	--	20,361	4,855	144	4,210	16,471	13,748	13,808
Lower Atlantic	28,514	40	28,180	294	407	5,615	11,640	2,950	329
DISTRICT 1 TOTAL	56,925	56	51,719	5,150	699	10,290	31,356	17,074	14,137
DISTRICT 2 TOTAL	53,378	1,384	44,690	7,304	846	8,109	29,317	3,763	16,809
DISTRICT 3 TOTAL	57,410	499	41,996	14,915	2,418	12,527	24,844	15,146	53,298
DISTRICT 4 TOTAL	7,198	1,189	3,594	2,415	310	846	2,992	536	2,494
DISTRICT 5 TOTAL	29,325	4,317	17,794	7,214	1,514	6,629	11,330	7,717	24,986
TOTAL U.S.	204,236	7,445	159,793	36,998	5,787	38,401	99,839	44,236	111,724
TOTAL U.S. **Weeks Ended:**									
APR. 19, 1991	204,904	7,626	160,022	37,256	5,703	37,652	97,218	45,276	110,968
APR. 27, 1990	221,011	12,629	168,959	39,423	6,403	42,176	95,920	43,891	107,170
DISTRICTS 1-4 **Weeks Ended:**									
APR. 26, 1991	174,911	3,128	141,999	29,784	4,273	31,772	88,509	36,519	86,738
APR. 19, 1991	175,689	3,167	142,670	29,852	4,057	31,249	87,389	36,604	86,392
APR. 27, 1990	189,059	7,282	150,729	31,048	4,467	34,583	84,805	35,851	81,898

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil

API WEEKLY STATISTICAL BULLETIN
Week Ended April 26, 1991

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy December 1990	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
APR. 26, 1991	4,628.0	4,516.0	5,202	793	263,688
APR. 19, 1991	4,628.0	--	4,477	697	262,766
APR. 12, 1991	4,628.0	--	6,262	753	265,624
APR. 5, 1991	4,625.0	--	4,969	748	263,115
DISTRICT 5 TOTAL					
APR. 26, 1991	2,875.0	2,796.0	200	--	78,018 #
APR. 19, 1991	2,875.0	--	68	39	75,097
APR. 12, 1991	2,875.0	--	211	7	76,015
APR. 5, 1991	2,927.0	--	73	7	73,294
#INCLUDES 17,003 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
APR. 26, 1991	7,503.0	7,312.0	5,402	793	341,706 #
APR. 19, 1991	7,503.0	--	4,545	736	337,863
APR. 12, 1991	7,503.0	--	6,473	760	341,639
APR. 5, 1991	7,552.0	--	5,042	755	336,409
APR. 27, 1990	7,318.0 a/	--	6,111	627	372,443

a/ DOE actual for April 1990

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
APR. 26, 1991	860	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
APR. 26, 1991	15,916	73,116	161,064	13,592	263,688	78,018 #	341,706 #
APR. 19, 1991	16,027	73,367	160,255	13,117	262,766	75,097	337,863
APR. 27, 1990	15,928	80,348	179,653	14,317	290,246	82,197	372,443

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[1] See definitional notes. Page 6

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	99	--	99	--	--	--	15	151	7	--	--	272
Central Atlantic	242	--	242	60	13	32	169	144	14	121	92	887
Lower Atlantic	--	--	--	--	--	44	--	--	--	--	2	46
DISTRICT 1 TOTAL												
APR. 26, 1991	341	--	341	60	13	76	184	295	21	121	94	1,205
APR. 19, 1991	629	--	629	10	--	56	338	340	22	54	109	1,558
APR. 12, 1991	173	--	173	30	29	54	148	356	18	43	28	879
APR. 5, 1991	311	--	311	23	13	55	328	448	8	96	49	1,331
DISTRICTS 2-4 TOTAL												
APR. 26, 1991	13	--	13	--	2	--	15	37	119	465	305	956
APR. 19, 1991	21	--	21	--	--	--	17	115	187	5	364	709
APR. 12, 1991	7	--	7	31	1	--	7	34	134	187	129	530
APR. 5, 1991	52	--	52	1	1	--	17	43	29	322	190	655
DISTRICT 5 TOTAL												
APR. 26, 1991	4	--	4	--	--	--	1	10	2	4	3	24
APR. 19, 1991	8	--	8	--	--	3	3	14	1	--	3	32
APR. 12, 1991	5	--	5	--	--	5	2	14	1	1	1	29
APR. 5, 1991	4	--	4	--	--	8	3	17	1	37	80	150
TOTAL U.S.	358	--	358	60	15	76	200	342	142	590	402	2,185
TOTAL U.S. Weeks Ended:												
APR. 19, 1991	658	--	658	10	--	59	358	469	210	59	476	2,299
APR. 12, 1991	185	--	185	61	30	59	157	404	153	231	158	1,438
APR. 5, 1991	367	--	367	24	14	63	348	508	38	455	319	2,136
APR. 27, 1990	507	24	483	4	1	90	339	684	229	269	144	2,267

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended May 3, 1991 NO. 18

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 05/03/91	Last Week Ending: 04/26/91	Last Year Week Ending: 05/04/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,497	13,207	13,186	290	311
Operable capacity	15,673	15,673	15,614	0	59
Percent operated	86.1	84.3	84.4		
Motor Gasoline					
Total motor gasoline production	6,845	6,730	6,657	115	188
Finished leaded motor gasoline production	268	252	415	16	-147
Finished unleaded motor gasoline production	6,577	6,478	6,242	99	335
Total motor gasoline stocks	204,300	204,236	219,223	64	-14,923
Finished leaded motor gasoline stocks	8,364	7,445	12,514	919	-4,150
Finished unleaded motor gasoline stocks	158,888	159,793	168,070	-905	-9,182
Jet Fuel Kerosine					
Jet fuel kerosine production	1,212	1,125	1,228	87	-16
Jet fuel kerosine stocks	37,541	39,214	41,094	-1,673	-3,553
Distillate Fuel Oil					
Distillate fuel oil production	2,858	2,804	2,851	54	7
Distillate fuel oil stocks	101,296	98,068	96,909	3,228	4,387
Residual Fuel Oil					
Residual fuel oil production	945	876	934	69	11
Residual fuel oil stocks	43,870	44,236	43,436	-366	434
Imports					
Crude oil imports	5,244	5,402	5,998	-158	-754
Product imports	2,012	2,185	1,856	-173	156
Crude Oil Stocks					
Crude oil stocks	338,591	341,706	371,912	-3,115	-33,321
Crude Supply Balance	317				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 72 For Week Ended May 3, 1991 NO. 18

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,347	1,145	1,172	1,384	84.7
Appal. No. 1	47	41	43	124	34.7
DISTRICT 1 TOTAL	1,394	1,186	1,215	1,508	80.6
Ind., Ill., Ky.	2,079	2,016	2,016	2,250	89.6
Minn., Wisc., Daks.	250	249	249	343	72.6
Okla., Kans., Mo.	757	712	712	737	96.6
DISTRICT 2 TOTAL	3,086	2,977	2,977	3,330	89.4
Inland Texas	451	449	449	584	76.9
Texas Gulf Coast	3,246	2,841	2,841	3,339	85.1
La. Gulf Coast	2,529	2,424	2,443	2,930	83.4
N. La. and Ark.	192	187	188	257	73.2
New Mexico	78	74	77	78	98.7
DISTRICT 3 TOTAL	6,496	5,975	5,998	7,188	83.4
DISTRICT 4 TOTAL	480	444	454	556	81.7
DISTRICT 5 TOTAL	2,970	2,768	2,853	3,091	92.3
TOTAL U.S.	14,426	13,350	13,497	15,673	86.1
TOTAL U.S. Weeks Ended:					
APR. 26, 1991	14,294	13,057	13,207	15,673	84.3
MAY 4, 1990	14,106	13,017	13,186	15,614	84.4
DISTRICTS 1-4 Weeks Ended:					
MAY 03, 1991	11,456	10,582	10,644	12,582	84.6
APR. 26, 1991	11,379	10,352	10,414	12,582	82.8
MAY 4, 1990	11,434	10,511	10,593	12,566	84.3

API WEEKLY STATISTICAL BULLETIN

Week Ended May 3, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	636	15	621	10	51	344	123
Appal. No. 1	44	1	43	--	--	15	2
DISTRICT 1 TOTAL	680	16	664	10	51	359	125
Ind., Ill., Ky.	1,153	3	1,150	8	128	400	66
Minn., Wisc., Daks.	109	2	107	5	19	56	7
Okla., Kans., Mo.	413	10	403	7	39	199	4
DISTRICT 2 TOTAL	1,675	15	1,660	20	186	655	77
Inland Texas	272	3	269	20	21	97	12
Texas Gulf Coast	1,562	--	1,562	14	226	616	197
La. Gulf Coast	988	--	988	14	348	490	120
N. La. and Ark.	52	--	52	8	19	51	12
New Mexico	45	8	37	7	2	18	2
DISTRICT 3 TOTAL	2,919	11	2,908	63	616	1,272	343
DISTRICT 4 TOTAL	250	41	209	17	28	127	10
DISTRICT 5 TOTAL	1,321	185	1,136	40	331	445	390
TOTAL U.S.	6,845	268	6,577	150	1,212	2,858	945
TOTAL U.S. **Weeks Ended:**							
APR. 26, 1991	6,730	252	6,478	181	1,125	2,804	876
MAY 4, 1990	6,657	415	6,242	185	1,228	2,851	934
DISTRICTS 1-4 **Weeks Ended:**							
MAY 03, 1991	5,524	83	5,441	110	881	2,413	555
APR. 26, 1991	5,476	102	5,374	133	790	2,376	555
MAY 4, 1990	5,510	249	5,261	139	871	2,447	571

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,656	21	3,634	1	131	321	3,428	335	--
Central Atlantic	24,975	--	19,711	5,264	212	4,292	16,867*	13,104	13,690
Lower Atlantic	29,451	51	29,107	293	407	5,191	12,285	2,743	335
DISTRICT 1 TOTAL	58,082	72	52,452	5,558	750	9,804	32,580*	16,182	14,025
DISTRICT 2 TOTAL	53,971	1,400	45,293	7,278	756	8,344	29,827	3,871	17,020
DISTRICT 3 TOTAL	55,581	557	39,544	15,480	2,286	12,531*	25,614	15,674	53,767
DISTRICT 4 TOTAL	7,227	1,276	3,685	2,266	330	838	3,053	537	2,416
DISTRICT 5 TOTAL	29,439	5,059	17,914	6,466	1,619	6,024	10,222*	7,606	25,743
TOTAL U.S.	204,300	8,364	158,888	37,048	5,741	37,541	101,296	43,870	112,971
TOTAL U.S. Weeks Ended:									
APR. 26, 1991	204,236	7,445	159,793	36,998	5,787	39,214*	98,068*	44,236	111,724
MAY 4, 1990	219,223	12,514	168,070	38,639	6,392	41,094	96,909	43,436	107,642
DISTRICTS 1-4 Weeks Ended:									
MAY 03, 1991	174,861	3,305	140,974	30,582	4,122	31,517	91,074	36,264	87,228
APR. 26, 1991	174,911	3,128	141,999	29,784	4,273	32,585*	87,858*	36,519	86,738
MAY 4, 1990	187,515	7,255	149,630	30,630	4,406	34,039	85,491	35,541	82,115

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy December 1990	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAY 03, 1991	4,628.0	4,516.0	4,951	806	259,926
APR. 26, 1991	4,628.0	--	5,202	793	263,688
APR. 19, 1991	4,628.0	--	4,477	697	262,766
APR. 12, 1991	4,628.0	--	6,262	753	265,624
DISTRICT 5 TOTAL					
MAY 03, 1991	2,875.0	2,796.0	293	6	78,665 #
APR. 26, 1991	2,875.0	--	200	--	78,018
APR. 19, 1991	2,875.0	--	68	39	75,097
APR. 12, 1991	2,875.0	--	211	7	76,015
#INCLUDES 19,467 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
MAY 03, 1991	7,503.0	7,312.0	5,244	812	338,591 #
APR. 26, 1991	7,503.0	--	5,402	793	341,706
APR. 19, 1991	7,503.0	--	4,545	736	337,863
APR. 12, 1991	7,503.0	--	6,473	760	341,639
MAY 4, 1990	7,318.0 a/	--	5,998	605	371,912

a/ DOE actual for April 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
MAY 03, 1991	317	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAY 03, 1991	16,167	73,660	157,124	12,975	259,926	78,665 #	338,591 #
APR. 26, 1991	15,916	73,116	161,064	13,592	263,688	78,018	341,706
MAY 4, 1990	14,727	82,009	179,063	14,241	290,040	81,872	371,912

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[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended May 3, 1991

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2]	Jet Fuel							
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	58	--	58	--	--	--	167	52	14	--	--	291
Central Atlantic	386	--	386	19	--	81	44	232	--	110	38	910
Lower Atlantic	46	--	46	--	30	20	9	--	--	--	18	123
DISTRICT 1 TOTAL												
MAY 03, 1991	490	--	490	19	30	101	220	284	14	110	56	1,324
APR. 26, 1991	341	--	341	60	13	76	184	295	21	121	94	1,205
APR. 19, 1991	629	--	629	10	--	56	338	340	22	54	109	1,558
APR. 12, 1991	173	--	173	30	29	54	148	356	18	43	28	879
DISTRICTS 2-4 TOTAL												
MAY 03, 1991	59	--	59	34	1	--	16	21	148	94	280	653
APR. 26, 1991	13	--	13	--	2	--	15	37	119	465	305	956
APR. 19, 1991	21	--	21	--	--	--	17	115	187	5	364	709
APR. 12, 1991	7	--	7	31	1	--	7	34	134	187	129	530
DISTRICT 5 TOTAL												
MAY 03, 1991	10	--	10	--	--	4	2	10	3	3	3	35
APR. 26, 1991	4	--	4	--	--	--	1	10	2	4	3	24
APR. 19, 1991	8	--	8	--	--	3	3	14	1	--	3	32
APR. 12, 1991	5	--	5	--	--	5	2	14	1	1	1	29
TOTAL U.S.	559	--	559	53	31	105	238	315	165	207	339	2,012
TOTAL U.S. Weeks Ended:												
APR. 26, 1991	358	--	358	60	15	76	200	342	142	590	402	2,185
APR. 19, 1991	658	--	658	10	--	59	358	469	210	59	476	2,299
APR. 12, 1991	185	--	185	61	30	59	157	404	153	231	158	1,438
MAY 4, 1990	439	--	439	113	1	191	204	264	101	383	160	1,856

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[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

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Page 4—Estimated Domestic Production

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Crude Oil Stocks by Location

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Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

API WEEKLY STATISTICAL BULLETIN
WEEK ENDED: MAY 03, 1991

REVISIONS

04/26/91	PAGE 3	KEROSINE JET	DISTRICT 3 TOTAL	13,340
			TOTAL U.S.	39,214
			DISTRICTS 1-4	32,585
		DISTILLATE FUEL	CENTRAL ATLANTIC	15,820
			DISTRICT 1 TOTAL	30,705
			DISTRICT 5 TOTAL	10,210
			TOTAL U.S.	98,068
			DISTRICTS 1-4	87,858

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended May 10, 1991 NO. 19

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 05/10/91	Last Week Ending: 05/03/91	Last Year Week Ending: 05/11/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,642	13,497	13,148	145	494
Operable capacity	15,673	15,673	15,614	0	59
Percent operated	87.0	86.1	84.2		
Motor Gasoline					
Total motor gasoline production	7,011	6,845	6,694	166	317
Finished leaded motor gasoline production	249	268	467	-19	-218
Finished unleaded motor gasoline production	6,762	6,577	6,227	185	535
Total motor gasoline stocks	206,219	204,300	215,042	1,919	-8,823
Finished leaded motor gasoline stocks	7,332	8,364	12,220	-1,032	-4,888
Finished unleaded motor gasoline stocks	161,344	158,888	165,071	2,456	-3,727
Jet Fuel Kerosine					
Jet fuel kerosine production	1,200	1,212	1,121	-12	79
Jet fuel kerosine stocks	38,637	37,541	39,457	1,096	-820
Distillate Fuel Oil					
Distillate fuel oil production	2,916	2,858	2,930	58	-14
Distillate fuel oil stocks	101,700	101,296	96,843	404	4,857
Residual Fuel Oil					
Residual fuel oil production	926	945	844	-19	82
Residual fuel oil stocks	44,190	43,870	42,858	320	1,332
Imports					
Crude oil imports	6,213	5,244	6,267	969	-54
Product imports	2,157	2,012	2,461	145	-304
Crude Oil Stocks					
Crude oil stocks	338,717	338,591	376,248	126	-37,531
Crude Supply Balance	76				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended May 10, 1991 NO. 19

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,419	1,173	1,173	1,384	84.8
Appal. No 1	101	96	97	124	78.2
DISTRICT 1 TOTAL	1,520	1,269	1,270	1,508	84.2
Ind., Ill., Ky	2,115	2,039	2,041	2,250	90.7
Minn., Wisc., Daks.	319	312	313	343	91.3
Okla., Kans., Mo.	818	747	748	737	101.5
DISTRICT 2 TOTAL	3,252	3,098	3,102	3,330	93.2
Inland Texas	508	502	505	584	86.5
Texas Gulf Coast	3,234	2,851	2,851	3,339	85.4
La. Gulf Coast	2,402	2,326	2,356	2,930	80.4
N. La. and Ark	175	157	167	257	65.0
New Mexico	80	76	77	78	98.7
DISTRICT 3 TOTAL	6,399	5,912	5,956	7,188	82.9
DISTRICT 4 TOTAL	487	462	462	556	83.1
DISTRICT 5 TOTAL	2,952	2,781	2,852	3,091	92.3
TOTAL U.S.	14,610	13,522	13,642	15,673	87.0
TOTAL U.S. Weeks Ended:					
MAY 3, 1991	14,426	13,350	13,497	15,673	86.1
MAY 11, 1990	13,969	13,029	13,148	15,614	84.2
DISTRICTS 1-4 Weeks Ended:					
MAY 10, 1991	11,658	10,741	10,790	12,582	85.8
MAY 3, 1991	11,456	10,582	10,644	12,582	84.6
MAY 11, 1990	11,489	10,672	10,720	12,566	85.3

API WEEKLY STATISTICAL BULLETIN

Week Ended May 10, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	628	--	628	7	74	280	150
Appal. No. 1	30	2	28	--	--	27	2
DISTRICT 1 TOTAL	658	2	656	7	74	307	152
Ind., Ill., Ky.	1,135	3	1,132	9	119	418	83
Minn., Wisc., Daks.	109	5	104	1	24	72	7
Okla., Kans., Mo.	431	7	424	4	28	212	6
DISTRICT 2 TOTAL	1,675	15	1,660	14	171	702	96
Inland Texas	285	7	278	22	36	116	16
Texas Gulf Coast	1,598	--	1,598	26	242	630	187
La. Gulf Coast	1,134	27	1,107	22	272	513	106
N. La. and Ark.	54	--	54	4	8	44	10
New Mexico	46	7	39	7	2	20	4
DISTRICT 3 TOTAL	3,117	41	3,076	81	560	1,323	323
DISTRICT 4 TOTAL	245	50	195	16	22	134	7
DISTRICT 5 TOTAL	1,316	141	1,175	46	373	450	348
TOTAL U.S.	7,011	249	6,762	164	1,200	2,916	926
TOTAL U.S. Weeks Ended:							
MAY 3, 1991	6,845	268	6,577	150	1,212	2,858	945
MAY 11, 1990	6,694	467	6,227	174	1,121	2,930	844
DISTRICTS 1-4 Weeks Ended:							
MAY 10, 1991	5,695	108	5,587	118	827	2,466	578
MAY 3, 1991	5,524	83	5,441	110	881	2,413	555
MAY 11, 1990	5,521	244	5,277	133	811	2,458	517

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,429	11	3,417	1	139	383	3,362	445	--
Central Atlantic	24,357	12	19,544	4,801	154	4,576	17,399	13,788	14,863
Lower Atlantic	29,083	46	28,688	349	425	5,791	12,537	2,745	363
DISTRICT 1 TOTAL	56,869	69	51,649	5,151	718	10,750	33,298	16,978	15,226
DISTRICT 2 TOTAL	53,986	1,281	45,253	7,452	919	8,015	29,782	3,879	16,953
DISTRICT 3 TOTAL	59,051	470	42,818	15,763	2,076	12,441	25,465	15,199	54,600
DISTRICT 4 TOTAL	6,805	1,172	3,444	2,189	297	823	3,106	556	2,311
DISTRICT 5 TOTAL	29,508	4,340	18,180	6,988	1,637	6,608	10,049	7,578	25,999
TOTAL U.S.	206,219	7,332	161,344	37,543	5,647	38,637	101,700	44,190	115,089
TOTAL U.S. Weeks Ended:									
MAY 3, 1991	204,300	8,364	158,888	37,048	5,741	37,541	101,296	43,870	112,971
MAY 11, 1990	215,042	12,220	165,071	37,751	6,576	39,457	96,843	42,858	106,678
DISTRICTS 1-4 Weeks Ended:									
MAY 10, 1991	176,711	2,992	143,164	30,555	4,010	32,029	91,651	36,612	89,090
MAY 3, 1991	174,861	3,305	140,974	30,582	4,122	31,517	91,074	36,264	87,228
MAY 11, 1990	184,514	6,976	147,476	30,062	4,686	32,498	85,222	35,704	81,333

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy December 1990	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAY 10, 1991	4,568.0	4,516.0	6,020	692	261,624
MAY 3, 1991	4,593.0*	--	4,951	806	259,926
APR. 26, 1991	4,593.0*	--	5,202	793	263,688
APR. 19, 1991	4,593.0*	--	4,477	697	262,766
DISTRICT 5 TOTAL					
MAY 10, 1991	2,802.0	2,796.0	193	6	77,093 #
MAY 3, 1991	2,769.0*	--	293	6	78,665
APR. 26, 1991	2,769.0*	--	200	--	78,018
APR. 19, 1991	2,769.0*	--	68	39	75,097
#INCLUDES 16,956 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
MAY 10, 1991	7,370.0	7,312.0	6,213	698	338,717 #
MAY 3, 1991	7,362.0*	--	5,244	812	338,591
APR. 26, 1991	7,362.0*	--	5,402	793	341,706
APR. 19, 1991	7,362.0*	--	4,545	736	337,863
MAY 11, 1990	7,318.0 a/	--	6,267	656	376,248

a/ DOE actual for May 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
MAY 10, 1991	76	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAY 10, 1991	16,349	72,752	159,163	13,360	261,624	77,093 #	338,717 #
MAY 3, 1991	16,167	73,660	157,124	12,975	259,926	78,665	338,591
MAY 11, 1990	17,103	81,659	180,596	13,886	293,244	83,004	376,248

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[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended May 10, 1991

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	171	--	171	--	--	22	131	75	--	--	--	399
Central Atlantic	178	--	178	55	14	56	132	51	14	87	--	587
Lower Atlantic	39	--	39	--	--	15	11	87	--	--	30	182
DISTRICT 1 TOTAL												
MAY 10, 1991	388	--	388	55	14	93	274	213	14	87	30	1,168
MAY 3, 1991	490	--	490	19	30	101	220	284	14	110	56	1,324
APR. 26, 1991	341	--	341	60	13	76	184	295	21	121	94	1,205
APR. 19, 1991	629	--	629	10	--	56	338	340	22	54	109	1,558
DISTRICTS 2-4 TOTAL												
MAY 10, 1991	53	--	53	--	2	--	14	58	81	487	225	920
MAY 3, 1991	59	--	59	34	1	--	16	21	148	94	280	653
APR. 26, 1991	13	--	13	--	2	--	15	37	119	465	305	956
APR. 19, 1991	21	--	21	--	--	--	17	115	187	5	364	709
DISTRICT 5 TOTAL												
MAY 10, 1991	14	--	14	9	--	4	1	35	2	2	2	69
MAY 3, 1991	10	--	10	--	--	4	2	10	3	3	3	35
APR. 26, 1991	4	--	4	--	--	--	1	10	2	4	3	24
APR. 19, 1991	8	--	8	--	--	3	3	14	1	--	3	32
TOTAL U.S.	455	--	455	64	16	97	289	306	97	576	257	2,157
TOTAL U.S. Weeks Ended:												
MAY 3, 1991	559	--	559	53	31	105	238	315	165	207	339	2,012
APR. 26, 1991	358	--	358	60	15	76	200	342	142	590	402	2,185
APR. 19, 1991	658	--	658	10	--	59	358	469	210	59	476	2,299
MAY 11, 1990	525	3	522	68	1	121	258	588	218	446	236	2,461

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

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INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	APRIL 1991	MARCH 1991[r/]	DECEMBER 1990
Florida	14.0	14.0	15.0
New York-Pennsylvania	8.0	8.0	8.0
Virginia	0.0	0.0	0.0
West Virginia	5.0	5.0	5.0
Illinois	50.0	52.0	47.0
Indiana	8.0	8.0	7.0
Kansas	150.0	151.0	145.0
Kentucky	15.0	15.0	14.0
Michigan	50.0	51.0	53.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	16.0	16.0	15.0
Ohio	24.0	25.0	24.0
Oklahoma	305.0	309.0	277.0
North Dakota	102.0	102.0	100.0
South Dakota	5.0	5.0	5.0
Alabama	52.0	51.0	51.0
Arkansas	26.0	25.0	26.0
Mississippi	75.0	75.0	76.0
New Mexico-So. East	171.0	170.0	172.0
New Mexico-Other	14.0	14.0	13.0
North Louisiana	59.0	59.0	59.0
South Louisiana	1,006.0	1,010.0	990.0
Total Louisiana	1,065.0	1,069.0	1,049.0
Texas			
District 1	142.0	145.0	150.0
District 2	41.0	42.0	46.0
District 3	187.0	186.0	185.0
District 4	64.0	63.0	57.0
District 5	33.0	31.0	31.0
District 6, East Texas	102.0	105.0	105.0
Other	79.0	77.0	78.0
District 7-B	85.0	83.0	81.0
District 7-C	81.0	79.0	80.0
District 8 and 8-A	1,030.0	1,025.0	1,007.0
District 9	77.0	75.0	76.0
District 10	38.0	38.0	39.0
Total Texas	1,959.0	1,949.0	1,935.0
Colorado	78.0	79.0	78.0
Montana	51.0	52.0	52.0
Utah	72.0	73.0	72.0
Wyoming	277.0	278.0	276.0
Total Districts 1-4	4,593.0	4,597.0	4,516.0
Alaska	1,790.0	1,942.0	1,837.0
Arizona	0.0	0.0	0.0
California	968.0	970.0	948.0
Nevada	11.0	11.0	11.0
Total District 5	2,769.0	2,923.0	2,796.0
TOTAL U.S.	7,362.0	7,520.0[r/]	7,312.0

[r/] Revised: Data currently displayed are based on reported volumes from 38 producing companies. These volumes are estimated to represent 54.8% of lower 48 states production. When combined with reported Alaskan data, the sample represents 66.4% of total U.S. production in March.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended May 17, 1991 NO. 20

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 05/17/91	Last Week Ending: 05/10/91	Last Year Week Ending: 05/18/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,531	13,642	13,270	-111	261
Operable capacity	15,673	15,673	15,614	0	59
Percent operated	86.3	87.0	85.0		
Motor Gasoline					
Total motor gasoline production	7,019	7,011	6,600	8	419
Finished leaded motor gasoline production	297	249	343	48	-46
Finished unleaded motor gasoline production	6,722	6,762	6,257	-40	465
Total motor gasoline stocks	209,414	206,219	213,167	3,195	-3,753
Finished leaded motor gasoline stocks	7,198	7,332	11,771	-134	-4,573
Finished unleaded motor gasoline stocks	164,916	161,344	163,750	3,572	1,166
Jet Fuel Kerosine					
Jet fuel kerosine production	1,178	1,200	1,186	-22	-8
Jet fuel kerosine stocks	38,535	38,637	41,068	-102	-2,533
Distillate Fuel Oil					
Distillate fuel oil production	2,812	2,916	2,742	-104	70
Distillate fuel oil stocks	101,852	101,700	99,221	152	2,631
Residual Fuel Oil					
Residual fuel oil production	940	926	889	14	51
Residual fuel oil stocks	43,000	44,190	43,452	-1,190	-452
Imports					
Crude oil imports	6,250	6,213	5,996	37	254
Product imports	1,635	2,157	1,723	-522	-88
Crude Oil Stocks					
Crude oil stocks	344,928	338,717	379,708	6,211	-34,780
Crude Supply Balance	750				

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*See definitions on page 6

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended May 17, 1991 NO. 20

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,417	1,180	1,[illegible]1	1,384	86.1
Appal. No. 1	101	98	99	124	79.8
DISTRICT 1 TOTAL	1,518	1,278	1,290	1,508	85.5
Ind., Ill., Ky.	2,486	2,087	2,103	2,250	93.5
Minn., Wisc., Daks.	358	352	354	343	103.2
Okla., Kans., Mo.	800	733	733	737	99.5
DISTRICT 2 TOTAL	3,644	3,172	3,190	3,330	95.8
Inland Texas	503	500	501	584	85.8
Texas Gulf Coast	3,421	2,958	2,966	3,339	88.8
La. Gulf Coast	2,226	2,101	2,134	2,930	72.8
N. La. and Ark.	148	131	141	257	54.9
New Mexico	66	64	65	78	83.3
DISTRICT 3 TOTAL	6,364	5,754	5,807	7,188	80.8
DISTRICT 4 TOTAL	487	472	473	556	85.1
DISTRICT 5 TOTAL	2,794	2,688	2,771	3,091	89.6
TOTAL U.S.	14,807	13,364	13,531	15,673	86.3
TOTAL U.S. Weeks Ended:					
MAY 10, 1991	14,610	13,522	13,642	15,673	87.0
MAY 18, 1990	13,926	13,155	13,270	15,614	85.0
DISTRICTS 1-4 Weeks Ended:					
MAY 17, 1991	12,013	10,676	10,760	12,582	85.5
MAY 10, 1991	11,658	10,741	10,790	12,582	85.8
MAY 18, 1990	11,520	10,763	10,878	12,566	86.6

API WEEKLY STATISTICAL BULLETIN

Week Ended May 17, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	678	6	672	5	79	267	177
Appal. No. 1	35	4	31	--	--	24	1
DISTRICT 1 TOTAL	713	10	703	5	79	291	178
Ind., Ill., Ky.	1,140	3	1,137	10	122	470	57
Minn., Wisc., Daks.	144	2	142	2	28	88	13
Okla., Kans., Mo.	415	16	399	3	42	217	5
DISTRICT 2 TOTAL	1,699	21	1,678	15	192	775	75
Inland Texas	293	12	281	19	37	118	16
Texas Gulf Coast	1,581	3	1,578	46	297	601	211
La. Gulf Coast	1,150	35	1,115	13	244	434	129
N. La. and Ark.	53	--	53	1	11	37	10
New Mexico	43	8	35	7	1	15	3
DISTRICT 3 TOTAL	3,120	58	3,062	86	590	1,205	369
DISTRICT 4 TOTAL	236	34	202	18	15	132	8
DISTRICT 5 TOTAL	1,251	174	1,077	48	302	409	310
TOTAL U.S.	7,019	297	6,722	172	1,178	2,812	940
TOTAL U.S. Weeks Ended:							
MAY 10, 1991	7,011	249	6,762	164	1,200	2,916	926
MAY 18, 1990	6,600	343	6,257	214	1,186	2,742	889
DISTRICTS 1-4 Weeks Ended:							
MAY 17, 1991	5,768	123	5,645	124	876	2,403	630
MAY 10, 1991	5,695	108	5,587	118	827	2,466	578
MAY 18, 1990	5,546	204	5,342	173	875	2,281	558

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended May 17, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,828	20	3,807	1	139	477	3,105	435	--
Central Atlantic	25,089	15	20,414	4,660	91	4,689	17,699	13,974	14,277
Lower Atlantic	30,116	44	29,635	437	464	5,521	13,071	2,320	360
DISTRICT 1 TOTAL	59,033	79	53,856	5,098	694	10,687	33,875	16,729	14,637
DISTRICT 2 TOTAL	54,827	1,184	46,576	7,067	935	8,247	29,329	3,958	17,325
DISTRICT 3 TOTAL	58,390	462	42,392	15,536	2,156	12,582	25,240	14,578	53,040
DISTRICT 4 TOTAL	7,010	1,136	3,759	2,115	294	720	3,067	563	2,345
DISTRICT 5 TOTAL	30,154	4,337	18,333	7,484	1,715	6,299	10,341	7,172	25,681
TOTAL U.S.	209,414	7,198	164,916	37,300	5,794	38,535	101,852	43,000	113,028
TOTAL U.S. Weeks Ended:									
MAY 10, 1991	206,219	7,332	161,344	37,543	5,647	38,637	101,700	44,190	115,089
MAY 18, 1990	213,167	11,771	163,750	37,646	6,572	41,068	99,221	43,452	110,360
DISTRICTS 1-4 Weeks Ended:									
MAY 17, 1991	179,260	2,861	146,583	29,816	4,079	32,236	91,511	35,828	87,347
MAY 10, 1991	176,711	2,992	143,164	30,555	4,010	32,029	91,651	36,612	89,090
MAY 18, 1990	182,946	6,809	146,221	29,916	4,660	34,195	87,431	35,904	84,361

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy December 1990	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAY 17, 1991	4,568.0	4,516.0	6,156	631	266,797
MAY 10, 1991	4,568.0	--	6,020	692	261,624
MAY 3, 1991	4,593.0	--	4,951	806	259,926
APR. 26, 1991	4,593.0	--	5,202	793	263,688
DISTRICT 5 TOTAL					
MAY 17, 1991	2,802.0	2,796.0	94	--	78,131 #
MAY 10, 1991	2,802.0	--	193	6	77,093
MAY 3, 1991	2,769.0	--	293	6	78,665
APR. 26, 1991	2,769.0	--	200	--	78,018

#INCLUDES 17,302 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
MAY 17, 1991	7,370.0	7,312.0	6,250	631	344,928 #
MAY 10, 1991	7,370.0	--	6,213	698	338,717
MAY 3, 1991	7,362.0	--	5,244	812	338,591
APR. 26, 1991	7,362.0	--	5,402	793	341,706
MAY 18, 1990	7,318.0 a/	--	5,996	768	379,708

a/ DOE actual for May 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
MAY 17, 1991	750	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAY 17, 1991	16,417	72,958	164,226	13,196	266,797	78,131 #	344,928 #
MAY 10, 1991	16,349	72,752	159,163	13,360	261,624	77,093	338,717
MAY 18, 1990	14,751	83,906	181,542	13,600	293,799	85,909	379,708

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[1] See definitional notes, Page 6

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	55	--	55	--	--	--	3	55	--	--	--	113
Central Atlantic	184	--	184	10	9	--	3	200	12	171	19	608
Lower Atlantic	36	--	36	--	--	32	18	86	--	--	15	187
DISTRICT 1 TOTAL												
MAY 17, 1991	275	--	275	10	9	32	24	341	12	171	34	908
MAY 10, 1991	388	--	388	55	14	93	274	213	14	87	30	1,168
MAY 3, 1991	490	--	490	19	30	101	220	284	14	110	56	1,324
APR. 26, 1991	341	--	341	60	13	76	184	295	21	121	94	1,205
DISTRICTS 2-4 TOTAL												
MAY 17, 1991	10	--	10	--	1	--	2	81	55	391	121	661
MAY 10, 1991	53	--	53	--	2	--	14	58	81	487	225	920
MAY 3, 1991	59	--	59	34	1	--	16	21	148	94	280	653
APR. 26, 1991	13	--	13	--	2	--	15	37	119	465	305	956
DISTRICT 5 TOTAL												
MAY 17, 1991	42	--	42	--	--	3	5	12	--	2	2	66
MAY 10, 1991	14	--	14	9	--	4	1	35	2	2	2	69
MAY 3, 1991	10	--	10	--	--	4	2	10	3	3	3	35
APR. 26, 1991	4	--	4	--	--	--	1	10	2	4	3	24
TOTAL U.S.	327	--	327	10	10	35	31	434	67	564	157	1,635
TOTAL U.S. Weeks Ended:												
MAY 10, 1991	455	--	455	64	16	97	289	306	97	576	257	2,157
MAY 3, 1991	559	--	559	53	31	105	238	315	165	207	339	2,012
APR. 26, 1991	358	--	358	60	15	76	200	342	142	590	402	2,185
MAY 18, 1990	423	--	423	40	2	153	166	133	86	471	249	1,723

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[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows.

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

A 2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 72 For Week Ended May 24, 1991 NO. 21

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 05/24/91	Last Week Ending: 05/17/91	Last Year Week Ending: 05/25/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,635	13,531	13,809	104	-174
Operable capacity	15,673	15,673	15,614	0	59
Percent operated	87.0	86.3	88.4		
Motor Gasoline					
Total motor gasoline production	7,136	7,019	6,891	117	245
Finished leaded motor gasoline production	266	297	480	-31	-214
Finished unleaded motor gasoline production	6,870	6,722	6,411	148	459
Total motor gasoline stocks	209,847	209,414	214,222	433	-4,375
Finished leaded motor gasoline stocks	7,048	7,198	12,188	-150	-5,140
Finished unleaded motor gasoline stocks	164,352	164,916	164,289	-564	63
Jet Fuel Kerosine					
Jet fuel kerosine production	1,159	1,178	1,183	-19	-24
Jet fuel kerosine stocks	39,542	38,535	42,021	1,007	-2,479
Distillate Fuel Oil					
Distillate fuel oil production	2,886	2,812	2,804	74	82
Distillate fuel oil stocks	103,074	101,852	99,958	1,222	3,116
Residual Fuel Oil					
Residual fuel oil production	902	940	923	-38	-21
Residual fuel oil stocks	44,033	43,000	44,513	1,033	-480
Imports					
Crude oil imports	6,285	6,250	6,791	35	-506
Product imports	1,762	1,635	2,466	127	-704
Crude Oil Stocks					
Crude oil stocks	347,217	344,928	381,817	2,289	-34,600
Crude Supply Balance	265				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended May 24, 1991 NO. 21

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,561	1,214	1,214	1,384	87.7
Appal. No. 1	102	98	101	124	81.5
DISTRICT 1 TOTAL	1,663	1,312	1,315	1,508	87.2
Ind., Ill., Ky.	2,219	2,095	2,107	2,250	93.6
Minn., Wisc., Daks.	354	352	353	343	102.9
Okla., Kans., Mo.	803	724	727	737	98.6
DISTRICT 2 TOTAL	3,376	3,171	3,187	3,330	95.7
Inland Texas	558	514	521	584	89.2
Texas Gulf Coast	3,501	2,981	2,990	3,339	89.5
La. Gulf Coast	2,285	2,161	2,195	2,930	74.9
N. La. and Ark.	153	139	140	257	54.5
New Mexico	71	69	70	78	89.7
DISTRICT 3 TOTAL	6,568	5,864	5,916	7,188	82.3
DISTRICT 4 TOTAL	441	426	429	556	77.2
DISTRICT 5 TOTAL	2,817	2,701	2,788	3,091	90.2
TOTAL U.S.	14,865	13,474	13,635	15,673	87.0
TOTAL U.S. Weeks Ended:					
MAY 17, 1991	14,807	13,364	13,531	15,673	86.3
MAY 25, 1990	14,600	13,647	13,809	15,614	88.4
DISTRICTS 1-4 Weeks Ended:					
MAY 24, 1991	12,048	10,773	10,847	12,582	86.2
MAY 17, 1991	12,013	10,676	10,760	12,582	85.5
MAY 25, 1990	12,052	11,177	11,261	12,566	89.6

API WEEKLY STATISTICAL BULLETIN

Week Ended May 24, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	754	--	754	6	63	261	134
Appal. No. 1	36	4	32	--	--	27	2
DISTRICT 1 TOTAL	790	4	786	6	63	288	136
Ind., Ill., Ky.	1,247	9	1,238	9	106	477	57
Minn., Wisc., Daks.	178	3	175	--	32	89	12
Okla., Kans., Mo.	428	3	425	4	34	209	5
DISTRICT 2 TOTAL	1,853	15	1,838	13	172	775	74
Inland Texas	309	13	296	22	38	135	16
Texas Gulf Coast	1,621	2	1,619	71	301	602	199
La. Gulf Coast	964	10	954	31	233	488	158
N. La. and Ark.	57	--	57	2	10	42	12
New Mexico	43	7	36	8	1	19	3
DISTRICT 3 TOTAL	2,994	32	2,962	134	583	1,286	388
DISTRICT 4 TOTAL	203	43	160	16	18	131	4
DISTRICT 5 TOTAL	1,296	~~172~~	1,124	39	323	406	300
TOTAL U.S.	7,136	266	6,870	208	1,159	2,886	902
TOTAL U.S. Weeks Ended:							
MAY 17, 1991	7,019	297	6,722	172	1,178	2,812	940
MAY 25, 1990	6,891	480	6,411	169	1,183	2,804	923
DISTRICTS 1-4 Weeks Ended:							
MAY 24, 1991	5,840	94	5,746	169	836	2,480	602
MAY 17, 1991	5,768	123	5,645	124	876	2,403	630
MAY 25, 1990	5,807	309	5,498	128	863	2,278	583

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended May 24, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,440	20	3,419	1	158	375	3,297	468	--
Central Atlantic	25,941	13	21,385	4,543	86	4,849	18,691	14,016	13,847
Lower Atlantic	29,592	42	29,168	382	491	5,357	12,507	2,549	365
DISTRICT 1 TOTAL	58,973	75	53,972	4,926	735	10,581	34,495	17,033	14,212
DISTRICT 2 TOTAL	53,509	1,168	45,257	7,084	921	8,746	30,640	4,079	16,858
DISTRICT 3 TOTAL	60,644	453	43,358	16,833	2,044	13,067	23,956	15,552	52,148
DISTRICT 4 TOTAL	6,898	1,138	3,527	2,233	305	766	3,144	491	2,479
DISTRICT 5 TOTAL	29,823	4,214	18,238	7,371	1,792	6,382	10,839	6,878	26,576
TOTAL U.S.	209,847	7,048	164,352	38,447	5,797	39,542	103,074	44,033	112,273
TOTAL U.S. Weeks Ended:									
MAY 17, 1991	209,414	7,198	164,916	37,300	5,794	38,535	101,852	43,000	113,028
MAY 25, 1990	214,222	12,188	164,289	37,745	6,354	42,021	99,958	44,513	112,788
DISTRICTS 1-4 Weeks Ended:									
MAY 24, 1991	180,024	2,834	146,114	31,076	4,005	33,160	92,235	37,155	85,697
MAY 17, 1991	179,260	2,861	146,583	29,816	4,079	32,236	91,511	35,828	87,347
MAY 25, 1990	184,715	6,899	147,726	30,090	4,462	34,901	87,783	36,521	85,683

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy December 1990	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAY 24, 1991	4,568.0	4,516.0	5,960	784	267,803
MAY 17, 1991	4,568.0	--	6,156	631	266,797
MAY 10, 1991	4,568.0	--	6,020	692	261,624
MAY 3, 1991	4,593.0	--	4,951	806	259,926
DISTRICT 5 TOTAL					
MAY 24, 1991	2,802.0	2,796.0	325	--	79,414 #
MAY 17, 1991	2,802.0	--	94	--	78,131
MAY 10, 1991	2,802.0	--	193	6	77,093
MAY 3, 1991	2,769.0	--	293	6	78,665

#INCLUDES 17,762 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
MAY 24, 1991	7,370.0	7,312.0	6,285	784	347,217 #
MAY 17, 1991	7,370.0	--	6,250	631	344,928
MAY 10, 1991	7,370.0	--	6,213	698	338,717
MAY 3, 1991	7,362.0	--	5,244	812	338,591
MAY 25, 1990	7,318.0 a/	--	6,791	690	381,817

a/ DOE actual for May 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
MAY 24, 1991	265	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAY 24, 1991	16,444	74,812	163,592	12,955	267,803	79,414 #	347,217 #
MAY 17, 1991	16,417	72,958	164,226	13,196	266,797	78,131	344,928
MAY 25, 1990	15,904	84,234	186,255	13,724	300,117	81,700	381,817

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[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended May 24, 1991

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline			Jet Fuel							
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Gasoline[2] Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	148	--	148	--	--	17	43	--	--	--	--	208
Central Atlantic	381	--	381	43	--	44	89	151	7	146	33	894
Lower Atlantic	39	--	39	--	--	14	10	172	--	--	5	240
DISTRICT 1 TOTAL												
MAY 24, 1991	568	--	568	43	--	75	142	323	7	146	38	1,342
MAY 17, 1991	275	--	275	10	9	32	24	341	12	171	34	908
MAY 10, 1991	388	--	388	55	14	93	274	213	14	87	30	1,168
MAY 3, 1991	490	--	490	19	30	101	220	284	14	110	56	1,324
DISTRICTS 2-4 TOTAL												
MAY 24, 1991	8	--	8	--	1	--	10	30	50	156	147	402
MAY 17, 1991	10	--	10	--	1	--	2	81	55	391	121	661
MAY 10, 1991	53	--	53	--	2	--	14	58	81	487	225	920
MAY 3, 1991	59	--	59	34	1	--	16	21	148	94	280	653
DISTRICT 5 TOTAL												
MAY 24, 1991	6	--	6	--	--	3	2	5	--	1	1	18
MAY 17, 1991	42	--	42	--	--	3	5	12	--	2	2	66
MAY 10, 1991	14	--	14	9	--	4	1	35	2	2	2	69
MAY 3, 1991	10	--	10	--	--	4	2	10	3	3	3	35
TOTAL U.S.	582	--	582	43	1	78	154	358	57	303	186	1,762
TOTAL U.S. Weeks Ended:												
MAY 17, 1991	327	--	327	10	10	35	31	434	67	564	157	1,635
MAY 10, 1991	455	--	455	64	16	97	289	306	97	576	257	2,157
MAY 3, 1991	559	--	559	53	31	105	238	315	165	207	339	2,012
MAY 25, 1990	559	--	559	25	2	99	127	822	94	410	328	2,466

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
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Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

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Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

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Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 **For Week Ended** May 31, 1991 **NO.** 22

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 05/31/91	Last Week Ending: 05/24/91	Last Year Week Ending: 06/01/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,050	13,635	13,771	415	279
Operable capacity	15,673	15,673	15,614	0	59
Percent operated	89.6	87.0	88.2		
Motor Gasoline					
Total motor gasoline production	7,164	7,136	6,676	28	488
Finished leaded motor gasoline production	300	266	381	34	-81
Finished unleaded motor gasoline production	6,864	6,870	6,295	-6	569
Total motor gasoline stocks	213,174	209,847	216,545	3,327	-3,371
Finished leaded motor gasoline stocks	7,099	7,048	11,663	51	-4,564
Finished unleaded motor gasoline stocks	168,140	164,352	165,661	3,788	2,479
Jet Fuel Kerosine					
Jet fuel kerosine production	1,204	1,159	1,193	45	11
Jet fuel kerosine stocks	40,725	39,542	42,153	1,183	-1,428
Distillate Fuel Oil					
Distillate fuel oil production	2,987	2,886	3,023	101	-36
Distillate fuel oil stocks	107,370	103,074	104,010	4,296	3,360
Residual Fuel Oil					
Residual fuel oil production	959	902	994	57	-35
Residual fuel oil stocks	44,053	44,033	45,946	20	-1,893
Imports					
Crude oil imports	6,215	6,285	6,134	-70	81
Product imports	1,700	1,762	2,487	-62	-787
Crude Oil Stocks					
Crude oil stocks	349,567	347,217	384,350	2,350	-34,783
Crude Supply Balance	718				

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*See definitions on page 6.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended May 31, 1991 NO. 22

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,535	1,236	1,236	1,384	89.3
Appal. No. 1	107	101	104	124	83.9
DISTRICT 1 TOTAL	1,642	1,337	1,340	1,508	88.9
Ind., Ill., Ky.	2,110	2,065	2,070	2,250	92.0
Minn., Wisc., Daks.	357	353	356	343	103.8
Okla., Kans., Mo.	771	713	718	737	97.4
DISTRICT 2 TOTAL	3,238	3,131	3,144	3,330	94.4
Inland Texas	520	462	485	584	83.0
Texas Gulf Coast	3,435	3,060	3,074	3,339	92.1
La. Gulf Coast	2,449	2,347	2,385	2,930	81.4
N. La. and Ark.	196	180	184	257	71.6
New Mexico	72	70	71	78	91.0
DISTRICT 3 TOTAL	6,672	6,119	6,199	7,188	86.2
DISTRICT 4 TOTAL	496	472	481	556	86.5
DISTRICT 5 TOTAL	2,950	2,789	2,886	3,091	93.4
TOTAL U.S.	14,998	13,848	14,050	15,673	89.6
TOTAL U.S. Weeks Ended:					
MAY 24, 1991	14,865	13,474	13,635	15,673	87.0
JUN. 1, 1990	14,477	13,680	13,771	15,614	88.2
DISTRICTS 1-4 Weeks Ended:					
MAY 31, 1991	12,048	11,059	11,164	12,582	88.7
MAY 24, 1991	12,048	10,773	10,847	12,582	86.2
JUN. 1, 1990	11,935	11,165	11,229	12,566	89.4

API WEEKLY STATISTICAL BULLETIN

Week Ended May 31, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	685	--	685	8	89	386	151
Appal. No. 1	37	4	33	--	--	27	2
DISTRICT 1 TOTAL	722	4	718	8	89	413	153
Ind., Ill., Ky.	1,156	5	1,151	12	125	397	77
Minn., Wisc., Daks.	176	--	176	--	22	96	14
Okla., Kans., Mo.	391	16	375	12	34	196	5
DISTRICT 2 TOTAL	1,723	21	1,702	24	181	689	96
Inland Texas	243	21	222	21	38	103	17
Texas Gulf Coast	1,675	4	1,671	40	282	621	191
La. Gulf Coast	1,171	24	1,147	22	269	495	162
N. La. and Ark.	54	--	54	4	11	51	12
New Mexico	44	6	38	9	1	16	2
DISTRICT 3 TOTAL	3,187	55	3,132	96	601	1,286	384
DISTRICT 4 TOTAL	246	59	187	12	17	131	8
DISTRICT 5 TOTAL	1,286	161	1,125	54	316	468	318
TOTAL U.S.	7,164	300	6,864	194	1,204	2,987	959
TOTAL U.S. Weeks Ended:							
MAY 24, 1991	7,136	266	6,870	208	1,159	2,886	902
JUN. 1, 1990	6,676	381	6,295	186	1,193	3,023	994
DISTRICTS 1-4 Weeks Ended:							
MAY 31, 1991	5,878	139	5,739	140	888	2,519	641
MAY 24, 1991	5,840	94	5,746	169	836	2,480	602
JUN. 1, 1990	5,679	221	5,458	141	855	2,561	605

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended May 31, 1991

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,879	14	3,864	1	146	335	3,390	461	--
Central Atlantic	25,892	23	21,232	4,637	99	5,062	19,586	14,593	14,127
Lower Atlantic	31,176	42	30,949	185	466	5,542	12,367	2,391	370
DISTRICT 1 TOTAL	60,947	79	56,045	4,823	711	10,939	35,343	17,445	14,497
DISTRICT 2 TOTAL	53,985	1,176	45,830	6,979	990	9,173	31,800	4,029	16,743
DISTRICT 3 TOTAL	60,967	535	44,207	16,225	2,003	13,608	25,064	14,443	53,166
DISTRICT 4 TOTAL	6,752	1,098	3,447	2,207	299	702	3,300	516	2,480
DISTRICT 5 TOTAL	30,523	4,211	18,611	7,701	1,825	6,303	11,863	7,620	26,640
TOTAL U.S.	213,174	7,099	168,140	37,935	5,828	40,725	107,370	44,053	113,526
TOTAL U.S. Weeks Ended:									
MAY 24, 1991	209,847	7,048	164,352	38,447	5,797	39,542	103,074	44,033	112,273
JUN. 1, 1990	216,545	11,663	165,661	39,221	6,584	42,153	104,010	45,946	115,182
DISTRICTS 1-4 Weeks Ended:									
MAY 31, 1991	182,651	2,888	149,529	30,234	4,003	34,422	95,507	36,433	86,886
MAY 24, 1991	180,024	2,834	146,114	31,076	4,005	33,160	92,235	37,155	85,697
JUN. 1, 1990	187,353	6,633	149,112	31,608	4,703	34,757	91,807	38,256	87,295

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy January 1991	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAY 31, 1991	4,568.0	4,557.0	5,844	860	270,909
MAY 24, 1991	4,568.0	--	5,960	784	267,803
MAY 17, 1991	4,568.0	--	6,156	631	266,797
MAY 10, 1991	4,568.0	--	6,020	692	261,624
DISTRICT 5 TOTAL					
MAY 31, 1991	2,802.0	2,807.0	371	9	78,658 #
MAY 24, 1991	2,802.0	--	325	--	79,414
MAY 17, 1991	2,802.0	--	94	--	78,131
MAY 10, 1991	2,802.0	--	193	6	77,093
#INCLUDES 17,603 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
MAY 31, 1991	7,370.0	7,364.0	6,215	869	349,567 #
MAY 24, 1991	7,370.0	--	6,285	784	347,217
MAY 17, 1991	7,370.0	--	6,250	631	344,928
MAY 10, 1991	7,370.0	--	6,213	698	338,717
JUN. 1, 1990	7,318.0 a/	--	6,134	603	384,350

a/ DOE actual for May 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
MAY 31, 1991	718	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAY 31, 1991	17,329	75,257	165,323	13,000	270,909	78,658 #	349,567 #
MAY 24, 1991	16,444	74,812	163,592	12,955	267,803	79,414	347,217
JUN. 1, 1990	15,906	83,026	186,658	13,721	299,311	85,039	384,350

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2]	Jet Fuel							
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	93	--	93	--	--	--	59	72	16	--	--	240
Central Atlantic	154	--	154	6	--	68	64	231	--	118	33	674
Lower Atlantic	41	--	41	--	23	--	--	130	--	--	7	201
DISTRICT 1 TOTAL												
MAY 31, 1991	288	--	288	6	23	68	123	433	16	118	40	1,115
MAY 24, 1991	568	--	568	43	--	75	142	323	7	146	38	1,342
MAY 17, 1991	275	--	275	10	9	32	24	341	12	171	34	908
MAY 10, 1991	388	--	388	55	14	93	274	213	14	87	30	1,168
DISTRICTS 2-4 TOTAL												
MAY 31, 1991	5	--	5	--	1	--	4	38	107	268	140	563
MAY 24, 1991	8	--	8	--	1	--	10	30	50	156	147	402
MAY 17, 1991	10	--	10	--	1	--	2	81	55	391	121	661
MAY 10, 1991	53	--	53	--	2	--	14	58	81	487	225	920
DISTRICT 5 TOTAL												
MAY 31, 1991	7	--	7	--	--	2	4	4	3	2	--	22
MAY 24, 1991	6	--	6	--	--	3	2	5	--	1	1	18
MAY 17, 1991	42	--	42	--	--	3	5	12	--	2	2	66
MAY 10, 1991	14	--	14	9	--	4	1	35	2	2	2	69
TOTAL U.S.	300	--	300	6	24	70	131	475	126	388	180	1,700
TOTAL U.S. Weeks Ended:												
MAY 24, 1991	582	--	582	43	1	78	154	358	57	303	186	1,762
MAY 17, 1991	327	--	327	10	10	35	31	434	67	564	157	1,635
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JUN. 1, 1990	702	--	702	87	2	153	249	450	255	438	151	2,487

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended June 7, 1991 NO. 23

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/07/91	Last Week Ending: 05/31/91	Last Year Week Ending: 06/08/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,857	14,050	13,755	-193	102
Operable capacity	15,673	15,673	15,614	0	59
Percent operated	88.4	89.6	88.1		
Motor Gasoline					
Total motor gasoline production	7,147	7,164	6,866	-17	281
Finished leaded motor gasoline production	250	300	372	-50	-122
Finished unleaded motor gasoline production	6,897	6,864	6,494	33	403
Total motor gasoline stocks	215,559	213,174	217,056	2,385	-1,497
Finished leaded motor gasoline stocks	7,010	7,099	11,641	-89	-4,631
Finished unleaded motor gasoline stocks	169,739	168,140	165,215	1,599	4,524
Jet Fuel Kerosine					
Jet fuel kerosine production	1,243	1,204	1,148	39	95
Jet fuel kerosine stocks	41,233	40,725	41,467	508	-234
Distillate Fuel Oil					
Distillate fuel oil production	2,828	2,987	3,003	-159	-175
Distillate fuel oil stocks	108,341	107,370	104,489	971	3,852
Residual Fuel Oil					
Residual fuel oil production	1,028	959	909	69	119
Residual fuel oil stocks	44,701	44,053	46,809	648	-2,108
Imports					
Crude oil imports	7,066	6,215	6,143	851	923
Product imports	1,738	1,700	2,022	38	-284
Crude Oil Stocks					
Crude oil stocks	353,207	349,567	385,608	3,640	-32,401
Crude Supply Balance	-39				

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*See definitions on page 6.

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VOL. 72 For Week Ended June 7, 1991 NO. 23

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(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,507	1,209	1,228	1,384	88.7
Appal. No. 1	110	104	105	124	84.7
DISTRICT 1 TOTAL	1,617	1,313	1,333	1,508	88.4
Ind., Ill., Ky.	2,120	1,996	1,996	2,250	88.7
Minn., Wisc., Daks.	356	353	354	343	103.2
Okla., Kans., Mo.	771	716	718	737	97.4
DISTRICT 2 TOTAL	3,247	3,065	3,068	3,330	92.1
Inland Texas	544	510	511	584	87.5
Texas Gulf Coast	3,383	3,044	3,051	3,339	91.4
La. Gulf Coast	2,329	2,260	2,277	2,930	77.7
N. La. and Ark.	204	192	192	257	74.7
New Mexico	71	69	70	78	89.7
DISTRICT 3 TOTAL	6,531	6,075	6,101	7,188	84.9
DISTRICT 4 TOTAL	508	497	497	556	89.4
DISTRICT 5 TOTAL	2,953	2,808	2,858	3,091	92.5
TOTAL U.S.	14,856	13,758	13,857	15,673	88.4
TOTAL U.S. Weeks Ended:					
MAY 31, 1991	14,998	13,848	14,050	15,673	89.6
JUN. 8, 1990	14,752	13,558	13,755	15,614	88.1
DISTRICTS 1-4 Weeks Ended:					
JUN. 07, 1991	11,903	10,950	10,999	12,582	87.4
MAY 31, 1991	12,048	11,059	11,164	12,582	88.7
JUN. 8, 1990	12,238	11,149	11,241	12,566	89.5

API WEEKLY STATISTICAL BULLETIN

Week Ended June 7, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	742	2	740	5	111	309	151
Appal. No. 1	44	3	41	--	--	28	3
DISTRICT 1 TOTAL	786	5	781	5	111	337	154
Ind., Ill., Ky.	1,198	11	1,187	13	121	380	46
Minn., Wisc., Daks.	198	3	195	1	19	92	12
Okla., Kans., Mo.	393	5	388	4	29	201	5
DISTRICT 2 TOTAL	1,789	19	1,770	18	169	673	63
Inland Texas	284	10	274	20	40	117	18
Texas Gulf Coast	1,581	1	1,580	34	306	576	226
La. Gulf Coast	1,059	4	1,055	24	230	521	149
N. La. and Ark.	62	--	62	2	11	55	13
New Mexico	46	11	35	8	1	17	3
DISTRICT 3 TOTAL	3,032	26	3,006	88	588	1,286	409
DISTRICT 4 TOTAL	207	43	164	14	26	104	7
DISTRICT 5 TOTAL	1,333	157	1,176	57	349	428	395
TOTAL U.S.	7,147	250	6,897	182	1,243	2,828	1,028
TOTAL U.S. Weeks Ended:							
MAY 31, 1991	7,164	300	6,864	194	1,204	2,987	959
JUN. 8, 1990	6,866	372	6,494	173	1,148	3,003	909
DISTRICTS 1-4 Weeks Ended:							
JUN. 07, 1991	5,814	93	5,721	125	894	2,400	633
MAY 31, 1991	5,878	139	5,739	140	888	2,519	641
JUN. 8, 1990	5,827	220	5,607	128	824	2,559	548

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended June 7, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,709	8	3,700	1	148	419	3,577	502	--
Central Atlantic	26,479	6	21,940	4,533	130	4,974	20,579	15,211	12,929
Lower Atlantic	30,486	42	30,240	204	468	5,284	12,726	2,735	353
DISTRICT 1 TOTAL	60,674	56	55,880	4,738	746	10,677	36,882	18,448	13,282
DISTRICT 2 TOTAL	54,230	1,204	46,465	6,561	877	8,945	31,272	4,107	17,843
DISTRICT 3 TOTAL	61,945	524	44,446	16,975	2,126	13,886	25,439	14,244	53,196
DISTRICT 4 TOTAL	6,979	1,127	3,618	2,234	281	756	3,039	509	2,472
DISTRICT 5 TOTAL	31,731	4,099	19,330	8,302	1,776	6,969	11,709	7,393	26,359
TOTAL U.S.	215,559	7,010	169,739	38,810	5,806	41,233	108,341	44,701	113,152
TOTAL U.S. Weeks Ended:									
MAY 31, 1991	213,174	7,099	168,140	37,935	5,828	40,725	107,370	44,053	113,526
JUN. 8, 1990	217,056	11,641	165,215	40,200	6,500	41,467	104,489	46,809	115,112
DISTRICTS 1-4 Weeks Ended:									
JUN. 07, 1991	183,828	2,911	150,409	30,508	4,030	34,264	96,632	37,308	86,793
MAY 31, 1991	182,651	2,888	149,529	30,234	4,003	34,422	95,507	36,433	86,886
JUN. 8, 1990	189,059	6,692	149,642	32,725	4,552	34,304	92,169	39,079	87,116

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy January 1991	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUN. 07, 1991	4,568.0	4,557.0	6,720	762	272,455
MAY 31, 1991	4,568.0	--	5,844	860	270,909
MAY 24, 1991	4,568.0	--	5,960	784	267,803
MAY 17, 1991	4,568.0	--	6,156	631	266,797
DISTRICT 5 TOTAL					
JUN. 07, 1991	2,802.0	2,807.0	346	--	80,752 #
MAY 31, 1991	2,802.0	--	371	9	78,658
MAY 24, 1991	2,802.0	--	325	--	79,414
MAY 17, 1991	2,802.0	--	94	--	78,131
TOTAL U.S.					
JUN. 07, 1991	7,370.0	7,364.0	7,066	762	353,207 #
MAY 31, 1991	7,370.0	--	6,215	869	349,567
MAY 24, 1991	7,370.0	--	6,285	784	347,217
MAY 17, 1991	7,370.0	--	6,250	631	344,928
JUN. 8, 1990	7,318.0 a/	--	6,143	650	385,608

#INCLUDES 18,553 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for May 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1990 Averages Absolute	1990 Averages Positive	1990 Averages Negative
JUN. 07, 1991	-39	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUN. 07, 1991	16,181	73,930	169,805	12,539	272,455	80,752 #	353,207 #
MAY 31, 1991	17,329	75,257	165,323	13,000	270,909	78,658	349,567
JUN. 8, 1990	14,885	83,311	187,242	13,355	298,793	86,815	385,608

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	26	--	26	--	--	--	84	--	5	--	--	115
Central Atlantic	159	--	159	20	11	104	154	203	10	147	20	828
Lower Atlantic	--	--	--	--	--	16	--	165	--	--	20	201
DISTRICT 1 TOTAL												
JUN. 07, 1991	185	--	185	20	11	120	238	368	15	147	40	1,144
MAY 31, 1991	288	--	288	6	23	68	123	433	16	118	40	1,115
MAY 24, 1991	568	--	568	43	--	75	142	323	7	146	38	1,342
MAY 17, 1991	275	--	275	10	9	32	24	341	12	171	34	908
DISTRICTS 2-4 TOTAL												
JUN. 07, 1991	23	--	23	--	1	--	7	42	72	157	237	539
MAY 31, 1991	5	--	5	--	1	--	4	38	107	268	140	563
MAY 24, 1991	8	--	8	--	1	--	10	30	50	156	147	402
MAY 17, 1991	10	--	10	--	1	--	2	81	55	391	121	661
DISTRICT 5 TOTAL												
JUN. 07, 1991	8	--	8	--	--	12	9	4	1	5	16	55
MAY 31, 1991	7	--	7	--	--	2	4	4	3	2	--	22
MAY 24, 1991	6	--	6	--	--	3	2	5	--	1	1	18
MAY 17, 1991	42	--	42	--	--	3	5	12	--	2	2	66
TOTAL U.S.	216	--	216	20	12	132	254	414	88	309	293	1,738
TOTAL U.S. Weeks Ended:												
MAY 31, 1991	300	--	300	6	24	70	131	475	126	388	180	1,700
MAY 24, 1991	582	--	582	43	1	78	154	358	57	303	186	1,762
MAY 17, 1991	327	--	327	10	10	35	31	434	67	564	157	1,635
JUN. 8, 1990	273	--	273	54	2	81	159	568	277	414	194	2,022

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[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 72 For Week Ended June 14, 1991 NO. 24

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/14/91	Last Week Ending: 06/07/91	Last Year Week Ending: 06/15/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,165	13,857	13,758	308	407
Operable capacity	15,673	15,673	15,614	0	59
Percent operated	90.4	88.4	88.1		
Motor Gasoline					
Total motor gasoline production	7,538	7,147	7,139	391	399
Finished leaded motor gasoline production	304	250	376	54	-72
Finished unleaded motor gasoline production	7,234	6,897	6,763	337	471
Total motor gasoline stocks	218,151	215,559	216,592	2,592	1,559
Finished leaded motor gasoline stocks	7,592	7,010	11,405	582	-3,813
Finished unleaded motor gasoline stocks	171,904	169,739	165,670	2,165	6,234
Jet Fuel Kerosine					
Jet fuel kerosine production	1,257	1,243	1,148	14	109
Jet fuel kerosine stocks	40,869	41,233	40,918	-364	-49
Distillate Fuel Oil					
Distillate fuel oil production	3,041	2,828	2,985	213	56
Distillate fuel oil stocks	111,321	108,341	107,437	2,980	3,884
Residual Fuel Oil					
Residual fuel oil production	973	1,028	913	-55	60
Residual fuel oil stocks	45,658	44,701	45,571	957	87
Imports					
Crude oil imports	6,215	7,066	7,049	-851	-834
Product imports	1,872	1,738	2,333	134	-461
Crude Oil Stocks					
Crude oil stocks	352,298	353,207	384,405	-909	-32,107
Crude Supply Balance	368				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 72 For Week Ended June 14, 1991 NO. 24

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,504	1,198	1,198	1,384	86.6
Appal. No. 1	109	105	106	124	85.5
DISTRICT 1 TOTAL	1,613	1,303	1,304	1,508	86.5
Ind., Ill., Ky.	2,099	2,074	2,078	2,250	92.4
Minn., Wisc., Daks.	353	347	351	343	102.3
Okla., Kans., Mo.	797	731	733	737	99.5
DISTRICT 2 TOTAL	3,249	3,152	3,162	3,330	95.0
Inland Texas	571	560	560	584	95.9
Texas Gulf Coast	3,599	3,068	3,080	3,339	92.2
La. Gulf Coast	2,555	2,328	2,368	2,930	80.8
N. La. and Ark.	207	201	201	257	78.2
New Mexico	71	70	70	78	89.7
DISTRICT 3 TOTAL	7,003	6,227	6,279	7,188	87.4
DISTRICT 4 TOTAL	518	490	499	556	89.7
DISTRICT 5 TOTAL	3,021	2,829	2,921	3,091	94.5
TOTAL U.S.	15,404	14,001	14,165	15,673	90.4
TOTAL U.S. Weeks Ended:					
JUN. 7, 1991	14,856	13,758	13,857	15,673	88.4
JUN. 15, 1990	14,626	13,537	13,758	15,614	88.1
DISTRICTS 1-4 Weeks Ended:					
JUN. 14, 1991	12,383	11,172	11,244	12,582	89.4
JUN. 7, 1991	11,903	10,950	10,999	12,582	87.4
JUN. 15, 1990	12,154	11,296	11,404	12,566	90.8

API WEEKLY STATISTICAL BULLETIN

Week Ended June 14, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel			
DISTRICT		**Finished Leaded**	**Finished Unleaded**	**Naphtha Type**	**Kerosine Type**	**Distillate Fuel Oil[2]**	**Residual Fuel Oil**
East Coast	728	6	722	9	111	315	145
Appal. No. 1	46	3	43	--	--	35	4
DISTRICT 1 TOTAL	774	9	765	9	111	350	149
Ind., Ill., Ky.	1,261	10	1,251	19	113	448	55
Minn., Wisc., Daks.	171	3	168	4	20	96	10
Okla., Kans., Mo.	434	12	422	--	47	208	6
DISTRICT 2 TOTAL	1,866	25	1,841	23	180	752	71
Inland Texas	299	10	289	26	39	129	19
Texas Gulf Coast	1,683	--	1,683	33	293	655	229
La. Gulf Coast	1,195	16	1,179	32	261	490	128
N. La. and Ark.	56	--	56	5	6	57	13
New Mexico	45	10	35	10	--	15	2
DISTRICT 3 TOTAL	3,278	36	3,242	106	599	1,346	391
DISTRICT 4 TOTAL	250	41	209	17	26	134	11
DISTRICT 5 TOTAL	1,370	193	1,177	34	341	459	351
TOTAL U.S.	7,538	304	7,234	189	1,257	3,041	973
TOTAL U.S. Weeks Ended:							
JUN. 7, 1991	7,147	250	6,897	182	1,243	2,828	1,028
JUN. 15, 1990	7,139	376	6,763	232	1,148	2,985	913
DISTRICTS 1-4 Weeks Ended:							
JUN. 14, 1991	6,168	111	6,057	155	916	2,582	622
JUN. 7, 1991	5,814	93	5,721	125	894	2,400	633
JUN. 15, 1990	5,982	211	5,771	176	836	2,630	610

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,383	16	4,366	1	156	505	3,406	388	--
Central Atlantic	27,202	--	22,737	4,465	142	5,075	22,273	14,571	13,481
Lower Atlantic	30,004	48	29,736	220	421	5,508	13,587	3,102	315
DISTRICT 1 TOTAL	61,589	64	56,839	4,686	719	11,088	39,266	18,061	13,796
DISTRICT 2 TOTAL	53,965	1,439	46,261	6,265	892	9,077	30,554	3,957	18,398
DISTRICT 3 TOTAL	62,949	539	45,618	16,792	2,103	13,562	26,100	14,975	51,626
DISTRICT 4 TOTAL	6,937	1,115	3,570	2,252	334	852	3,185	538	2,397
DISTRICT 5 TOTAL	32,711	4,435	19,616	8,660	1,771	6,290	12,216	8,127	25,611
TOTAL U.S.	218,151	7,592	171,904	38,655	5,819	40,869	111,321	45,658	111,828
TOTAL U.S. Weeks Ended:									
JUN. 7, 1991	215,559	7,010	169,739	38,810	5,806	41,233	108,341	44,701	113,152
JUN. 15, 1990	216,592	11,405	165,670	39,517	7,015	40,918	107,437	45,571	116,816
DISTRICTS 1-4 Weeks Ended:									
JUN. 14, 1991	185,440	3,157	152,288	29,995	4,048	34,579	99,105	37,531	86,217
JUN. 7, 1991	183,828	2,911	150,409	30,508	4,030	34,264	96,632	37,308	86,793
JUN. 15, 1990	188,912	6,531	150,286	32,095	4,806	34,354	95,796	38,002	89,239

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy January 1991	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUN. 14, 1991	4,679.0	4,557.0	5,930	762	272,545
JUN. 7, 1991	4,666.0*	--	6,720	762	272,455
MAY 31, 1991	4,666.0*	--	5,844	860	270,909
MAY 24, 1991	4,666.0*	--	5,960	784	267,803
DISTRICT 5 TOTAL					
JUN. 14, 1991	2,739.0	2,807.0	285	9	79,753 #
JUN. 7, 1991	2,744.0*	--	346	--	80,752
MAY 31, 1991	2,744.0*	--	371	9	78,658
MAY 24, 1991	2,744.0*	--	325	--	79,414
#INCLUDES 18,353 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
JUN. 14, 1991	7,418.0	7,364.0	6,215	771	352,298 #
JUN. 7, 1991	7,410.0*	--	7,066	762	353,207
MAY 31, 1991	7,410.0*	--	6,215	869	349,567
MAY 24, 1991	7,410.0*	--	6,285	784	347,217
JUN. 15, 1990	7,202.0 a/	--	7,049	737	384,405

a/ DOE actual for June 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
JUN. 14, 1991	368	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUN. 14, 1991	16,421	73,870	169,979	12,275	272,545	79,753 #	352,298 #
JUN. 7, 1991	16,181	73,930	169,805	12,539	272,455	80,752	353,207
JUN. 15, 1990	14,811	85,140	185,440	13,624	299,015	85,390	384,405

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2]	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type						
New England	233	--	233	--	--	13	113	--	13	--	13	385
Central Atlantic	280	--	280	4	4	--	56	176	--	115	43	678
Lower Atlantic	70	--	70	--	--	20	83	102	--	86	5	366
DISTRICT 1 TOTAL												
JUN. 14, 1991	583	--	583	4	4	33	252	278	13	201	61	1,429
JUN. 7, 1991	185	--	185	20	11	120	238	368	15	147	40	1,144
MAY 31, 1991	288	--	288	6	23	68	123	433	16	118	40	1,115
MAY 24, 1991	568	--	568	43	--	75	142	323	7	146	38	1,342
DISTRICTS 2-4 TOTAL												
JUN. 14, 1991	7	--	7	--	1	--	33	37	76	239	15	408
JUN. 7, 1991	23	--	23	--	1	--	7	42	72	157	237	539
MAY 31, 1991	5	--	5	--	1	--	4	38	107	268	140	563
MAY 24, 1991	8	--	8	--	1	--	10	30	50	156	147	402
DISTRICT 5 TOTAL												
JUN. 14, 1991	11	--	11	--	--	6	--	8	1	9	--	35
JUN. 7, 1991	8	--	8	--	--	12	9	4	1	5	16	55
MAY 31, 1991	7	--	7	--	--	2	4	4	3	2	--	22
MAY 24, 1991	6	--	6	--	--	3	2	5	--	1	1	18
TOTAL U.S.	601	--	601	4	5	39	285	323	90	449	76	1,872
TOTAL U.S. Weeks Ended:												
JUN. 7, 1991	216	--	216	20	12	132	254	414	88	309	293	1,738
MAY 31, 1991	300	--	300	6	24	70	131	475	126	388	180	1,700
MAY 24, 1991	582	--	582	43	1	78	154	358	57	303	186	1,762
JUN. 15, 1990	377	21	356	71	2	114	242	635	265	433	194	2,333

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

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Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

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ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	MAY 1991	APRIL 1991[r]	JANUARY 1991
Florida	15.0	15.0	13.0
New York-Pennsylvania	8.0	8.0	8.0
Virginia	0.0	0.0	0.0
West Virginia	6.0	6.0	6.0
Illinois	53.0	52.0	58.0
Indiana	8.0	8.0	7.0
Kansas	153.0	151.0	150.0
Kentucky	15.0	15.0	14.0
Michigan	54.0	54.0	54.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	17.0	16.0	16.0
Ohio	26.0	25.0	24.0
Oklahoma	305.0	300.0	294.0
North Dakota	103.0	103.0	101.0
South Dakota	5.0	5.0	5.0
Alabama	54.0	53.0	52.0
Arkansas	29.0	29.0	29.0
Mississippi	76.0	74.0	74.0
New Mexico-So. East	175.0	172.0	178.0
New Mexico-Other	15.0	15.0	14.0
North Louisiana	60.0	60.0	58.0
South Louisiana	1,010.0	1,010.0	962.0
Total Louisiana	1,070.0	1,070.0	1,020.0
Texas			
District 1	151.0	143.0	145.0
District 2	43.0	42.0	42.0
District 3	192.0	188.0	183.0
District 4	68.0	65.0	59.0
District 5	33.0	33.0	32.0
District 6, East Texas	102.0	103.0	109.0
Other	80.0	79.0	78.0
District 7-B	86.0	85.0	86.0
District 7-C	88.0	83.0	81.0
District 8 and 8-A	1,024.0	1,032.0	1,025.0
District 9	78.0	78.0	77.0
District 10	39.0	39.0	40.0
Total Texas	1,984.0	1,970.0	1,957.0
Colorado	83.0	81.0	78.0
Montana	54.0	54.0	53.0
Utah	75.0	74.0	72.0
Wyoming	282.0	280.0	279.0
Total Districts 1-4	4,666.0	4,631.0	4,557.0
Alaska	1,761.0	1,790.0	1,848.0
Arizona	0.0	0.0	0.0
California	972.0	968.0	949.0
Nevada	11.0	11.0	10.0
Total District 5	2,744.0	2,769.0	2,807.0
TOTAL U.S.	7,410.0	7,400.0[r]	7,364.0

[r] Revised: Data currently displayed are based on reported volumes from 38 producing companies. These volumes are estimated to represent 55.3% of lower 48 states production. When combined with reported Alaskan data, the sample represents 66.1% of total U.S. production in April.

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended June 21, 1991 NO. 25

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/21/91	Last Week Ending: 06/14/91	Last Year Week Ending: 06/22/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,227	14,165	13,685	62	542
Operable capacity	15,673	15,673	15,614	0	59
Percent operated	90.8	90.4	87.6		
Motor Gasoline					
Total motor gasoline production	7,334	7,538	7,119	-204	215
Finished leaded motor gasoline production	284	304	372	-20	-88
Finished unleaded motor gasoline production	7,050	7,234	6,747	-184	303
Total motor gasoline stocks	217,979	218,151	216,238	-172	1,741
Finished leaded motor gasoline stocks	7,598	7,592	11,576	6	-3,978
Finished unleaded motor gasoline stocks	170,728	171,904	165,069	-1,176	5,659
Jet Fuel-Kerosine					
Jet fuel kerosine production	1,275	1,257	1,152	18	123
Jet fuel kerosine stocks	43,111	40,869	40,899	2,242	2,212
Distillate Fuel Oil					
Distillate fuel oil production	2,890	3,041	2,978	-151	-88
Distillate fuel oil stocks	113,080	111,321	109,805	1,759	3,275
Residual Fuel Oil					
Residual fuel oil production	958	973	906	-15	52
Residual fuel oil stocks	43,659	45,658	44,382	-1,999	-723
Imports					
Crude oil imports	6,104	6,215	6,508	-111	-404
Product imports	1,899	1,872	3,008	27	-1,109
Crude Oil Stocks					
Crude oil stocks	353,989	352,298	383,874	1,691	-29,885
Crude Supply Balance	861				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended June 21, 1991 NO. 25

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,485	1,269	1,285	1,384	92.8
Appal. No. 1	108	105	106	124	85.5
DISTRICT 1 TOTAL	1,593	1,374	1,391	1,508	92.2
Ind., Ill., Ky.	2,131	2,130	2,130	2,250	94.7
Minn., Wisc., Daks.	345	340	344	343	100.3
Okla., Kans., Mo.	775	732	733	737	99.5
DISTRICT 2 TOTAL	3,251	3,202	3,207	3,330	96.3
Inland Texas	617	597	598	584	102.4
Texas Gulf Coast	3,469	3,010	3,013	3,339	90.2
La. Gulf Coast	2,486	2,303	2,341	2,930	79.9
N. La. and Ark.	188	186	187	257	72.8
New Mexico	79	77	78	78	100.0
DISTRICT 3 TOTAL	6,839	6,173	6,217	7,188	86.5
DISTRICT 4 TOTAL	517	494	503	556	90.5
DISTRICT 5 TOTAL	2,932	2,768	2,909	3,091	94.1
TOTAL U.S.	15,132	14,011	14,227	15,673	90.8
TOTAL U.S. Weeks Ended:					
JUN. 14, 1991	15,404	14,001	14,165	15,673	90.4
JUN. 22, 1990	14,615	13,485	13,685	15,614	87.6
DISTRICTS 1-4 Weeks Ended:					
JUN. 21, 1991	12,200	11,243	11,318	12,582	90.0
JUN. 14, 1991	12,383	11,172	11,244	12,582	89.4
JUN. 22, 1990	12,119	11,147	11,229	12,566	89.4

API WEEKLY STATISTICAL BULLETIN

Week Ended June 21, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	747	14	733	2	81	361	128
Appal. No. 1	43	3	40	--	--	36	4
DISTRICT 1 TOTAL	790	17	773	2	81	397	132
Ind., Ill., Ky.	1,147	4	1,143	13	131	404	81
Minn., Wisc., Daks.	195	3	192	3	20	29	10
Okla., Kans., Mo.	410	14	396	6	43	206	6
DISTRICT 2 TOTAL	1,752	21	1,731	22	194	639	97
Inland Texas	295	11	284	22	46	137	27
Texas Gulf Coast	1,573	6	1,567	31	250	589	236
La. Gulf Coast	1,160	24	1,136	27	293	477	134
N. La. and Ark.	61	--	61	4	7	55	13
New Mexico	45	6	39	9	2	17	2
DISTRICT 3 TOTAL	3,134	47	3,087	93	598	1,275	412
DISTRICT 4 TOTAL	264	44	220	12	28	135	10
DISTRICT 5 TOTAL	1,394	155	1,239	44	374	444	307
TOTAL U.S.	7,334	284	7,050	173	1,275	2,890	958
TOTAL U.S. Weeks Ended:							
JUN. 14, 1991	7,538	304	7,234	189	1,257	3,041	973
JUN. 22, 1990	7,119	372	6,747	133	1,152	2,978	906
DISTRICTS 1-4 Weeks Ended:							
JUN. 21, 1991	5,940	129	5,811	129	901	2,446	651
JUN. 14, 1991	6,168	111	6,057	155	916	2,582	622
JUN. 22, 1990	5,909	184	5,725	108	856	2,592	564

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended June 21, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,316	16	4,299	1	155	475	3,992	298	--
Central Atlantic	27,278	9	22,923	4,346	143	5,749	23,696	14,260	12,930
Lower Atlantic	29,922	49	29,595	278	380	5,687	13,714	2,649	344
DISTRICT 1 TOTAL	61,516	74	56,817	4,625	678	11,911	41,402	17,207	13,274
DISTRICT 2 TOTAL	52,697	1,349	45,169	6,179	909	9,017	30,852	3,800	18,861
DISTRICT 3 TOTAL	63,451	574	45,156	17,721	2,280	14,430	25,595	15,217	50,009
DISTRICT 4 TOTAL	6,979	1,099	3,562	2,318	312	783	3,294	539	2,260
DISTRICT 5 TOTAL	33,336	4,502	20,024	8,810	1,819	6,970	11,937	6,896	25,582
TOTAL U.S.	217,979	7,598	170,728	39,653	5,998	43,111	113,080	43,659	109,986
TOTAL U.S. Weeks Ended:									
JUN. 14, 1991	218,151	7,592	171,904	38,655	5,819	40,869	111,321	45,658	111,828
JUN. 22, 1990	216,238	11,576	165,069	39,593	6,774	40,899	109,805	44,382	116,003
DISTRICTS 1-4 Weeks Ended:									
JUN. 21, 1991	184,643	3,096	150,704	30,843	4,179	36,141	101,143	36,763	84,404
JUN. 14, 1991	185,440	3,157	152,288	29,995	4,048	34,579	99,105	37,531	86,217
JUN. 22, 1990	188,431	6,920	149,178	32,333	4,708	34,461	98,433	37,563	88,400

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN
Week Ended June 21, 1991

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy February 1991	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUN. 21, 1991	4,679.0	4,675.0	5,943	690	275,690
JUN. 14, 1991	4,679.0	--	5,930	762	272,545
JUN. 7, 1991	4,666.0	--	6,720	762	272,455
MAY 31, 1991	4,666.0	--	5,844	860	270,909
DISTRICT 5 TOTAL					
JUN. 21, 1991	2,739.0	2,877.0	161	3	78,299 #
JUN. 14, 1991	2,739.0	--	285	9	79,753
JUN. 7, 1991	2,744.0	--	346	--	80,752
MAY 31, 1991	2,744.0	--	371	9	78,658

#INCLUDES 19,005 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
JUN. 21, 1991	7,418.0	7,552.0	6,104	693	353,989 #
JUN. 14, 1991	7,418.0	--	6,215	771	352,298
JUN. 7, 1991	7,410.0	--	7,066	762	353,207
MAY 31, 1991	7,410.0	--	6,215	869	349,567
JUN. 22, 1990	7,202.0 a/	--	6,508	625	383,874

a/ DOE actual for June 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
JUN. 21, 1991	861	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUN. 21, 1991	16,024	73,264	174,299	12,103	275,690	78,299 #	353,989 #
JUN. 14, 1991	16,421	73,870	169,979	12,275	272,545	79,753	352,298
JUN. 22, 1990	15,231	84,472	185,710	13,466	298,879	84,995	383,874

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[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended June 21, 1991

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Gasoline[2]	Jet Fuel							
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	--	--	--	--	--	--	89	133	6	--	--	228
Central Atlantic	342	--	342	107	7	35	92	233	14	75	10	915
Lower Atlantic	50	--	50	--	--	16	20	--	--	--	--	86
DISTRICT 1 TOTAL												
JUN. 21, 1991	392	--	392	107	7	51	201	366	20	75	10	1,229
JUN. 14, 1991	583	--	583	4	4	33	252	278	13	201	61	1,429
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MAY 31, 1991	288	--	288	6	23	68	123	433	16	118	40	1,115
DISTRICTS 2-4 TOTAL												
JUN. 21, 1991	17	--	17	38	1	--	9	37	157	146	221	626
JUN. 14, 1991	7	--	7	--	1	--	33	37	76	239	15	408
JUN. 7, 1991	23	--	23	--	1	--	7	42	72	157	237	539
MAY 31, 1991	5	--	5	--	1	--	4	38	107	268	140	563
DISTRICT 5 TOTAL												
JUN. 21, 1991	10	--	10	--	--	5	4	8	12	5	--	44
JUN. 14, 1991	11	--	11	--	--	6	--	8	1	9	--	35
JUN. 7, 1991	8	--	8	--	--	12	9	4	1	5	16	55
MAY 31, 1991	7	--	7	--	--	2	4	4	3	2	--	22
TOTAL U.S.	419	--	419	145	8	56	214	411	189	226	231	1,899
TOTAL U.S. Weeks Ended:												
JUN. 14, 1991	601	--	601	4	5	39	285	323	90	449	76	1,872
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 72 For Week Ended June 28, 1991 NO. 26

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/28/91	Last Week Ending: 06/21/91	Last Year Week Ending: 06/29/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,043	14,227	14,158	-184	-115
Operable capacity	15,673	15,673	15,614	0	59
Percent operated	89.6	90.8	90.7		
Motor Gasoline					
Total motor gasoline production	7,244	7,334	7,323	-90	-79
Finished leaded motor gasoline production	312	284	375	28	-63
Finished unleaded motor gasoline production	6,932	7,050	6,948	-118	-16
Total motor gasoline stocks	219,167	217,979	215,318	1,188	3,849
Finished leaded motor gasoline stocks	7,220	7,598	11,182	-378	-3,962
Finished unleaded motor gasoline stocks	172,320	170,728	165,074	1,592	7,246
Jet Fuel Kerosine					
Jet fuel kerosine production	1,263	1,275	1,192	-12	71
Jet fuel kerosine stocks	42,300	43,111	41,526	-811	774
Distillate Fuel Oil					
Distillate fuel oil production	2,894	2,890	2,984	4	-90
Distillate fuel oil stocks	113,588	113,080	110,058	508	3,530
Residual Fuel Oil					
Residual fuel oil production	930	958	927	-28	3
Residual fuel oil stocks	44,162	43,659	44,004	503	158
Imports					
Crude oil imports	6,662	6,104	6,735	558	-73
Product imports	1,416	1,899	2,334	-483	-918
Crude Oil Stocks					
Crude oil stocks	349,128	353,989	384,303	-4,861	-35,175
Crude Supply Balance	-738				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended June 28, 1991 NO. 26

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,477	1,252	1,252	1,384	90.5
Appal. No. 1	105	103	104	124	83.9
DISTRICT 1 TOTAL	1,582	1,355	1,356	1,508	89.9
Ind., Ill., Ky.	2,204	2,128	2,129	2,250	94.6
Minn., Wisc., Daks.	355	350	351	343	102.3
Okla., Kans., Mo.	803	731	739	737	100.3
DISTRICT 2 TOTAL	3,362	3,209	3,219	3,330	96.7
Inland Texas	601	556	556	584	95.2
Texas Gulf Coast	3,411	2,875	2,881	3,339	86.3
La. Gulf Coast	2,525	2,373	2,409	2,930	82.2
N. La. and Ark.	186	184	185	257	72.0
New Mexico	78	77	77	78	98.7
DISTRICT 3 TOTAL	6,801	6,065	6,108	7,188	85.0
DISTRICT 4 TOTAL	493	471	479	556	86.2
DISTRICT 5 TOTAL	2,957	2,806	2,881	3,091	93.2
TOTAL U.S.	15,195	13,906	14,043	15,673	89.6
TOTAL U.S. Weeks Ended:					
JUN. 21, 1991	15,132	14,011	14,227	15,673	90.8
JUN. 29, 1990	15,238	13,973	14,158	15,614	90.7
DISTRICTS 1-4 Weeks Ended:					
JUN. 28, 1991	12,238	11,100	11,162	12,582	88.7
JUN. 21, 1991	12,200	11,243	11,318	12,582	90.0
JUN. 29, 1990	12,487	11,320	11,407	12,566	90.8

API WEEKLY STATISTICAL BULLETIN

Week Ended June 28, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	666	13	653	2	85	338	143
Appal. No. 1	42	3	39	--	--	34	4
DISTRICT 1 TOTAL	708	16	692	2	85	372	147
Ind., Ill., Ky.	1,089	9	1,080	15	130	440	64
Minn., Wisc., Daks.	176	7	169	3	26	83	10
Okla., Kans., Mo.	424	6	418	2	24	218	7
DISTRICT 2 TOTAL	1,689	22	1,667	20	180	741	81
Inland Texas	294	3	291	27	44	130	21
Texas Gulf Coast	1,731	14	1,717	31	279	570	201
La. Gulf Coast	1,110	25	1,085	30	287	443	114
N. La. and Ark.	59	--	59	9	7	53	12
New Mexico	44	6	38	9	2	17	2
DISTRICT 3 TOTAL	3,238	48	3,190	106	619	1,213	350
DISTRICT 4 TOTAL	260	54	206	10	22	131	10
DISTRICT 5 TOTAL	1,349	172	1,177	54	357	437	342
TOTAL U.S.	7,244	312	6,932	192	1,263	2,894	930
TOTAL U.S. Weeks Ended:							
JUN. 21, 1991	7,334	284	7,050	173	1,275	2,890	958
JUN. 29, 1990	7,323	375	6,948	154	1,192	2,984	927
DISTRICTS 1-4 Weeks Ended:							
JUN. 28, 1991	5,895	140	5,755	138	906	2,457	588
JUN. 21, 1991	5,940	129	5,811	129	901	2,446	651
JUN. 29, 1990	6,137	217	5,920	132	863	2,547	578

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended June 28, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,503	9	4,493	1	151	424	4,420	294	--
Central Atlantic	28,172	5	23,696	4,471	105	5,447	25,183	14,332	12,091
Lower Atlantic	30,237	51	29,936	250	432	5,985	13,291	2,852	348
DISTRICT 1 TOTAL	62,912	65	58,125	4,722	688	11,856	42,894	17,478	12,439
DISTRICT 2 TOTAL	52,616	1,272	44,621	6,723	863	9,047	30,490	3,544	19,121
DISTRICT 3 TOTAL	64,434	489	47,036	16,909	2,220	13,907	24,794	15,741	50,388
DISTRICT 4 TOTAL	6,756	1,127	3,450	2,179	317	882	3,166	501	2,262
DISTRICT 5 TOTAL	32,449	4,267	19,088	9,094	1,691	6,608	12,244	6,898	25,117
TOTAL U.S.	219,167	7,220	172,320	39,627	5,779	42,300	113,588	44,162	109,327
TOTAL U.S. Weeks Ended:									
JUN. 21, 1991	217,979	7,598	170,728	39,653	5,998	43,111	113,080	43,659	109,986
JUN. 29, 1990	215,318	11,182	165,074	39,062	6,331	41,526	110,058	44,004	114,465
DISTRICTS 1-4 Weeks Ended:									
JUN. 28, 1991	186,718	2,953	153,232	30,533	4,088	35,692	101,344	37,264	84,210
JUN. 21, 1991	184,643	3,096	150,704	30,843	4,179	36,141	101,143	36,763	84,404
JUN. 29, 1990	187,859	6,479	149,732	31,648	4,576	34,999	98,076	36,519	87,182

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy February 1991	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUN. 28, 1991	4,679.0	4,675.0	6,559	735	272,821
JUN. 21, 1991	4,679.0	--	5,943	690	275,690
JUN. 14, 1991	4,679.0	--	5,930	762	272,545
JUN. 7, 1991	4,666.0	--	6,720	762	272,455
DISTRICT 5 TOTAL					
JUN. 28, 1991	2,739.0	2,877.0	103	1	76,307 #
JUN. 21, 1991	2,739.0	--	161	3	78,299
JUN. 14, 1991	2,739.0	--	285	9	79,753
JUN. 7, 1991	2,744.0	--	346	--	80,752

#INCLUDES 15,680 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
JUN. 28, 1991	7,418.0	7,552.0	6,662	736	349,128 #
JUN. 21, 1991	7,418.0	--	6,104	693	353,989
JUN. 14, 1991	7,418.0	--	6,215	771	352,298
JUN. 7, 1991	7,410.0	--	7,066	762	353,207
JUN. 29, 1990	7,202.0 a/	--	6,735	635	384,303

a/ DOE actual for June 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
JUN. 28, 1991	-738	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUN. 28, 1991	17,062	71,880	172,091	11,788	272,821	76,307 #	349,128 #
JUN. 21, 1991	16,024	73,264	174,299	12,103	275,690	78,299	353,989
JUN. 29, 1990	15,308	85,694	182,864	13,492	297,356	86,945	384,303

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	149	--	149	--	--	32	13	80	12	--	--	286
Central Atlantic	45	--	45	13	7	--	33	146	13	62	19	338
Lower Atlantic	--	--	--	--	--	11	--	177	--	--	13	201
DISTRICT 1 TOTAL												
JUN. 28, 1991	194	--	194	13	7	43	46	403	25	62	32	825
JUN. 21, 1991	392	--	392	107	7	51	201	366	20	75	10	1,229
JUN. 14, 1991	583	--	583	4	4	33	252	278	13	201	61	1,429
JUN. 7, 1991	185	--	185	20	11	120	238	368	15	147	40	1,144
DISTRICTS 2-4 TOTAL												
JUN. 28, 1991	4	--	4	10	1	--	4	44	190	185	90	528
JUN. 21, 1991	17	--	17	38	1	--	9	37	157	146	221	626
JUN. 14, 1991	7	--	7	--	1	--	33	37	76	239	15	408
JUN. 7, 1991	23	--	23	--	1	--	7	42	72	157	237	539
DISTRICT 5 TOTAL												
JUN. 28, 1991	30	--	30	1	--	17	--	6	3	6	--	63
JUN. 21, 1991	10	--	10	--	--	5	4	8	12	5	--	44
JUN. 14, 1991	11	--	11	--	--	6	--	8	1	9	--	35
JUN. 7, 1991	8	--	8	--	--	12	9	4	1	5	16	55
TOTAL U.S.	228	--	228	24	8	60	50	453	218	253	122	1,416
TOTAL U.S. Weeks Ended:												
JUN. 21, 1991	419	--	419	145	8	56	214	411	189	226	231	1,899
JUN. 14, 1991	601	--	601	4	5	39	285	323	90	449	76	1,872
JUN. 7, 1991	216	--	216	20	12	132	254	414	88	309	293	1,738
JUN. 29, 1990	428	--	428	98	2	159	263	448	279	331	326	2,334

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

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American Petroleum Institute
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Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 72 For Week Ended July 5, 1991 NO. 27

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 07/05/91	Last Week Ending: 06/28/91	Last Year Week Ending: 07/06/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,883	14,043	14,365	-160	-482
Operable capacity	15,708	15,673	15,516	35	192
Percent operated	88.4	89.6	92.6		
Motor Gasoline					
Total motor gasoline production	7,057	7,244	7,363	-187	-306
Finished leaded motor gasoline production	237	312	406	-75	-169
Finished unleaded motor gasoline production	6,820	6,932	6,957	-112	-137
Total motor gasoline stocks	216,178	219,167	213,577	-2,989	2,601
Finished leaded motor gasoline stocks	7,529	7,220	10,368	309	-2,839
Finished unleaded motor gasoline stocks	168,556	172,320	165,382	-3,764	3,174
Jet Fuel Kerosine					
Jet fuel kerosine production	1,332	1,263	1,283	69	49
Jet fuel kerosine stocks	43,536	42,300	42,294	1,236	1,242
Distillate Fuel Oil					
Distillate fuel oil production	2,963	2,894	3,067	69	-104
Distillate fuel oil stocks	112,883	113,588	112,650	-705	233
Residual Fuel Oil					
Residual fuel oil production	1,003	930	987	73	16
Residual fuel oil stocks	44,124	44,162	44,253	-38	-129
Imports					
Crude oil imports	5,581	6,662	6,232	-1,081	-651
Product imports	2,092	1,416	2,318	676	-226
Crude Oil Stocks					
Crude oil stocks	350,219	349,128	380,631	1,091	-30,412
Crude Supply Balance	932				

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*See definitions on page 6.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended July 5, 1991 NO. 27

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,435	1,221	1,250	1,378	90.7
Appal. No. 1	101	99	100	130	76.9
DISTRICT 1 TOTAL	1,536	1,320	1,350	1,508	89.5
Ind., Ill., Ky.	2,245	2,015	2,015	2,235	90.2
Minn., Wisc., Daks.	346	343	345	358	96.4
Okla., Kans., Mo.	753	729	735	747	98.4
DISTRICT 2 TOTAL	3,344	3,087	3,095	3,340	92.7
Inland Texas	608	535	543	598	90.8
Texas Gulf Coast	3,334	2,896	2,923	3,370	86.7
La. Gulf Coast	2,487	2,330	2,382	2,944	80.9
N. La. and Ark.	194	191	193	241	80.1
New Mexico	82	77	78	82	95.1
DISTRICT 3 TOTAL	6,705	6,029	6,119	7,235	84.6
DISTRICT 4 TOTAL	493	478	490	557	88.0
DISTRICT 5 TOTAL	2,889	2,731	2,829	3,068	92.2
TOTAL U.S.	14,967	13,645	13,883	15,708	88.4
TOTAL U.S. Weeks Ended:					
JUN. 28, 1991	15,195	13,906	14,043	15,673	89.6
JUL. 6, 1990	15,295	14,178	14,365	15,516	92.6
DISTRICTS 1-4 Weeks Ended:					
JUL. 05, 1991	12,078	10,914	11,054	12,640	87.5
JUN. 28, 1991	12,238	11,100	11,162	12,582	88.7
JUL. 6, 1990	12,595	11,617	11,693	12,497	93.6

API WEEKLY STATISTICAL BULLETIN

Week Ended July 5, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	662	--	662	9	77	344	119
Appal. No. 1	41	3	38	--	--	39	3
DISTRICT 1 TOTAL	703	3	700	9	77	383	122
Ind., Ill., Ky.	1,191	4	1,187	20	155	422	95
Minn., Wisc., Daks.	171	--	171	2	20	89	11
Okla., Kans., Mo.	390	6	384	3	50	200	6
DISTRICT 2 TOTAL	1,752	10	1,742	25	225	711	112
Inland Texas	275	10	265	24	41	118	17
Texas Gulf Coast	1,570	--	1,570	35	310	565	229
La. Gulf Coast	1,138	9	1,129	33	297	538	121
N. La. and Ark.	55	--	55	6	9	55	12
New Mexico	44	6	38	9	1	17	1
DISTRICT 3 TOTAL	3,082	25	3,057	107	658	1,293	380
DISTRICT 4 TOTAL	235	32	203	13	28	122	7
DISTRICT 5 TOTAL	1,285	167	1,118	62	344	454	382
TOTAL U.S.	7,057	237	6,820	216	1,332	2,963	1,003
TOTAL U.S. Weeks Ended:							
JUN. 28, 1991	7,244	312	6,932	192	1,263	2,894	930
JUL. 6, 1990	7,363	406	6,957	146	1,283	3,067	987
DISTRICTS 1-4 Weeks Ended:							
JUL. 05, 1991	5,772	70	5,702	154	988	2,509	621
JUN. 28, 1991	5,895	140	5,755	138	906	2,457	588
JUL. 6, 1990	6,105	207	5,898	121	925	2,620	567

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended July 5, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,193	16	4,176	1	143	537	4,424	278	--
Central Atlantic	27,993	--	22,869	5,124	97	5,845	25,175	14,209	13,624
Lower Atlantic	28,744	49	28,474	221	400	5,397	13,126	2,970	380
DISTRICT 1 TOTAL	60,930	65	55,519	5,346	640	11,779	42,725	17,457	14,004
DISTRICT 2 TOTAL	52,758	1,229	44,856	6,673	896	9,534	29,665	3,857	18,189
DISTRICT 3 TOTAL	63,125	496	45,948	16,681	2,113	14,291	24,937	15,131	50,197
DISTRICT 4 TOTAL	6,745	1,212	3,229	2,304	325	990	3,190	507	2,136
DISTRICT 5 TOTAL	32,620	4,527	19,004	9,089	1,820	6,942	12,366	7,172	24,467
TOTAL U.S.	216,178	7,529	168,556	40,093	5,794	43,536	112,883	44,124	108,993
TOTAL U.S. Weeks Ended:									
JUN. 28, 1991	219,167	7,220	172,320	39,627	5,779	42,300	113,588	44,162	109,327
JUL. 6, 1990	213,577	10,368	165,382	37,827	6,408	42,294	112,650	44,253	116,240
DISTRICTS 1-4 Weeks Ended:									
JUL. 05, 1991	183,558	3,002	149,552	31,004	3,974	36,594	100,517	36,952	84,526
JUN. 28, 1991	186,718	2,953	153,232	30,533	4,088	35,692	101,344	37,264	84,210
JUL. 6, 1990	186,378	5,913	149,912	30,553	4,660	35,698	100,830	36,514	89,180

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy February 1991	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUL. 05, 1991	4,679.0	4,675.0	5,360	660	273,231
JUN. 28, 1991	4,679.0	--	6,559	735	272,821
JUN. 21, 1991	4,679.0	--	5,943	690	275,690
JUN. 14, 1991	4,679.0	--	5,930	762	272,545
DISTRICT 5 TOTAL					
JUL. 05, 1991	2,739.0	2,877.0	221	3	76,988 #
JUN. 28, 1991	2,739.0	--	103	1	76,307
JUN. 21, 1991	2,739.0	--	161	3	78,299
JUN. 14, 1991	2,739.0	--	285	9	79,753

#INCLUDES 16,545 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
JUL. 05, 1991	7,418.0	7,552.0	5,581	663	350,219 #
JUN. 28, 1991	7,418.0	--	6,662	736	349,128
JUN. 21, 1991	7,418.0	--	6,104	693	353,989
JUN. 14, 1991	7,418.0	--	6,215	771	352,298
JUL. 6, 1990	7,106.0 a/	--	6,232	635	380,631

a/ DOE actual for June 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
JUL. 05, 1991	932	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUL. 05, 1991	17,348	71,596	172,365	11,922	273,231	76,988 #	350,219 #
JUN. 28, 1991	17,062	71,880	172,091	11,788	272,821	76,307	349,128
JUL. 6, 1990	14,347	84,775	183,041	13,524	295,687	84,944	380,631

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	77	--	77	--	--	15	49	103	--	--	--	244
Central Atlantic	227	--	227	19	7	39	70	314	30	157	45	908
Lower Atlantic	50	--	50	--	--	11	--	118	--	3	--	182
DISTRICT 1 TOTAL												
JUL. 05, 1991	354	--	354	19	7	65	119	535	30	160	45	1,334
JUN. 28, 1991	194	--	194	13	7	43	46	403	25	62	32	825
JUN. 21, 1991	392	--	392	107	7	51	201	366	20	75	10	1,229
JUN. 14, 1991	583	--	583	4	4	33	252	278	13	201	61	1,429
DISTRICTS 2-4 TOTAL												
JUL. 05, 1991	7	--	7	2	1	--	8	37	207	308	160	730
JUN. 28, 1991	4	--	4	10	1	--	4	44	190	185	90	528
JUN. 21, 1991	17	--	17	38	1	--	9	37	157	146	221	626
JUN. 14, 1991	7	--	7	--	1	--	33	37	76	239	15	408
DISTRICT 5 TOTAL												
JUL. 05, 1991	9	--	9	--	--	3	--	2	4	10	--	28
JUN. 28, 1991	30	--	30	1	--	17	--	6	3	6	--	63
JUN. 21, 1991	10	--	10	--	--	5	4	8	12	5	--	44
JUN. 14, 1991	11	--	11	--	--	6	--	8	1	9	--	35
TOTAL U.S.	370	--	370	21	8	68	127	574	241	478	205	2,092
TOTAL U.S. Weeks Ended:												
JUN. 28, 1991	228	--	228	24	8	60	50	453	218	253	122	1,416
JUN. 21, 1991	419	--	419	145	8	56	214	411	189	226	231	1,899
JUN. 14, 1991	601	--	601	4	5	39	285	323	90	449	76	1,872
JUL. 6, 1990	565	--	565	43	2	113	314	460	114	307	400	2,318

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[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

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Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
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Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

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Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 72 For Week Ended July 12, 1991 NO. 28

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 07/12/91	Last Week Ending: 07/05/91	Last Year Week Ending: 07/13/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,578	13,883	14,407	-305	-829
Operable capacity	15,708	15,708	15,516	0	192
Percent operated	86.4	88.4	92.9		
Motor Gasoline					
Total motor gasoline production	7,169	7,057	7,203	112	-34
Finished leaded motor gasoline production	289	237	433	52	-144
Finished unleaded motor gasoline production	6,880	6,820	6,770	60	110
Total motor gasoline stocks	214,179	216,178	215,602	-1,999	-1,423
Finished leaded motor gasoline stocks	7,277	7,529	10,630	-252	-3,353
Finished unleaded motor gasoline stocks	167,157	168,556	166,565	-1,399	592
Jet Fuel Kerosine					
Jet fuel kerosine production	1,279	1,332	1,264	-53	15
Jet fuel kerosine stocks	42,805	43,536	42,415	-731	390
Distillate Fuel Oil					
Distillate fuel oil production	2,922	2,963	2,907	-41	15
Distillate fuel oil stocks	117,137	112,883	114,742	4,254	2,395
Residual Fuel Oil					
Residual fuel oil production	921	1,003	998	-82	-77
Residual fuel oil stocks	43,165	44,124	45,830	-959	-2,665
Imports					
Crude oil imports	5,752	5,581	6,950	171	-1,198
Product imports	1,500	2,092	1,906	-592	-406
Crude Oil Stocks					
Crude oil stocks	348,773	350,219	385,295	-1,446	-36,522
Crude Supply Balance	323				

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*See definitions on page 6.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended July 12, 1991 NO. 28

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,485	1,179	1,179	1,378	85.6
Appal. No. 1	103	102	103	130	79.2
DISTRICT 1 TOTAL	1,588	1,281	1,282	1,508	85.0
Ind., Ill., Ky.	2,119	2,005	2,006	2,235	89.8
Minn., Wisc., Daks.	328	327	328	358	91.6
Okla., Kans., Mo.	748	700	702	747	94.0
DISTRICT 2 TOTAL	3,195	3,032	3,036	3,340	90.9
Inland Texas	630	572	572	598	95.7
Texas Gulf Coast	3,155	2,812	2,814	3,370	83.5
La. Gulf Coast	2,481	2,326	2,361	2,944	80.2
N. La. and Ark.	186	185	185	241	76.8
New Mexico	82	76	77	82	93.9
DISTRICT 3 TOTAL	6,534	5,971	6,009	7,235	83.1
DISTRICT 4 TOTAL	505	502	504	557	90.5
DISTRICT 5 TOTAL	2,887	2,643	2,747	3,068	89.5
TOTAL U.S.	14,709	13,429	13,578	15,708	86.4
TOTAL U.S. Weeks Ended:					
JUL. 5, 1991	14,967	13,645	13,883	15,708	88.4
JUL. 13, 1990	15,354	14,196	14,407	15,516	92.9
DISTRICTS 1-4 Weeks Ended:					
JUL. 12, 1991	11,822	10,786	10,831	12,640	85.7
JUL. 5, 1991	12,078	10,914	11,054	12,640	87.5
JUL. 13, 1990	12,526	11,566	11,641	12,497	93.2

API WEEKLY STATISTICAL BULLETIN

Week Ended July 12, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	671	13	658	--	89	323	155
Appal. No. 1	44	3	41	--	--	33	8
DISTRICT 1 TOTAL	715	16	699	--	89	356	163
Ind., Ill., Ky.	1,206	2	1,204	11	120	441	72
Minn., Wisc., Daks.	174	3	171	1	20	88	7
Okla., Kans., Mo.	444	5	439	6	26	206	9
DISTRICT 2 TOTAL	1,824	10	1,814	18	166	735	88
Inland Texas	321	12	309	26	40	129	20
Texas Gulf Coast	1,480	--	1,480	52	274	555	168
La. Gulf Coast	1,135	26	1,109	33	293	496	111
N. La. and Ark.	62	--	62	8	6	54	14
New Mexico	42	5	37	11	1	19	--
DISTRICT 3 TOTAL	3,040	43	2,997	130	614	1,253	313
DISTRICT 4 TOTAL	274	53	221	12	21	147	13
DISTRICT 5 TOTAL	1,316	167	1,149	38	389	431	344
TOTAL U.S.	7,169	289	6,880	198	1,279	2,922	921
TOTAL U.S. **Weeks Ended:**							
JUL. 5, 1991	7,057	237	6,820	216	1,332	2,963	1,003
JUL. 13, 1990	7,203	433	6,770	127	1,264	2,907	998
DISTRICTS 1-4 **Weeks Ended:**							
JUL. 12, 1991	5,853	122	5,731	160	890	2,491	577
JUL. 5, 1991	5,772	70	5,702	154	988	2,509	621
JUL. 13, 1990	5,938	219	5,719	117	907	2,499	552

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended July 12, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,701	15	3,685	1	143	464	4,611	250	--
Central Atlantic	27,749	10	22,803	4,936	166	5,205	26,359	14,295	13,025
Lower Atlantic	28,939	45	28,585	309	339	5,647	13,530	2,714	376
DISTRICT 1 TOTAL	60,389	70	55,073	5,246	648	11,316	44,500	17,259	13,401
DISTRICT 2 TOTAL	51,907	1,054	44,482	6,371	939	9,461	31,107	3,882	18,386
DISTRICT 3 TOTAL	63,218	477	45,469	17,272	2,248	14,505	26,295	14,054	51,094
DISTRICT 4 TOTAL	6,548	1,054	3,310	2,184	293	841	3,266	498	2,051
DISTRICT 5 TOTAL	32,117	4,622	18,823	8,672	1,793	6,682	11,969	7,472	24,200
TOTAL U.S.	214,179	7,277	167,157	39,745	5,921	42,805	117,137	43,165	109,132
TOTAL U.S. Weeks Ended:									
JUL. 5, 1991	216,178	7,529	168,556	40,093	5,794	43,536	112,883	44,124	108,993
JUL. 13, 1990	215,602	10,630	166,565	38,407	6,178	42,415	114,742	45,830	114,715
DISTRICTS 1-4 Weeks Ended:									
JUL. 12, 1991	182,062	2,655	148,334	31,073	4,128	36,123	105,168	35,693	84,932
JUL. 5, 1991	183,558	3,002	149,552	31,004	3,974	36,594	100,517	36,952	84,526
JUL. 13, 1990	187,753	5,745	150,715	31,293	4,533	36,417	103,428	36,934	88,130

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy February 1991	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUL. 12, 1991	4,588.0	4,675.0	5,600	648	272,130
JUL. 5, 1991	4,643.0*	--	5,360	660	273,231
JUN. 28, 1991	4,643.0*	--	6,559	735	272,821
JUN. 21, 1991	4,643.0*	--	5,943	690	275,690
DISTRICT 5 TOTAL					
JUL. 12, 1991	2,728.0	2,877.0	152	15	76,643 #
JUL. 5, 1991	2,720.0*	--	221	3	76,988
JUN. 28, 1991	2,720.0*	--	103	1	76,307
JUN. 21, 1991	2,720.0*	--	161	3	78,299

#INCLUDES 17,258 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
JUL. 12, 1991	7,316.0	7,552.0	5,752	663	348,773 #
JUL. 5, 1991	7,363.0*	--	5,581	663	350,219
JUN. 28, 1991	7,363.0*	--	6,662	736	349,128
JUN. 21, 1991	7,363.0*	--	6,104	693	353,989
JUL. 13, 1990	7,173.0 a/	--	6,950	699	385,295

a/ DOE actual for July 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1990 Averages Absolute	1990 Averages Positive	1990 Averages Negative
JUL. 12, 1991	323	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUL. 12, 1991	16,986	71,552	171,850	11,742	272,130	76,643 #	348,773 #
JUL. 5, 1991	17,348	71,596	172,365	11,922	273,231	76,988	350,219
JUL. 13, 1990	16,957	84,455	183,518	12,933	297,863	87,432	385,295

[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended July 12, 1991

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	19	--	19	--	--	--	145	72	10	--	--	246
Central Atlantic	119	--	119	4	6	6	32	120	5	200	20	575
Lower Atlantic	40	--	40	--	--	29	24	4	--	--	26	123
DISTRICT 1 TOTAL												
JUL. 12, 1991	178	--	178	4	6	98	201	196	15	200	46	944
JUL. 5, 1991	354	--	354	19	7	65	119	535	30	160	45	1,334
JUN. 28, 1991	194	--	194	13	7	43	46	403	25	62	32	825
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DISTRICTS 2-4 TOTAL												
JUL. 12, 1991	6	--	6	9	1	7	12	106	114	156	109	520
JUL. 5, 1991	7	--	7	2	1	--	8	37	207	308	160	730
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JUN. 21, 1991	17	--	17	38	1	--	9	37	157	146	221	626
DISTRICT 5 TOTAL												
JUL. 12, 1991	6	--	6	--	--	11	--	5	7	7	--	36
JUL. 5, 1991	9	--	9	--	--	3	--	2	4	10	--	28
JUN. 28, 1991	30	--	30	1	--	17	--	6	3	6	--	63
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TOTAL U.S.	190	--	190	13	7	116	213	307	136	363	155	1,500
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JUN. 28, 1991	228	--	228	24	8	60	50	453	218	253	122	1,416
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JUL. 13, 1990	487	--	487	41	2	29	281	254	70	433	309	1,906

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

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Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	JUNE 1991	MAY 1991[r]	FEBRUARY 1991
Florida	13.0	13.0	13.0
New York-Pennsylvania	8.0	8.0	9.0
Virginia	0.0	0.0	0.0
West Virginia	5.0	5.0	6.0
Illinois	48.0	49.0	57.0
Indiana	7.0	7.0	9.0
Kansas	153.0	154.0	165.0
Kentucky	13.0	13.0	15.0
Michigan	52.0	53.0	55.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	16.0	16.0	16.0
Ohio	25.0	25.0	28.0
Oklahoma	297.0	300.0	315.0
North Dakota	101.0	101.0	102.0
South Dakota	5.0	5.0	5.0
Alabama	50.0	51.0	53.0
Arkansas	26.0	27.0	29.0
Mississippi	74.0	74.0	68.0
New Mexico-So. East	172.0	174.0	179.0
New Mexico-Other	15.0	14.0	14.0
North Louisiana	58.0	58.0	60.0
South Louisiana	1,007.0	1,009.0	1,017.0
Total Louisiana	1,065.0	1,067.0	1,077.0
Texas			
District 1	154.0	151.0	139.0
District 2	42.0	43.0	43.0
District 3	191.0	190.0	187.0
District 4	65.0	68.0	63.0
District 5	35.0	33.0	31.0
District 6, East Texas	99.0	102.0	107.0
Other	85.0	80.0	77.0
District 7-B	87.0	86.0	86.0
District 7-C	85.0	84.0	81.0
District 8 and 8-A	1,067.0	1,022.0	1,041.0
District 9	76.0	77.0	75.0
District 10	38.0	39.0	39.0
Total Texas	2,024.0	1,975.0	1,969.0
Colorado	78.0	79.0	83.0
Montana	52.0	53.0	55.0
Utah	70.0	71.0	73.0
Wyoming	273.0	274.0	279.0
Total Districts 1-4	4,643.0	4,609.0	4,675.0
Alaska	1,752.0	1,761.0	1,908.0
Arizona	0.0	0.0	0.0
California	958.0	960.0	958.0
Nevada	10.0	10.0	11.0
Total District 5	2,720.0	2,731.0	2,877.0
TOTAL U.S.	7,363.0	7,340.0[r]	7,552.0

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[r] Revised: Data currently displayed are based on reported volumes from 38 producing companies. These volumes are estimated to represent 54.6% of lower 48 states production. When combined with reported Alaskan data, the sample represents 65.5% of total U.S. production in May.

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1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 72 For Week Ended July 19, 1991 NO. 29

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 07/19/91	Last Week Ending: 07/12/91	Last Year Week Ending: 07/20/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,949	13,578	14,536	371	-587
Operable capacity	15,708	15,708	15,516	0	192
Percent operated	88.8	86.4	93.7		
Motor Gasoline					
Total motor gasoline production	7,208	7,169	7,414	39	-206
Finished leaded motor gasoline production	256	289	465	-33	-209
Finished unleaded motor gasoline production	6,952	6,880	6,949	72	3
Total motor gasoline stocks	213,852	214,179	216,274	-327	-2,422
Finished leaded motor gasoline stocks	7,274	7,277	10,560	-3	-3,286
Finished unleaded motor gasoline stocks	167,386	167,157	167,200	229	186
Jet Fuel Kerosine					
Jet fuel kerosine production	1,226	1,279	1,293	-53	-67
Jet fuel kerosine stocks	42,857	42,805	43,325	52	-468
Distillate Fuel Oil					
Distillate fuel oil production	3,067	2,922	2,929	145	138
Distillate fuel oil stocks	119,021	117,137	117,128	1,884	1,893
Residual Fuel Oil					
Residual fuel oil production	890	921	966	-31	-76
Residual fuel oil stocks	43,417	43,165	45,104	252	-1,687
Imports					
Crude oil imports	6,869	5,752	6,631	1,117	238
Product imports	2,036	1,500	1,990	536	46
Crude Oil Stocks					
Crude oil stocks	348,614	349,679	383,652	-1,065	-35,038
Crude Supply Balance	-370				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended July 19, 1991 NO. 29

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,503	1,195	1,201	1,378	87.2
Appal. No. 1	104	102	104	130	80.0
DISTRICT 1 TOTAL	1,607	1,297	1,305	1,508	86.5
Ind., Ill., Ky.	2,101	2,073	2,094	2,235	93.7
Minn., Wisc., Daks.	333	329	332	358	92.7
Okla., Kans., Mo.	753	716	721	747	96.5
DISTRICT 2 TOTAL	3,187	3,118	3,147	3,340	94.2
Inland Texas	635	565	566	598	94.6
Texas Gulf Coast	3,304	2,964	2,966	3,370	88.0
La. Gulf Coast	2,476	2,377	2,398	2,944	81.5
N. La. and Ark.	186	185	185	241	76.8
New Mexico	81	75	76	82	92.7
DISTRICT 3 TOTAL	6,682	6,166	6,191	7,235	85.6
DISTRICT 4 TOTAL	524	506	507	557	91.0
DISTRICT 5 TOTAL	2,801	2,711	2,799	3,068	91.2
TOTAL U.S.	14,801	13,798	13,949	15,708	88.8
TOTAL U.S. Weeks Ended:					
JUL. 12, 1991	14,709	13,429	13,578	15,708	86.4
JUL. 20, 1990	15,507	14,304	14,536	15,516	93.7
DISTRICTS 1-4 Weeks Ended:					
JUL. 19, 1991	12,000	11,087	11,150	12,640	88.2
JUL. 12, 1991	11,822	10,786	10,831	12,640	85.7
JUL. 20, 1990	12,664	11,646	11,743	12,497	94.0

API WEEKLY STATISTICAL BULLETIN

Week Ended July 19, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Jet Fuel			
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	703	13	690	--	81	371	125
Appal. No. 1	28	3	25	--	--	34	3
DISTRICT 1 TOTAL	731	16	715	--	81	405	128
Ind., Ill., Ky.	1,113	5	1,108	13	136	470	68
Minn., Wisc., Daks.	183	--	183	1	29	71	10
Okla., Kans., Mo.	435	6	429	2	43	210	6
DISTRICT 2 TOTAL	1,731	11	1,720	16	208	751	84
Inland Texas	317	7	310	22	36	136	19
Texas Gulf Coast	1,624	--	1,624	18	289	628	244
La. Gulf Coast	1,140	--	1,140	22	258	481	116
N. La. and Ark.	56	--	56	5	5	53	11
New Mexico	34	3	31	10	1	20	--
DISTRICT 3 TOTAL	3,171	10	3,161	77	589	1,318	390
DISTRICT 4 TOTAL	267	62	205	14	24	134	9
DISTRICT 5 TOTAL	1,308	157	1,151	27	324	459	279
TOTAL U.S.	7,208	256	6,952	134	1,226	3,067	890
TOTAL U.S. Weeks Ended:							
JUL. 12, 1991	7,169	289	6,880	198	1,279	2,922	921
JUL. 20, 1990	7,414	465	6,949	123	1,293	2,929	966
DISTRICTS 1-4 Weeks Ended:							
JUL. 19, 1991	5,900	99	5,801	107	902	2,608	611
JUL. 12, 1991	5,853	122	5,731	160	890	2,491	577
JUL. 20, 1990	6,179	247	5,932	109	961	2,533	545

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended July 19, 1991

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	 Finished Unleaded	 Blending Components	Jet Fuel Naphtha Type	 Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,616	9	3,606	1	125	476	5,107	229	--
Central Atlantic	27,359	3	22,376	4,980	61	5,352	27,534	14,941	13,210
Lower Atlantic	28,987	30	28,681	276	294	5,104	13,181	2,656	375
DISTRICT 1 TOTAL	59,962	42	54,663	5,257	480	10,932	45,822	17,826	13,585
DISTRICT 2 TOTAL	54,192	1,092	46,490	6,610	898	9,051	31,223	3,836	18,541
DISTRICT 3 TOTAL	62,163	522	44,421	17,220	2,044	15,205	27,428	14,313	51,816
DISTRICT 4 TOTAL	6,411	1,063	3,319	2,029	277	905	3,109	491	2,116
DISTRICT 5 TOTAL	31,124	4,555	18,493	8,076	1,622	6,764	11,439	6,951	25,421
TOTAL U.S.	213,852	7,274	167,386	39,192	5,321	42,857	119,021	43,417	111,479
TOTAL U.S. Weeks Ended:									
JUL. 12, 1991	214,179	7,277	167,157	39,745	5,921	42,805	117,137	43,165	109,132
JUL. 20, 1990	216,274	10,560	167,200	38,514	6,219	43,325	117,128	45,104	113,544
DISTRICTS 1-4 Weeks Ended:									
JUL. 19, 1991	182,728	2,719	148,893	31,116	3,699	36,093	107,582	36,466	86,058
JUL. 12, 1991	182,062	2,655	148,334	31,073	4,128	36,123	105,168	35,693	84,932
JUL. 20, 1990	187,853	5,528	151,134	31,191	4,666	37,329	105,922	36,993	87,015

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN
Week Ended July 19, 1991

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy February 1991	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUL. 19, 1991	4,588.0	4,675.0	6,615	729	269,944
JUL. 12, 1991	4,588.0	--	5,600	648	273,036*
JUL. 5, 1991	4,643.0	--	5,360	660	273,231
JUN. 28, 1991	4,643.0	--	6,559	735	272,821
DISTRICT 5 TOTAL					
JUL. 19, 1991	2,728.0	2,877.0	254	--	78,670 #
JUL. 12, 1991	2,728.0	--	152	15	76,643
JUL. 5, 1991	2,720.0	--	221	3	76,988
JUN. 28, 1991	2,720.0	--	103	1	76,307

#INCLUDES 18,870 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
JUL. 19, 1991	7,316.0	7,552.0	6,869	729	348,614 #
JUL. 12, 1991	7,316.0	--	5,752	663	349,679*
JUL. 5, 1991	7,363.0	--	5,581	663	350,219
JUN. 28, 1991	7,363.0	--	6,662	736	349,128
JUL. 20, 1990	7,173.0 a/	--	6,631	684	383,652

a/ DOE actual for July 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
JUL. 19, 1991	-370	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUL. 19, 1991	15,298	73,342	169,555	11,749	269,944	78,670 #	348,614 #
JUL. 12, 1991	16,986	72,458*	171,850	11,742	273,036*	76,643	349,679*
JUL. 20, 1990	15,571	83,629	182,865	12,804	294,869	88,783	383,652

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[1] See definitional notes, Page 6.

See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended July 19, 1991

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	94	--	94	--	--	--	87	--	14	--	--	195
Central Atlantic	145	--	145	11	8	11	36	289	15	144	18	677
Lower Atlantic	45	--	45	--	--	16	15	207	--	--	11	294
DISTRICT 1 TOTAL												
JUL. 19, 1991	284	--	284	11	8	27	138	496	29	144	29	1,166
JUL. 12, 1991	178	--	178	4	6	98	201	196	15	200	46	944
JUL. 5, 1991	354	--	354	19	7	65	119	535	30	160	45	1,334
JUN. 28, 1991	194	--	194	13	7	43	46	403	25	62	32	825
DISTRICTS 2-4 TOTAL												
JUL. 19, 1991	6	--	6	1	1	--	10	43	150	466	102	779
JUL. 12, 1991	6	--	6	9	1	7	12	106	114	156	109	520
JUL. 5, 1991	7	--	7	2	1	--	8	37	207	308	160	730
JUN. 28, 1991	4	--	4	10	1	--	4	44	190	185	90	528
DISTRICT 5 TOTAL												
JUL. 19, 1991	9	--	9	--	--	5	--	62	9	6	--	91
JUL. 12, 1991	6	--	6	--	--	11	--	5	7	7	--	36
JUL. 5, 1991	9	--	9	--	--	3	--	2	4	10	--	28
JUN. 28, 1991	30	--	30	1	--	17	--	6	3	6	--	63
TOTAL U.S.	299	--	299	12	9	32	148	601	188	616	131	2,036
TOTAL U.S. Weeks Ended:												
JUL. 12, 1991	190	--	190	13	7	116	213	307	136	363	155	1,500
JUL. 5, 1991	370	--	370	21	8	68	127	574	241	478	205	2,092
JUN. 28, 1991	228	--	228	24	8	60	50	453	218	253	122	1,416
JUL. 20, 1990	448	--	448	55	2	85	277	489	144	318	172	1,990

[1] Total motor gasoline imports is equal to the sum of finished leaded imports [illegible] finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

07/12/91	PAGE 4	T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	273,036
				TOTAL U.S.	349,679
	PAGE 4	B	TOTAL	PAD DISTRICT 2	72,458
				TOTAL PAD DISTRICTS 1-4	273,036
				TOTAL U.S.	349,679

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 72 For Week Ended July 26, 1991 NO. 30

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 07/26/91	Last Week Ending: 07/19/91	Last Year Week Ending: 07/27/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,956	13,949	14,536	7	-580
Operable capacity	15,708	15,708	15,516	0	192
Percent operated	88.8	88.8	93.7		
Motor Gasoline					
Total motor gasoline production	7,351	7,208	7,431	143	-80
Finished leaded motor gasoline production	311	256	375	55	-64
Finished unleaded motor gasoline production	7,040	6,952	7,056	88	-16
Total motor gasoline stocks	210,847	213,852	215,554	-3,005	-4,707
Finished leaded motor gasoline stocks	7,274	7,274	10,424	0	-3,150
Finished unleaded motor gasoline stocks	165,318	167,386	165,754	-2,068	-436
Jet Fuel Kerosine					
Jet fuel kerosine production	1,236	1,226	1,298	10	-62
Jet fuel kerosine stocks	43,044	42,857	44,638	187	-1,594
Distillate Fuel Oil					
Distillate fuel oil production	2,967	3,067	3,076	-100	-109
Distillate fuel oil stocks	120,424	119,021	118,613	1,403	1,811
Residual Fuel Oil					
Residual fuel oil production	895	890	1,040	5	-145
Residual fuel oil stocks	44,612	43,417	44,742	1,195	-130
Imports					
Crude oil imports	5,786	6,869	7,259	-1,083	-1,473
Product imports	1,689	2,036	2,268	-347	-579
Crude Oil Stocks					
Crude oil stocks	346,983	348,614	386,588	-1,631	-39,605
Crude Supply Balance	676				

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*See definitions on page 6.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended July 26, 1991 NO. 30

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,451	1,253	1,253	1,378	90.9
Appal. No. 1	103	103	103	130	79.2
DISTRICT 1 TOTAL	1,554	1,356	1,356	1,508	89.9
Ind., Ill., Ky.	2,167	2,135	2,144	2,235	95.9
Minn., Wisc., Daks.	324	323	323	358	90.2
Okla., Kans., Mo.	773	735	735	747	98.4
DISTRICT 2 TOTAL	3,264	3,193	3,202	3,340	95.9
Inland Texas	556	521	522	598	87.3
Texas Gulf Coast	3,311	2,940	2,940	3,370	87.2
La. Gulf Coast	2,576	2,405	2,418	2,944	82.1
N. La. and Ark.	191	190	190	241	78.8
New Mexico	81	75	76	82	92.7
DISTRICT 3 TOTAL	6,715	6,131	6,146	7,235	84.9
DISTRICT 4 TOTAL	497	496	498	557	89.4
DISTRICT 5 TOTAL	2,844	2,666	2,754	3,068	89.8
TOTAL U.S.	14,874	13,842	13,956	15,708	88.8
TOTAL U.S. Weeks Ended:					
JUL. 19, 1991	14,801	13,798	13,949	15,708	88.8
JUL. 27, 1990	15,571	14,361	14,536	15,516	93.7
DISTRICTS 1-4 Weeks Ended:					
JUL. 26, 1991	12,030	11,176	11,202	12,640	88.6
JUL. 19, 1991	12,000	11,087	11,150	12,640	88.2
JUL. 27, 1990	12,703	11,680	11,760	12,497	94.1

API WEEKLY STATISTICAL BULLETIN

Week Ended July 26, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel			
DISTRICT		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	642	9	633	7	98	313	115
Appal. No. 1	37	3	34	--	--	39	4
DISTRICT 1 TOTAL	679	12	667	7	98	352	119
Ind., Ill., Ky.	1,167	2	1,165	13	127	432	74
Minn., Wisc., Daks.	159	5	154	1	18	78	17
Okla., Kans., Mo.	431	11	420	1	40	204	7
DISTRICT 2 TOTAL	1,757	18	1,739	15	185	714	98
Inland Texas	303	12	291	17	34	124	22
Texas Gulf Coast	1,681	1	1,680	41	286	629	200
La. Gulf Coast	1,174	28	1,146	22	267	475	146
N. La. and Ark.	66	--	66	5	4	54	13
New Mexico	45	9	36	8	2	19	1
DISTRICT 3 TOTAL	3,269	50	3,219	93	593	1,301	382
DISTRICT 4 TOTAL	253	47	206	13	17	149	8
DISTRICT 5 TOTAL	1,393	184	1,209	48	343	451	288
TOTAL U.S.	7,351	311	7,040	176	1,236	2,967	895
TOTAL U.S. **Weeks Ended:**							
JUL. 19, 1991	7,208	256	6,952	134	1,226	3,067	890
JUL. 27, 1990	7,431	375	7,056	151	1,298	3,076	1,040
DISTRICTS 1-4 **Weeks Ended:**							
JUL. 26, 1991	5,958	127	5,831	128	893	2,516	607
JUL. 19, 1991	5,900	99	5,801	107	902	2,608	611
JUL. 27, 1990	6,146	211	5,935	103	954	2,582	585

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended July 26, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,481	16	3,464	1	116	475	5,427	170	--
Central Atlantic	26,662	--	21,594	5,068	113	5,404	28,519	15,125	13,182
Lower Atlantic	28,165	29	27,643	493	335	4,749	12,928	2,964	343
DISTRICT 1 TOTAL	58,308	45	52,701	5,562	564	10,628	46,874	18,259	13,525
DISTRICT 2 TOTAL	54,472	1,198	46,484	6,790	817	9,304	31,144	4,001	18,434
DISTRICT 3 TOTAL	61,454	545	44,204	16,705	2,168	15,524	28,331	14,992	51,933
DISTRICT 4 TOTAL	6,333	1,137	3,211	1,985	296	861	2,939	423	2,064
DISTRICT 5 TOTAL	30,280	4,349	18,718	7,213	1,674	6,727	11,136	6,937	25,122
TOTAL U.S.	210,847	7,274	165,318	38,255	5,519	43,044	120,424	44,612	111,078
TOTAL U.S. Weeks Ended:									
JUL. 19, 1991	213,852	7,274	167,386	39,192	5,321	42,857	119,021	43,417	111,479
JUL. 27, 1990	215,554	10,424	165,754	39,376	6,327	44,638	118,613	44,742	112,346
DISTRICTS 1-4 Weeks Ended:									
JUL. 26, 1991	180,567	2,925	146,600	31,042	3,845	36,317	109,288	37,675	85,956
JUL. 19, 1991	182,728	2,719	148,893	31,116	3,699	36,093	107,582	36,466	86,058
JUL. 27, 1990	187,758	5,527	149,869	32,362	4,636	38,670	107,797	35,895	85,950

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy March 1991	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUL. 26, 1991	4,588.0	4,639.0	5,644	716	264,413
JUL. 19, 1991	4,588.0	--	6,615	729	269,944
JUL. 12, 1991	4,588.0	--	5,600	648	273,036
JUL. 5, 1991	4,643.0	--	5,360	660	273,231
DISTRICT 5 TOTAL					
JUL. 26, 1991	2,728.0	2,832.0	142	7	82,570 #
JUL. 19, 1991	2,728.0	--	254	--	78,670
JUL. 12, 1991	2,728.0	--	152	15	76,643
JUL. 5, 1991	2,720.0	--	221	3	76,988

#INCLUDES 22,505 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
JUL. 26, 1991	7,316.0	7,471.0	5,786	723	346,983 #
JUL. 19, 1991	7,316.0	--	6,869	729	348,614
JUL. 12, 1991	7,316.0	--	5,752	663	349,679
JUL. 5, 1991	7,363.0	--	5,581	663	350,219
JUL. 27, 1990	7,173.0 a/	--	7,259	701	386,588

a/ DOE actual for July 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
JUL. 26, 1991	676	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUL. 26, 1991	16,876	70,733	165,143	11,661	264,413	82,570 #	346,983 #
JUL. 19, 1991	15,298	73,342	169,555	11,749	269,944	78,670	348,614
JUL. 27 1990	16,080	83,524	185,759	12,728	298,091	88,497	386,588

[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	104	--	104	--	--	13	33	--	33	--	--	183
Central Atlantic	61	--	61	11	10	--	61	248	17	154	44	606
Lower Atlantic	--	--	--	--	--	17	--	47	--	--	23	87
DISTRICT 1 TOTAL												
JUL. 26, 1991	165	--	165	11	10	30	94	295	50	154	67	876
JUL. 19, 1991	284	--	284	11	8	27	138	496	29	144	29	1,166
JUL. 12, 1991	178	--	178	4	6	98	201	196	15	200	46	944
JUL. 5, 1991	354	--	354	19	7	65	119	535	30	160	45	1,334
DISTRICTS 2-4 TOTAL												
JUL. 26, 1991	7	--	7	3	2	--	8	30	241	344	135	770
JUL. 19, 1991	6	--	6	1	1	--	10	43	150	466	102	779
JUL. 12, 1991	6	--	6	9	1	7	12	106	114	156	109	520
JUL. 5, 1991	7	--	7	2	1	--	8	37	207	308	160	730
DISTRICT 5 TOTAL												
JUL. 26, 1991	9	--	9	--	--	3	--	2	7	8	14	43
JUL. 19, 1991	9	--	9	--	--	5	--	62	9	6	--	91
JUL. 12, 1991	6	--	6	--	--	11	--	5	7	7	--	36
JUL. 5, 1991	9	--	9	--	--	3	--	2	4	10	--	28
TOTAL U.S.	181	--	181	14	12	33	102	327	298	506	216	1,689
TOTAL U.S. Weeks Ended:												
JUL. 19, 1991	299	--	299	12	9	32	148	601	188	616	131	2,036
JUL. 12, 1991	190	--	190	13	7	116	213	307	136	363	155	1,500
JUL. 5, 1991	370	--	370	21	8	68	127	574	241	478	205	2,092
JUL. 27, 1990	402	--	402	59	2	83	246	683	111	539	143	2,268

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 72 For Week Ended August 2, 1991 NO. 31

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 08/02/91	Last Week Ending: 07/26/91	Last Year Week Ending: 08/03/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,761	13,956	14,674	-195	-913
Operable capacity	15,708	15,708	15,516	0	192
Percent operated	87.6	88.8	94.6		
Motor Gasoline					
Total motor gasoline production	7,247	7,351	7,339	-104	-92
Finished leaded motor gasoline production	288	311	367	-23	-79
Finished unleaded motor gasoline production	6,959	7,040	6,972	-81	-13
Total motor gasoline stocks	210,582	210,847	218,483	-265	-7,901
Finished leaded motor gasoline stocks	7,528	7,274	10,663	254	-3,135
Finished unleaded motor gasoline stocks	164,617	165,318	167,736	-701	-3,119
Jet Fuel Kerosine					
Jet fuel kerosine production	1,186	1,236	1,324	-50	-138
Jet fuel kerosine stocks	42,666	43,044	44,780	-378	-2,114
Distillate Fuel Oil					
Distillate fuel oil production	2,964	2,967	2,945	-3	19
Distillate fuel oil stocks	121,797	120,424	119,228	1,373	2,569
Residual Fuel Oil					
Residual fuel oil production	939	895	1,037	44	-98
Residual fuel oil stocks	45,545	44,612	45,201	933	344
Imports					
Crude oil imports	5,607	5,786	6,635	-179	-1,028
Product imports	2,468	1,689	2,742	779	-274
Crude Oil Stocks					
Crude oil stocks	345,740	346,983	379,698	-1,243	-33,958
Crude Supply Balance	655				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 72 For Week Ended August 2, 1991 NO. 31

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,463	1,185	1,212	1,378	88.0
Appal. No. 1	105	101	103	130	79.2
DISTRICT 1 TOTAL	1,568	1,286	1,315	1,508	87.2
Ind., Ill., Ky.	2,312	2,111	2,112	2,235	94.5
Minn., Wisc., Daks.	322	318	320	358	89.4
Okla., Kans., Mo.	751	749	749	747	100.3
DISTRICT 2 TOTAL	3,385	3,178	3,181	3,340	95.2
Inland Texas	575	524	535	598	89.5
Texas Gulf Coast	3,284	2,925	2,932	3,370	87.0
La. Gulf Coast	2,504	2,317	2,340	2,944	79.5
N. La. and Ark.	177	172	176	241	73.0
New Mexico	85	78	79	82	96.3
DISTRICT 3 TOTAL	6,625	6,016	6,062	7,235	83.8
DISTRICT 4 TOTAL	517	493	493	557	88.5
DISTRICT 5 TOTAL	2,799	2,614	2,710	3,068	88.3
TOTAL U.S.	14,894	13,587	13,761	15,708	87.6
TOTAL U.S. Weeks Ended:					
JUL. 26, 1991	14,874	13,842	13,956	15,708	88.8
AUG. 3, 1990	15,494	14,455	14,674	15,516	94.6
DISTRICTS 1-4 Weeks Ended:					
AUG. 02, 1991	12,095	10,973	11,051	12,640	87.4
JUL. 26, 1991	12,030	11,176	11,202	12,640	88.6
AUG. 3, 1990	12,623	11,808	11,905	12,497	95.3

API WEEKLY STATISTICAL BULLETIN

Week Ended August 2, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	706	7	699	--	80	349	130
Appal. No. 1	37	3	34	--	--	34	4
DISTRICT 1 TOTAL	743	10	733	--	80	383	134
Ind., Ill., Ky.	1,255	6	1,249	14	132	462	88
Minn., Wisc., Daks.	176	2	174	1	22	74	10
Okla., Kans., Mo.	351	9	342	6	43	183	6
DISTRICT 2 TOTAL	1,782	17	1,765	21	197	719	104
Inland Texas	316	13	303	19	31	112	19
Texas Gulf Coast	1,558	--	1,558	29	276	680	203
La. Gulf Coast	1,159	25	1,134	32	262	466	143
N. La. and Ark.	57	--	57	5	7	49	13
New Mexico	46	8	38	9	3	17	1
DISTRICT 3 TOTAL	3,136	46	3,090	94	579	1,324	379
DISTRICT 4 TOTAL	249	40	209	9	14	151	7
DISTRICT 5 TOTAL	1,337	175	1,162	35	316	387	315
TOTAL U.S.	7,247	288	6,959	159	1,186	2,964	939
TOTAL U.S. Weeks Ended:							
JUL. 26, 1991	7,351	311	7,040	176	1,236	2,967	895
AUG. 3, 1990	7,339	367	6,972	132	1,324	2,945	1,037
DISTRICTS 1-4 Weeks Ended:							
AUG. 02, 1991	5,910	113	5,797	124	870	2,577	624
JUL. 26, 1991	5,958	127	5,831	128	893	2,516	607
AUG. 3, 1990	6,111	212	5,899	116	985	2,526	654

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended August 2, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,363	13	3,349	1	100	526	6,031	250	--
Central Atlantic	25,784	--	20,976	4,808	193	4,746	28,926	14,624	13,646
Lower Atlantic	27,646	26	27,218	402	329	4,735	12,990	2,800	360
DISTRICT 1 TOTAL	56,793	39	51,543	5,211	622	10,007	47,947	17,674	14,006
DISTRICT 2 TOTAL	55,160	1,153	47,434	6,573	877	10,034	31,701	4,421	17,869
DISTRICT 3 TOTAL	62,498	590	44,574	17,334	2,285	15,426	28,211	15,849	51,360
DISTRICT 4 TOTAL	5,840	1,001	2,870	1,969	241	838	3,239	405	1,960
DISTRICT 5 TOTAL	30,291	4,745	18,196	7,350	1,694	6,361	10,699	7,196	25,159
TOTAL U.S.	210,582	7,528	164,617	38,437	5,719	42,666	121,797	45,545	110,354
TOTAL U.S. Weeks Ended:									
JUL. 26, 1991	210,847	7,274	165,318	38,255	5,519	43,044	120,424	44,612	111,078
AUG. 3, 1990	218,483	10,663	167,736	40,084	6,371	44,780	119,228	45,201	111,582
DISTRICTS 1-4 Weeks Ended:									
AUG. 02, 1991	180,291	2,783	146,421	31,087	4,025	36,305	111,098	38,349	85,195
JUL. 26, 1991	180,567	2,925	146,600	31,042	3,845	36,317	109,288	37,675	85,956
AUG. 3, 1990	190,598	5,828	151,854	32,916	4,729	38,622	108,537	36,460	85,192

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location[1]
Weeks Ended:	API Monthly	Latest Dept. of Energy March 1991	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
AUG. 02, 1991	4,588.0	4,639.0	5,386	523	266,227
JUL. 26, 1991	4,588.0	--	5,644	716	264,413
JUL. 19, 1991	4,588.0	--	6,615	729	269,944
JUL. 12, 1991	4,588.0	--	5,600	648	273,036
DISTRICT 5 TOTAL					
AUG. 02, 1991	2,728.0	2,832.0	221	13	79,513 #
JUL. 26, 1991	2,728.0	--	142	7	82,570
JUL. 19, 1991	2,728.0	--	254	--	78,670
JUL. 12, 1991	2,728.0	--	152	15	76,643
TOTAL U.S.					
AUG. 02, 1991	7,316.0	7,471.0	5,607	536	345,740 #
JUL. 26, 1991	7,316.0	--	5,786	723	346,983
JUL. 19, 1991	7,316.0	--	6,869	729	348,614
JUL. 12, 1991	7,316.0	--	5,752	663	349,679
AUG. 3, 1990	7,173.0 a/	--	6,635	651	379,698

#INCLUDES 17,985 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for July 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
AUG. 02, 1991	655	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
AUG. 02, 1991	17,566	70,220	166,701	11,740	266,227	79,513 #	345,740 #
JUL. 26, 1991	16,876	70,733	165,143	11,661	264,413	82,570	346,983
AUG. 3, 1990	15,595	84,231	180,663	12,610	293,099	86,599	379,698

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	2	--	2	--	--	13	202	42	33	--	--	292
Central Atlantic	152	--	152	79	7	30	61	17	--	280	100	726
Lower Atlantic	54	--	54	--	--	38	12	92	--	--	5	201
DISTRICT 1 TOTAL												
AUG. 02, 1991	208	--	208	79	7	81	275	151	33	280	105	1,219
JUL. 26, 1991	165	--	165	11	10	30	94	295	50	154	67	876
JUL. 19, 1991	284	--	284	11	8	27	138	496	29	144	29	1,166
JUL. 12, 1991	178	--	178	4	6	98	201	196	15	200	46	944
DISTRICTS 2-4 TOTAL												
AUG. 02, 1991	8	--	8	49	2	--	25	20	207	405	334	1,050
JUL. 26, 1991	7	--	7	3	2	--	8	30	241	344	135	770
JUL. 19, 1991	6	--	6	1	1	--	10	43	150	466	102	779
JUL. 12, 1991	6	--	6	9	1	7	12	106	114	156	109	520
DISTRICT 5 TOTAL												
AUG. 02, 1991	138	28	110	4	--	8	22	3	7	17	--	199
JUL. 26, 1991	9	--	9	--	--	3	--	2	7	8	14	43
JUL. 19, 1991	9	--	9	--	--	5	--	62	9	6	--	91
JUL. 12, 1991	6	--	6	--	--	11	--	5	7	7	--	36
TOTAL U.S.	354	28	326	132	9	89	322	174	247	702	439	2,468
TOTAL U.S. Weeks Ended:												
JUL. 26, 1991	181	--	181	14	12	33	102	327	298	506	216	1,689
JUL. 19, 1991	299	--	299	12	9	32	148	601	188	616	131	2,036
JUL. 12, 1991	190	--	190	13	7	116	213	307	136	363	155	1,500
AUG. 3, 1990	420	35	385	98	2	123	256	894	180	393	376	2,742

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
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Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

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Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

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Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended August 9, 1991 NO. 32

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 08/09/91	Last Week Ending: 08/02/91	Last Year Week Ending: 08/10/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,841	13,761	14,624	80	-783
Operable capacity	15,708	15,708	15,516	0	192
Percent operated	88.1	87.6	94.3		
Motor Gasoline					
Total motor gasoline production	7,114	7,247	7,465	-133	-351
Finished leaded motor gasoline production	270	288	396	-18	-126
Finished unleaded motor gasoline production	6,844	6,959	7,069	-115	-225
Total motor gasoline stocks	207,407	210,582	212,428	-3,175	-5,021
Finished leaded motor gasoline stocks	7,235	7,528	10,225	-293	-2,990
Finished unleaded motor gasoline stocks	162,183	164,617	162,460	-2,434	-277
Jet Fuel Kerosine					
Jet fuel kerosine production	1,288	1,186	1,171	102	117
Jet fuel kerosine stocks	41,417	42,666	43,924	-1,249	-2,507
Distillate Fuel Oil					
Distillate fuel oil production	2,935	2,964	3,076	-29	-141
Distillate fuel oil stocks	123,567	121,797	119,348	1,770	4,219
Residual Fuel Oil					
Residual fuel oil production	950	939	997	11	-47
Residual fuel oil stocks	45,684	45,545	46,230	139	-546
Imports					
Crude oil imports	6,864	5,642	6,179	1,222	685
Product imports	1,343	2,320	1,949	-977	-606
Crude Oil Stocks					
Crude oil stocks	348,077	345,740	375,936	2,337	-27,859
Crude Supply Balance	64				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 **For Week Ended** August 9, 1991 NO. 32

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,421	1,239	1,239	1,378	89.9
Appal. No. 1	107	99	101	130	77.7
DISTRICT 1 TOTAL	1,528	1,338	1,340	1,508	88.9
Ind., Ill., Ky.	2,052	1,985	1,985	2,235	88.8
Minn., Wisc., Daks.	325	324	324	358	90.5
Okla., Kans., Mo.	773	733	733	747	98.1
DISTRICT 2 TOTAL	3,150	3,042	3,042	3,340	91.1
Inland Texas	546	481	481	598	80.4
Texas Gulf Coast	3,143	2,900	2,900	3,370	86.1
La. Gulf Coast	2,654	2,544	2,555	2,944	86.8
N. La. and Ark.	191	188	190	241	78.8
New Mexico	81	80	80	82	97.6
DISTRICT 3 TOTAL	6,615	6,193	6,206	7,235	85.8
DISTRICT 4 TOTAL	521	503	504	557	90.5
DISTRICT 5 TOTAL	2,865	2,636	2,749	3,068	89.6
TOTAL U.S.	14,679	13,712	13,841	15,708	88.1
TOTAL U.S. **Weeks Ended:**					
AUG. 2, 1991	14,894	13,587	13,761	15,708	87.6
AUG. 10, 1990	15,538	14,388	14,624	15,516	94.3
DISTRICTS 1-4 **Weeks Ended:**					
AUG. 09, 1991	11,814	11,076	11,092	12,640	87.8
AUG. 2, 1991	12,095	10,973	11,051	12,640	87.4
AUG. 10, 1990	12,582	11,646	11,744	12,497	94.0

API WEEKLY STATISTICAL BULLETIN

Week Ended August 9, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	735	13	722	5	99	369	120
Appal. No. 1	42	3	39	--	--	32	4
DISTRICT 1 TOTAL	777	16	761	5	99	401	124
Ind., Ill., Ky.	1,107	4	1,103	14	113	425	62
Minn., Wisc., Daks.	164	6	158	1	17	81	2
Okla., Kans., Mo.	392	2	390	11	45	207	7
DISTRICT 2 TOTAL	1,663	12	1,651	26	175	713	71
Inland Texas	281	3	278	18	32	109	15
Texas Gulf Coast	1,545	1	1,544	48	289	595	224
La. Gulf Coast	1,120	6	1,114	15	287	524	137
N. La. and Ark.	65	--	65	2	9	52	11
New Mexico	49	10	39	8	1	18	1
DISTRICT 3 TOTAL	3,060	20	3,040	91	618	1,298	388
DISTRICT 4 TOTAL	294	58	236	12	25	140	10
DISTRICT 5 TOTAL	1,320	164	1,156	60	371	383	357
TOTAL U.S.	7,114	270	6,844	194	1,288	2,935	950
TOTAL U.S. Weeks Ended:							
AUG. 2, 1991	7,247	288	6,959	159	1,186	2,964	939
AUG. 10, 1990	7,465	396	7,069	137	1,171	3,076	997
DISTRICTS 1-4 Weeks Ended:							
AUG. 09, 1991	5,794	106	5,688	134	917	2,552	593
AUG. 2, 1991	5,910	113	5,797	124	870	2,577	624
AUG. 10, 1990	6,132	194	5,938	118	809	2,608	577

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended August 9, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,390	7	3,382	1	110	510	5,942	408	--
Central Atlantic	24,842	--	20,246	4,596	194	4,737	29,753	15,388	12,825
Lower Atlantic	27,528	27	27,191	310	314	4,388	13,249	2,548	510
DISTRICT 1 TOTAL	55,760	34	50,819	4,907	618	9,635	48,944	18,344	13,335
DISTRICT 2 TOTAL	56,816	1,128	48,607	7,081	937	8,805	31,504	4,127	17,388
DISTRICT 3 TOTAL	60,079	522	42,482	17,075	1,963	15,942	29,019	15,445	51,192
DISTRICT 4 TOTAL	5,461	964	2,747	1,750	269	846	3,279	414	1,969
DISTRICT 5 TOTAL	29,291	4,587	17,528	7,176	1,877	6,189	10,821	7,354	24,848
TOTAL U.S.	207,407	7,235	162,183	37,989	5,664	41,417	123,567	45,684	108,732
TOTAL U.S. Weeks Ended:									
AUG. 2, 1991	210,582	7,528	164,617	38,437	5,719	42,666	121,797	45,545	110,354
AUG. 10, 1990	212,428	10,225	162,460	39,743	6,189	43,924	119,348	46,230	110,022
DISTRICTS 1-4 Weeks Ended:									
AUG. 09, 1991	178,116	2,648	144,655	30,813	3,787	35,228	112,746	38,330	83,884
AUG. 2, 1991	180,291	2,783	146,421	31,087	4,025	36,305	111,098	38,349	85,195
AUG. 10, 1990	185,044	5,555	147,220	32,269	4,612	37,867	108,332	37,613	84,153

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy March 1991	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
AUG. 09, 1991	4,628.0	4,639.0	6,583	572	268,034
AUG. 2, 1991	4,634.0*	--	5,386	523	266,227
JUL. 26, 1991	4,634.0*	--	5,644	716	264,413
JUL. 19, 1991	4,634.0*	--	6,615	729	269,944
DISTRICT 5 TOTAL					
AUG. 09, 1991	2,672.0	2,832.0	281	--	80,043 #
AUG. 2, 1991	2,801.0*	--	256 *	13	79,513
JUL. 26, 1991	2,801.0*	--	142	7	82,570
JUL. 19, 1991	2,801.0*	--	254	--	78,670
TOTAL U.S.					
AUG. 09, 1991	7,300.0	7,471.0	6,864	572	348,077 #
AUG. 2, 1991	7,435.0*	--	5,642 *	536	345,740
JUL. 26, 1991	7,435.0*	--	5,786	723	346,983
JUL. 19, 1991	7,435.0*	--	6,869	729	348,614
AUG. 10, 1990	7,287.0 a/	--	6,179	697	375,936

#INCLUDES 16,307 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for August 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
AUG. 09, 1991	64	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
AUG. 09, 1991	17,276	70,678	168,727	11,353	268,034	80,043 #	348,077 #
AUG. 2, 1991	17,566	70,220	166,701	11,740	266,227	79,513	345,740
AUG. 10, 1990	14,830	83,308	177,098	12,240	287,476	88,460	375,936

[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended August 9, 1991

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Gasoline[2]	Jet Fuel							
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	134	--	134	--	--	71	55	56	--	--	--	316
Central Atlantic	2	--	2	25	7	35	59	188	10	78	--	404
Lower Atlantic	--	--	--	--	--	15	--	86	--	--	35	136
DISTRICT 1 TOTAL												
AUG. 09, 1991	136	--	136	25	7	121	114	330	10	78	35	856
AUG. 2, 1991	208	--	208	79	7	81	275	151	33	280	105	1,219
JUL. 26, 1991	165	--	165	11	10	30	94	295	50	154	67	876
JUL. 19, 1991	284	--	284	11	8	27	138	496	29	144	29	1,166
DISTRICTS 2-4 TOTAL												
AUG. 09, 1991	4	--	4	1	1	--	12	34	110	178	116	456
AUG. 2, 1991	8	--	8	49	2	--	25	20	207	405	334	1,050
JUL. 26, 1991	7	--	7	3	2	--	8	30	241	344	135	770
JUL. 19, 1991	6	--	6	1	1	--	10	43	150	466	102	779
DISTRICT 5 TOTAL												
AUG. 09, 1991	1	--	1	1	--	7	1	7	7	5	2	31
AUG. 2, 1991	10*	--*	10*	4	--	6*	4*	3	7	17	--	51*
JUL. 26, 1991	9	--	9	--	--	3	--	2	7	8	14	43
JUL. 19, 1991	9	--	9	--	--	5	--	62	9	6	--	91
TOTAL U.S.	141	--	141	27	8	128	127	371	127	261	153	1,343
TOTAL U.S. Weeks Ended:												
AUG. 2, 1991	226*	--*	226*	132	9	87*	304*	174	247	702	439	2,320*
JUL. 26, 1991	181	--	181	14	12	33	102	327	298	506	216	1,689
JUL. 19, 1991	299	--	299	12	9	32	148	601	188	616	131	2,036
AUG. 10, 1990	376	--	376	12	2	135	154	477	200	424	169	1,949

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

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ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	JULY 1991	JUNE 1991r/	MARCH 1991
Florida	12.0	12.0	12.0
New York-Pennsylvania	8.0	8.0	8.0
Virginia	0.0	0.0	0.0
West Virginia	5.0	5.0	5.0
Illinois	49.0	48.0	48.0
Indiana	7.0	7.0	8.0
Kansas	154.0	153.0	159.0
Kentucky	13.0	13.0	13.0
Michigan	52.0	52.0	52.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	16.0	16.0	16.0
Ohio	24.0	24.0	24.0
Oklahoma	298.0	297.0	299.0
North Dakota	101.0	101.0	101.0
South Dakota	5.0	5.0	5.0
Alabama	51.0	51.0	52.0
Arkansas	26.0	26.0	30.0
Mississippi	73.0	73.0	72.0
New Mexico-So. East	174.0	172.0	179.0
New Mexico-Other	13.0	15.0	15.0
North Louisiana	58.0	58.0	59.0
South Louisiana	1,011.0	1,007.0	1,037.0
Total Louisiana	1,069.0	1,065.0	1,096.0
Texas			
District 1	144.0	154.0	147.0
District 2	41.0	42.0	42.0
District 3	189.0	191.0	187.0
District 4	65.0	65.0	64.0
District 5	35.0	35.0	31.0
District 6, East Texas	94.0	99.0	104.0
Other	93.0	85.0	77.0
District 7-B	85.0	87.0	83.0
District 7-C	85.0	85.0	79.0
District 8 and 8-A	1,058.0	1,067.0	1,029.0
District 9	78.0	76.0	75.0
District 10	39.0	38.0	38.0
Total Texas	2,006.0	2,024.0	1,956.0
Colorado	79.0	78.0	84.0
Montana	53.0	52.0	55.0
Utah	71.0	70.0	73.0
Wyoming	274.0	273.0	276.0
Total Districts 1-4	4,634.0	4,641.0	4,639.0
Alaska	1,830.0	1,752.0	1,887.0
Arizona	0.0	0.0	0.0
California	960.0	958.0	934.0
Nevada	11.0	10.0	11.0
Total District 5	2,801.0	2,720.0	2,832.0
TOTAL U.S.	7,435.0	7,361.0r/	7,471.0

r/ Revised: Data currently displayed are based on reported volumes from 38 producing companies. These volumes are estimated to represent 53.6% of lower 48 states production. When combined with reported Alaskan data, the sample represents 64.7% of total U.S. production in June.

API WEEKLY STATISTICAL BULLETIN
WEEK ENDED: AUG. 09, 1991

REVISIONS

08/02/91	PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICT 5 TOTAL	256
				TOTAL U.S.	5,642
	PAGE 5		TOTAL MGAS	DISTRICT 5 TOTAL	10
				TOTAL U.S.	226
			LEADED MGAS	DISTRICT 5 TOTAL	0
				TOTAL U.S.	0
			UNLEADED MGAS	DISTRICT 5 TOTAL	10
				TOTAL U.S.	226
			KEROSINE JET	DISTRICT 5 TOTAL	6
				TOTAL U.S.	-87
			DISTILLATE (INC. NO. 4)	DISTRICT 5 TOTAL	4
				TOTAL U.S.	304
			TOTAL	DISTRICT 5 TOTAL	51
				TOTAL U.S.	2,320

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American Petroleum Institute
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 **For Week Ended** August 16, 1991 NO. 33

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 08/16/91	Last Week Ending: 08/09/91	Last Year Week Ending: 08/17/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,956	13,841	14,319	115	-363
Operable capacity	15,708	15,708	15,516	0	192
Percent operated	88.8	88.1	92.3		
Motor Gasoline					
Total motor gasoline production	7,449	7,114	7,225	335	224
Finished leaded motor gasoline production	286	270	431	16	-145
Finished unleaded motor gasoline production	7,163	6,844	6,794	319	369
Total motor gasoline stocks	205,811	207,407	213,991	-1,596	-8,180
Finished leaded motor gasoline stocks	6,556	7,235	9,577	-679	-3,021
Finished unleaded motor gasoline stocks	163,658	162,183	165,342	1,475	-1,684
Jet Fuel Kerosine					
Jet fuel kerosine production	1,301	1,288	1,271	13	30
Jet fuel kerosine stocks	41,458	41,417	42,046	41	-588
Distillate Fuel Oil					
Distillate fuel oil production	2,909	2,935	3,094	-26	-185
Distillate fuel oil stocks	123,735	123,567	121,616	168	2,119
Residual Fuel Oil					
Residual fuel oil production	928	950	998	-22	-70
Residual fuel oil stocks	45,542	45,684	47,395	-142	-1,853
Imports					
Crude oil imports	7,006	6,864	6,539	142	467
Product imports	2,244	1,375	3,208	869	-964
Crude Oil Stocks					
Crude oil stocks	343,616	348,077	375,665	-4,461	-32,049
Crude Supply Balance	-975				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 | **For Week Ended** August 16, 1991 | NO. 33

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,436	1,197	1,197	1,378	86.9
Appal. No. 1	114	91	91	130	70.0
DISTRICT 1 TOTAL	1,550	1,288	1,288	1,508	85.4
Ind., Ill., Ky.	2,162	2,054	2,067	2,235	92.5
Minn., Wisc., Daks.	322	320	322	358	89.9
Okla., Kans., Mo.	794	744	747	747	100.0
DISTRICT 2 TOTAL	3,278	3,118	3,136	3,340	93.9
Inland Texas	644	529	535	598	89.5
Texas Gulf Coast	3,264	2,978	2,992	3,370	88.8
La. Gulf Coast	2,641	2,474	2,487	2,944	84.5
N. La. and Ark.	190	183	189	241	78.4
New Mexico	84	80	81	82	98.8
DISTRICT 3 TOTAL	6,823	6,244	6,284	7,235	86.9
DISTRICT 4 TOTAL	532	513	514	557	92.3
DISTRICT 5 TOTAL	2,840	2,623	2,734	3,068	89.1
TOTAL U.S.	15,023	13,786	13,956	15,708	88.8
TOTAL U.S. Weeks Ended:					
AUG. 9, 1991	14,679	13,712	13,841	15,708	88.1
AUG. 17, 1990	15,477	14,119	14,319	15,516	92.3
DISTRICTS 1-4 Weeks Ended:					
AUG. 16, 1991	12,183	11,163	11,222	12,640	88.8
AUG. 9, 1991	11,814	11,076	11,092	12,640	87.8
AUG. 17, 1990	12,578	11,370	11,433	12,497	91.5

API WEEKLY STATISTICAL BULLETIN

Week Ended August 16, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	662	--	662	1	89	325	111
Appal. No. 1	41	3	38	--	--	35	3
DISTRICT 1 TOTAL	703	3	700	1	89	360	114
Ind., Ill., Ky.	1,225	12	1,213	15	129	419	64
Minn., Wisc., Daks.	182	3	179	2	19	88	11
Okla., Kans., Mo.	392	5	387	11	45	211	8
DISTRICT 2 TOTAL	1,799	20	1,779	28	193	718	83
Inland Texas	347	17	330	21	38	131	15
Texas Gulf Coast	1,607	20	1,587	31	307	533	201
La. Gulf Coast	1,246	22	1,224	19	272	529	129
N. La. and Ark.	71	--	71	2	9	56	12
New Mexico	48	11	37	7	1	20	1
DISTRICT 3 TOTAL	3,319	70	3,249	80	627	1,269	358
DISTRICT 4 TOTAL	283	46	237	12	27	138	12
DISTRICT 5 TOTAL	1,345	147	1,198	43	365	424	361
TOTAL U.S.	7,449	286	7,163	164	1,301	2,909	928
TOTAL U.S. Weeks Ended:							
AUG. 9, 1991	7,114	270	6,844	194	1,288	2,935	950
AUG. 17, 1990	7,225	431	6,794	197	1,271	3,094	998
DISTRICTS 1-4 Weeks Ended:							
AUG. 16, 1991	6,104	139	5,965	121	936	2,485	567
AUG. 9, 1991	5,794	106	5,688	134	917	2,552	593
AUG. 17, 1990	6,040	264	5,776	161	897	2,633	561

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended August 16, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,141	16	3,103	22	100	520	5,831	519	--
Central Atlantic	23,425	--	19,092	4,333	89	4,686	31,781	15,303	13,483
Lower Atlantic	27,941	27	27,640	274	291	5,286	12,700	2,708	585
DISTRICT 1 TOTAL	54,507	43	49,835	4,629	480	10,492	50,312	18,530	14,068
DISTRICT 2 TOTAL	57,979	1,018	49,735	7,226	1,000	8,681	31,611	4,107	16,554
DISTRICT 3 TOTAL	59,442	528	43,429	15,485	1,934	15,537	28,257	15,358	53,030
DISTRICT 4 TOTAL	5,725	940	3,111	1,674	261	808	3,046	468	1,964
DISTRICT 5 TOTAL	28,158	4,027	17,548	6,583	1,929	5,940	10,509	7,079	24,675
TOTAL U.S.	205,811	6,556	163,658	35,597	5,604	41,458	123,735	45,542	110,291
TOTAL U.S. Weeks Ended:									
AUG. 9, 1991	207,407	7,235	162,183	37,989	5,664	41,417	123,567	45,684	108,732
AUG. 17, 1990	213,991	9,577	165,342	39,072	6,355	42,046	121,616	47,395	108,866
DISTRICTS 1-4 Weeks Ended:									
AUG. 16, 1991	177,653	2,529	146,110	29,014	3,675	35,518	113,226	38,463	85,616
AUG. 9, 1991	178,116	2,648	144,655	30,813	3,787	35,228	112,746	38,330	83,884
AUG. 17, 1990	187,349	5,399	150,733	31,217	4,835	36,017	110,596	38,256	82,527

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy March 1991	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
AUG. 16, 1991	4,628.0	4,639.0	6,899	753	263,449
AUG. 9, 1991	4,628.0	--	6,583	572	268,034
AUG. 2, 1991	4,634.0	--	5,386	523	266,227
JUL. 26, 1991	4,634.0	--	5,644	716	264,413
DISTRICT 5 TOTAL					
AUG. 16, 1991	2,672.0	2,832.0	107	7	80,167 #
AUG. 9, 1991	2,672.0	--	281	--	80,043
AUG. 2, 1991	2,801.0	--	256	13	79,513
JUL. 26, 1991	2,801.0	--	142	7	82,570

#INCLUDES 19,087 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
AUG. 16, 1991	7,300.0	7,471.0	7,006	760	343,616 #
AUG. 9, 1991	7,300.0	--	6,864	572	348,077
AUG. 2, 1991	7,435.0	--	5,642	536	345,740
JUL. 26, 1991	7,435.0	--	5,786	723	346,983
AUG. 17, 1990	7,287.0 a/	--	6,539	720	375,665

a/ DOE actual for August 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
AUG. 16, 1991	-975	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
AUG. 16, 1991	16,594	69,057	166,575	11,223	263,449	80,167 #	343,616 #
AUG. 9, 1991	17,276	70,678	168,727	11,353	268,034	80,043	348,077
AUG. 17, 1990	15,485	81,909	180,144	11,672	289,210	86,455	375,665

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	70	--	70	--	--	--	48	--	--	--	--	118
Central Atlantic	150	--	150	34	26	11	62	373	5	107	178	946
Lower Atlantic	48	--	48	--	--	12	24	137	--	10	22	253
DISTRICT 1 TOTAL												
AUG. 16, 1991	268	--	268	34	26	23	134	510	5	117	200	1,317
AUG. 9, 1991	136	--	136	25	7	121	114	330	10	78	35	856
AUG. 2, 1991	208	--	208	79	7	81	275	151	33	280	105	1,219
JUL. 26, 1991	165	--	165	11	10	30	94	295	50	154	67	876
DISTRICTS 2-4 TOTAL												
AUG. 16, 1991	6	--	6	1	1	35	12	114	66	253	358	846
AUG. 9, 1991	4	--	4	1	1	--	12	34	110	178	116	456
AUG. 2, 1991	8	--	8	49	2	--	25	20	207	405	334	1,050
JUL. 26, 1991	7	--	7	3	2	--	8	30	241	344	135	770
DISTRICT 5 TOTAL												
AUG. 16, 1991	3	--	3	1	--	4	1	56	5	3	8	81
AUG. 9, 1991	1	--	1	1	--	7	1	39*	7	5	2	63*
AUG. 2, 1991	10	--	10	4	--	6	4	3	7	17	--	51
JUL. 26, 1991	9	--	9	--	--	3	--	2	7	8	14	43
TOTAL U.S.	277	--	277	36	27	62	147	680	76	373	566	2,244
TOTAL U.S. Weeks Ended:												
AUG. 9, 1991	141	--	141	27	8	128	127	403*	127	261	153	1,375*
AUG. 2, 1991	226	--	226	132	9	87	304	174	247	702	439	2,320
JUL. 26, 1991	181	--	181	14	12	33	102	327	298	506	216	1,689
AUG. 17, 1990	545	20	525	135	2	131	452	419	431	647	446	3,208

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

API WEEKLY STATISTICAL BULLETIN
WEEK ENDED: AUG. 16, 1991

REVISIONS

PAGE 5	RESIDUAL FUEL	DISTRICT 5 TOTAL	39
		TOTAL U.S.	403
	TOTAL	DISTRICT 5 TOTAL	63
		TOTAL U.S.	1,375

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American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended August 23, 1991 NO. 34

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 08/23/91	Last Week Ending: 08/16/91	Last Year Week Ending: 08/24/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,005	13,956	14,340	49	-335
Operable capacity	15,708	15,708	15,516	0	192
Percent operated	89.2	88.8	92.4		
Motor Gasoline					
Total motor gasoline production	7,234	7,449	7,216	-215	18
Finished leaded motor gasoline production	266	286	393	-20	-127
Finished unleaded motor gasoline production	6,968	7,163	6,823	-195	145
Total motor gasoline stocks	207,581	205,811	210,851	1,770	-3,270
Finished leaded motor gasoline stocks	6,234	6,556	9,925	-322	-3,691
Finished unleaded motor gasoline stocks	163,891	163,658	162,467	233	1,424
Jet Fuel Kerosine					
Jet fuel kerosine production	1,304	1,301	1,255	3	49
Jet fuel kerosine stocks	42,157	41,458	43,249	699	-1,092
Distillate Fuel Oil					
Distillate fuel oil production	3,001	2,909	3,118	92	-117
Distillate fuel oil stocks	124,647	123,735	124,049	912	598
Residual Fuel Oil					
Residual fuel oil production	912	928	930	-16	-18
Residual fuel oil stocks	45,753	45,542	48,273	211	-2,520
Imports					
Crude oil imports	6,813	7,006	6,643	-193	170
Product imports	2,306	2,244	2,188	62	118
Crude Oil Stocks					
Crude oil stocks	348,616	343,616	376,607	5,000	-27,991
Crude Supply Balance	656				

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*See definitions on page 6.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended August 23, 1991 NO. 34

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,514	1,207	1,210	1,378	87.8
Appal. No. 1	114	97	98	130	75.4
DISTRICT 1 TOTAL	1,628	1,304	1,308	1,508	86.7
Ind., Ill., Ky.	2,082	1,994	2,001	2,235	89.5
Minn., Wisc., Daks.	332	328	330	358	92.2
Okla., Kans., Mo.	769	742	743	747	99.5
DISTRICT 2 TOTAL	3,183	3,064	3,074	3,340	92.0
Inland Texas	670	521	523	598	87.5
Texas Gulf Coast	3,401	3,038	3,055	3,370	90.7
La. Gulf Coast	2,650	2,479	2,487	2,944	84.5
N. La. and Ark.	208	192	194	241	80.5
New Mexico	89	80	81	82	98.8
DISTRICT 3 TOTAL	7,018	6,310	6,340	7,235	87.6
DISTRICT 4 TOTAL	531	511	512	557	91.9
DISTRICT 5 TOTAL	2,864	2,684	2,771	3,068	90.3
TOTAL U.S.	15,224	13,873	14,005	15,708	89.2
TOTAL U.S. Weeks Ended:					
AUG. 16, 1991	15,023	13,786	13,956	15,708	88.8
AUG. 24, 1990	15,381	14,143	14,340	15,516	92.4
DISTRICTS 1-4 Weeks Ended:					
AUG. 23, 1991	12,360	11,189	11,234	12,640	88.9
AUG. 16, 1991	12,183	11,163	11,222	12,640	88.8
AUG. 24, 1990	12,411	11,351	11,447	12,497	91.6

API WEEKLY STATISTICAL BULLETIN

Week Ended August 23, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	763	13	750	3	64	330	107
Appal. No. 1	42	3	39	--	--	37	4
DISTRICT 1 TOTAL	805	16	789	3	64	367	111
Ind., Ill., Ky.	1,186	6	1,180	15	141	395	62
Minn., Wisc., Daks.	167	--	167	1	17	90	8
Okla., Kans., Mo.	439	1	438	7	41	192	8
DISTRICT 2 TOTAL	1,792	7	1,785	23	199	677	78
Inland Texas	317	13	304	20	47	128	17
Texas Gulf Coast	1,506	--	1,506	47	290	628	195
La. Gulf Coast	1,194	4	1,190	18	299	518	136
N. La. and Ark.	59	--	59	1	10	55	13
New Mexico	55	8	47	4	2	20	1
DISTRICT 3 TOTAL	3,131	25	3,106	90	648	1,349	362
DISTRICT 4 TOTAL	252	46	206	8	23	146	11
DISTRICT 5 TOTAL	1,254	172	1,082	35	370	462	350
TOTAL U.S.	7,234	266	6,968	159	1,304	3,001	912
TOTAL U.S. Weeks Ended:							
AUG. 16, 1991	7,449	286	7,163	164	1,301	2,909	928
AUG. 24, 1990	7,216	393	6,823	186	1,255	3,118	930
DISTRICTS 1-4 Weeks Ended:							
AUG. 23, 1991	5,980	94	5,886	124	934	2,539	562
AUG. 16, 1991	6,104	139	5,965	121	936	2,485	567
AUG. 24, 1990	5,956	219	5,737	144	877	2,642	571

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended August 23, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,563	15	3,535	13	100	467	5,868	506	--
Central Atlantic	24,247	--	20,036	4,211	80	4,935	31,543	14,932	13,088
Lower Atlantic	27,383	25	27,038	320	345	5,344	13,314	2,946	450
DISTRICT 1 TOTAL	55,193	40	50,609	4,544	525	10,746	50,725	18,384	13,538
DISTRICT 2 TOTAL	58,210	938	50,420	6,852	930	8,993	31,338	3,960	16,398
DISTRICT 3 TOTAL	60,072	490	43,015	16,567	1,800	15,842	28,520	15,440	53,176
DISTRICT 4 TOTAL	5,290	751	2,847	1,692	240	776	3,104	450	2,049
DISTRICT 5 TOTAL	28,816	4,015	17,000	7,801	1,831	5,800	10,960	7,519	24,202
TOTAL U.S.	207,581	6,234	163,891	37,456	5,326	42,157	124,647	45,753	109,363
TOTAL U.S. Weeks Ended:									
AUG. 16, 1991	205,811	6,556	163,658	35,597	5,604	41,458	123,735	45,542	110,291
AUG. 24, 1990	210,851	9,925	162,467	38,459	5,958	43,249	124,049	48,273	109,384
DISTRICTS 1-4 Weeks Ended:									
AUG. 23, 1991	178,765	2,219	146,891	29,655	3,495	36,357	113,687	38,234	85,161
AUG. 16, 1991	177,653	2,529	146,110	29,014	3,675	35,518	113,226	38,463	85,616
AUG. 24, 1990	184,241	5,746	147,628	30,867	4,392	36,843	112,682	39,516	82,548

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil
Weeks Ended:	API Monthly	Latest Dept. of Energy April 1991	Total	From Canada	Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
AUG. 23, 1991	4,628.0	4,672.0	6,584	796	268,679
AUG. 16, 1991	4,628.0	--	6,899	753	263,449
AUG. 9, 1991	4,628.0	--	6,583	572	268,034
AUG. 2, 1991	4,634.0	--	5,386	523	266,227
DISTRICT 5 TOTAL					
AUG. 23, 1991	2,672.0	2,761.0	229	10	79,937 #
AUG. 16, 1991	2,672.0	--	107	7	80,167
AUG. 9, 1991	2,672.0	--	281	--	80,043
AUG. 2, 1991	2,801.0	--	256	13	79,513

#INCLUDES 15,945 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
AUG. 23, 1991	7,300.0	7,433.0	6,813	806	348,616 #
AUG. 16, 1991	7,300.0	--	7,006	760	343,616
AUG. 9, 1991	7,300.0	--	6,864	572	348,077
AUG. 2, 1991	7,435.0	--	5,642	536	345,740
AUG. 24, 1990	7,287.0 a/	--	6,643	662	376,607

a/ DOE actual for August 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
AUG. 23, 1991	656	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
AUG. 23, 1991	17,510	70,153	169,371	11,645	268,679	79,937 #	348,616 #
AUG. 16, 1991	16,594	69,057	166,575	11,223	263,449	80,167	343,616
AUG. 24, 1990	15,976	83,766	184,139	11,232	295,113	81,494	376,607

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[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended August 23, 1991

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	141	--	141	--	--	--	78	--	6	--	--	225
Central Atlantic	331	--	331	20	8	43	46	354	6	217	122	1,147
Lower Atlantic	--	--	--	--	--	20	--	181	--	--	7	208
DISTRICT 1 TOTAL												
AUG. 23, 1991	472	--	472	20	8	63	124	535	12	217	129	1,580
AUG. 16, 1991	268	--	268	34	26	23	134	510	5	117	200	1,317
AUG. 9, 1991	136	--	136	25	7	121	114	330	10	78	35	856
AUG. 2, 1991	208	--	208	79	7	81	275	151	33	280	105	1,219
DISTRICTS 2-4 TOTAL												
AUG. 23, 1991	13	--	13	--	1	--	10	67	162	269	103	625
AUG. 16, 1991	6	--	6	1	1	35	12	114	66	253	358	846
AUG. 9, 1991	4	--	4	1	1	--	12	34	110	178	116	456
AUG. 2, 1991	8	--	8	49	2	--	25	20	207	405	334	1,050
DISTRICT 5 TOTAL												
AUG. 23, 1991	34	--	34	--	--	12	1	35	5	11	3	101
AUG. 16, 1991	3	--	3	1	--	4	1	56	5	3	8	81
AUG. 9, 1991	1	--	1	1	--	7	1	39	7	5	2	63
AUG. 2, 1991	10	--	10	4	--	6	4	3	7	17	--	51
TOTAL U.S.	519	--	519	20	9	75	135	637	179	497	235	2,306
TOTAL U.S. Weeks Ended:												
AUG. 16, 1991	277	--	277	36	27	62	147	680	76	373	566	2,244
AUG. 9, 1991	141	--	141	27	8	128	127	403	127	261	153	1,375
AUG. 2, 1991	226	--	226	132	9	87	304	174	247	702	439	2,320
AUG. 24, 1990	287	--	287	11	2	28	360	887	57	275	281	2,188

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

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Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

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INTERPRETIVE NOTES

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Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 72 For Week Ended August 30, 1991 NO. 35

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 08/30/91	Last Week Ending: 08/23/91	Last Year Week Ending: 08/31/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,216	14,005	14,276	211	-60
Operable capacity	15,708	15,708	15,516	0	192
Percent operated	90.5	89.2	92.0		
Motor Gasoline					
Total motor gasoline production	7,439	7,234	7,320	205	119
Finished leaded motor gasoline production	275	266	412	9	-137
Finished unleaded motor gasoline production	7,164	6,968	6,908	196	256
Total motor gasoline stocks	209,622	207,581	210,459	2,041	-837
Finished leaded motor gasoline stocks	6,420	6,234	10,332	186	-3,912
Finished unleaded motor gasoline stocks	167,288	163,891	162,252	3,397	5,036
Jet Fuel Kerosine					
Jet fuel kerosine production	1,334	1,304	1,266	30	68
Jet fuel kerosine stocks	42,069	42,157	41,982	-88	87
Distillate Fuel Oil					
Distillate fuel oil production	3,100	3,001	3,058	99	42
Distillate fuel oil stocks	126,657	124,647	126,671	2,010	-14
Residual Fuel Oil					
Residual fuel oil production	978	912	972	66	6
Residual fuel oil stocks	46,217	45,753	49,229	464	-3,012
Imports					
Crude oil imports	6,382	6,813	6,767	-431	-385
Product imports	1,798	2,306	1,889	-508	-91
Crude Oil Stocks					
Crude oil stocks	350,267	348,616	372,201	1,651	-21,934
Crude Supply Balance	835				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 **For Week Ended** August 30, 1991 NO. 35

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,531	1,273	1,301	1,378	94.4
Appal. No. 1	115	102	103	130	79.2
DISTRICT 1 TOTAL	1,646	1,375	1,404	1,508	93.1
Ind., Ill., Ky.	2,143	2,082	2,082	2,235	93.2
Minn., Wisc., Daks.	345	341	342	358	95.5
Okla., Kans., Mo.	778	738	738	747	98.8
DISTRICT 2 TOTAL	3,266	3,161	3,162	3,340	94.7
Inland Texas	631	532	533	598	89.1
Texas Gulf Coast	3,467	3,051	3,051	3,370	90.5
La. Gulf Coast	2,590	2,423	2,425	2,944	82.4
N. La. and Ark.	212	200	200	241	83.0
New Mexico	88	79	80	82	97.6
DISTRICT 3 TOTAL	6,988	6,285	6,289	7,235	86.9
DISTRICT 4 TOTAL	542	518	518	557	93.0
DISTRICT 5 TOTAL	2,943	2,760	2,843	3,068	92.7
TOTAL U.S.	15,385	14,099	14,216	15,708	90.5
TOTAL U.S. Weeks Ended:					
AUG. 23, 1991	15,224	13,873	14,005	15,708	89.2
AUG. 31, 1990	15,116	14,176	14,276	15,516	92.0
DISTRICTS 1-4 Weeks Ended:					
AUG. 30, 1991	12,442	11,339	11,373	12,640	90.0
AUG. 23, 1991	12,360	11,189	11,234	12,640	88.9
AUG. 31, 1990	12,080	11,276	11,354	12,497	90.9

API WEEKLY STATISTICAL BULLETIN

Week Ended August 30, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	772	--	772	4	88	345	115
Appal. No. 1	43	3	40	--	--	38	4
DISTRICT 1 TOTAL	815	3	812	4	88	383	119
Ind., Ill., Ky.	1,145	7	1,138	15	150	402	74
Minn., Wisc., Daks.	204	4	200	--	16	100	6
Okla., Kans., Mo.	427	7	420	10	37	197	8
DISTRICT 2 TOTAL	1,776	18	1,758	25	203	699	88
Inland Texas	316	8	308	18	43	117	15
Texas Gulf Coast	1,665	--	1,665	39	322	590	276
La. Gulf Coast	1,175	6	1,169	17	237	649	113
N. La. and Ark.	66	--	66	5	9	55	14
New Mexico	50	12	38	9	1	17	1
DISTRICT 3 TOTAL	3,272	26	3,246	88	612	1,428	419
DISTRICT 4 TOTAL	278	58	220	12	31	145	11
DISTRICT 5 TOTAL	1,298	170	1,128	55	400	445	341
TOTAL U.S.	7,439	275	7,164	184	1,334	3,100	978
TOTAL U.S. Weeks Ended:							
AUG. 23, 1991	7,234	266	6,968	159	1,304	3,001	912
AUG. 31, 1990	7,320	412	6,908	180	1,266	3,058	972
DISTRICTS 1-4 Weeks Ended:							
AUG. 30, 1991	6,141	105	6,036	129	934	2,655	637
AUG. 23, 1991	5,980	94	5,886	124	934	2,539	562
AUG. 31, 1990	5,948	174	5,774	139	872	2,556	577

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended August 30, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

		Motor Gasoline			Jet Fuel				
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,706	9	3,685	12	83	434	6,083	444	--
Central Atlantic	24,111	--	20,012	4,099	104	5,130	31,836	14,583	13,858
Lower Atlantic	27,679	25	27,418	236	290	5,221	14,092	4,108	686
DISTRICT 1 TOTAL	55,496	34	51,115	4,347	477	10,785	52,011	19,135	14,544
DISTRICT 2 TOTAL	58,402	975	50,531	6,896	916	9,201	31,924	3,720	16,031
DISTRICT 3 TOTAL	61,609	456	45,293	15,860	1,841	15,130	28,767	14,969	53,192
DISTRICT 4 TOTAL	5,240	903	2,742	1,595	235	805	3,066	454	2,038
DISTRICT 5 TOTAL	28,875	4,052	17,607	7,216	1,584	6,148	10,889	7,939	24,059
TOTAL U.S.	209,622	6,420	167,288	35,914	5,053	42,069	126,657	46,217	109,864
TOTAL U.S. Weeks Ended:									
AUG. 23, 1991	207,581	6,234	163,891	37,456	5,326	42,157	124,647	45,753	109,363
AUG. 31, 1990	210,459	10,332	162,252	37,875	5,928	41,982	126,671	49,229	111,348
DISTRICTS 1-4 Weeks Ended:									
AUG. 30, 1991	180,747	2,368	149,681	28,698	3,469	35,921	115,768	38,278	85,805
AUG. 23, 1991	178,765	2,219	146,891	29,655	3,495	36,357	113,687	38,234	85,161
AUG. 31, 1990	182,887	5,766	146,956	30,165	4,436	35,653	114,504	41,040	85,297

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy April 1991	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
AUG. 30, 1991	4,628.0	4,672.0	6,000	752	269,735
AUG. 23, 1991	4,628.0	--	6,584	796	268,679
AUG. 16, 1991	4,628.0	--	6,899	753	263,449
AUG. 9, 1991	4,628.0	--	6,583	572	268,034
DISTRICT 5 TOTAL					
AUG. 30, 1991	2,672.0	2,761.0	382	19	80,532 #
AUG. 23, 1991	2,672.0	--	229	10	79,937
AUG. 16, 1991	2,672.0	--	107	7	80,167
AUG. 9, 1991	2,672.0	--	281	--	80,043

#INCLUDES 15,864 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

Weeks Ended:	API Monthly	Latest Dept. of Energy April 1991	Total	From Canada	Crude Oil Stocks By Location
TOTAL U.S.					
AUG. 30, 1991	7,300.0	7,433.0	6,382	771	350,267 #
AUG. 23, 1991	7,300.0	--	6,813	806	348,616
AUG. 16, 1991	7,300.0	--	7,006	760	343,616
AUG. 9, 1991	7,300.0	--	6,864	572	348,077
AUG. 31, 1990	7,287.0 a/	--	6,767	703	372,201

a/ DOE actual for August 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1990 Averages Absolute	1990 Averages Positive	1990 Averages Negative
AUG. 30, 1991	835	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
AUG. 30, 1991	16,563	70,460	170,899	11,813	269,735	80,532 #	350,267 #
AUG. 23, 1991	17,510	70,153	169,371	11,645	268,679	79,937	348,616
AUG. 31, 1990	15,820	82,328	182,505	11,168	291,821	80,380	372,201

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[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended August 30, 1991

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	179	--	179	--	--	--	48	94	9	--	--	330
Central Atlantic	163	--	163	20	7	--	26	145	4	146	21	532
Lower Atlantic	64	--	64	--	--	29	24	84	--	--	9	210
DISTRICT 1 TOTAL												
AUG. 30, 1991	406	--	406	20	7	29	98	323	13	146	30	1,072
AUG. 23, 1991	472	--	472	20	8	63	124	535	12	217	129	1,580
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AUG. 9, 1991	136	--	136	25	7	121	114	330	10	78	35	856
DIST[illegible]TS 2-4 TOTAL												
AUG. 30, 1991	13	--	13	2	1	--	5	114	128	251	176	690
AUG. 23, 1991	13	--	13	--	1	--	10	67	162	269	103	625
AUG. 16, 1991	6	--	6	1	1	35	12	114	66	253	358	846
AUG. 9, 1991	4	--	4	1	1	--	12	34	110	178	116	456
DISTRICT 5 TOTAL												
AUG. 30, 1991	12	--	12	--	--	2	1	10	4	5	2	36
AUG. 23, 1991	34	--	34	--	--	12	1	35	5	11	3	101
AUG. 16, 1991	3	--	3	1	--	4	1	56	5	3	8	81
AUG. 9, 1991	1	--	1	1	--	7	1	39	7	5	2	63
TOTAL U.S.	431	--	431	22	8	31	104	447	145	402	208	1,798
TOTAL U.S. Weeks Ended:												
AUG. 23, 1991	519	--	519	20	9	75	135	637	179	497	235	2,306
AUG. 16, 1991	277	--	277	36	27	62	147	680	76	373	566	2,244
AUG. 9, 1991	141	--	141	27	8	128	127	403	127	261	153	1,375
AUG. 31, 1990	192	--	192	15	2	50	354	617	264	267	128	1,889

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

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Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 72 For Week Ended September 6, 1991 NO. 36

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 09/06/91	Last Week Ending: 08/30/91	Last Year Week Ending: 09/07/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,307	14,216	14,505	91	-198
Operable capacity	15,708	15,708	15,516	0	192
Percent operated	91.1	90.5	93.5		
Motor Gasoline					
Total motor gasoline production	7,038	7,439	7,272	-401	-234
Finished leaded motor gasoline production	288	275	360	13	-72
Finished unleaded motor gasoline production	6,750	7,164	6,912	-414	-162
Total motor gasoline stocks	212,895	209,622	211,109	3,273	1,786
Finished leaded motor gasoline stocks	6,569	6,420	10,253	149	-3,684
Finished unleaded motor gasoline stocks	168,492	167,288	162,990	1,204	5,502
Jet Fuel Kerosine					
Jet fuel kerosine production	1,424	1,334	1,232	90	192
Jet fuel kerosine stocks	43,312	42,069	41,671	1,243	1,641
Distillate Fuel Oil					
Distillate fuel oil production	3,074	3,100	2,987	-26	87
Distillate fuel oil stocks	130,072	126,657	131,698	3,415	-1,626
Residual Fuel Oil					
Residual fuel oil production	912	978	904	-66	8
Residual fuel oil stocks	46,516	46,217	50,184	299	-3,668
Imports					
Crude oil imports	6,030	6,382	6,946	-352	-916
Product imports	1,963	1,798	1,981	165	-18
Crude Oil Stocks					
Crude oil stocks	343,339	350,267	374,267	-6,928	-30,928
Crude Supply Balance	43				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended September 6, 1991 NO. 36

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,536	1,316	1,316	1,378	95.5
Appal. No. 1	116	98	99	130	76.2
DISTRICT 1 TOTAL	1,652	1,414	1,415	1,508	93.8
Ind., Ill., Ky.	2,180	2,129	2,148	2,235	96.1
Minn., Wisc., Daks.	335	331	332	358	92.7
Okla., Kans., Mo.	759	715	715	747	95.7
DISTRICT 2 TOTAL	3,274	3,175	3,195	3,340	95.7
Inland Texas	658	532	533	598	89.1
Texas Gulf Coast	3,346	3,086	3,103	3,370	92.1
La. Gulf Coast	2,595	2,471	2,471	2,944	83.9
N. La. and Ark.	200	186	187	241	77.6
New Mexico	87	79	80	82	97.6
DISTRICT 3 TOTAL	6,886	6,354	6,374	7,235	88.1
DISTRICT 4 TOTAL	518	501	503	557	90.3
DISTRICT 5 TOTAL	2,849	2,729	2,820	3,068	91.9
TOTAL U.S.	15,179	14,173	14,307	15,708	91.1
TOTAL U.S. Weeks Ended:					
AUG. 30, 1991	15,385	14,099	14,216	15,708	90.5
SEP. 7, 1990	15,413	14,309	14,505	15,516	93.5
DISTRICTS 1-4 Weeks Ended:					
SEP. 06, 1991	12,330	11,444	11,487	12,640	90.9
AUG. 30, 1991	12,442	11,339	11,373	12,640	90.0
SEP. 7, 1990	12,355	11,477	11,604	12,497	92.9

API WEEKLY STATISTICAL BULLETIN

Week Ended September 6, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	720	36	684	4	113	310	135
Appal. No. 1	41	3	38	--	--	36	3
DISTRICT 1 TOTAL	761	39	722	4	113	346	138
Ind., Ill., Ky.	1,189	2	1,187	17	145	457	58
Minn., Wisc., Daks.	178	3	175	1	19	98	7
Okla., Kans., Mo.	392	1	391	9	51	203	7
DISTRICT 2 TOTAL	1,759	6	1,753	27	215	758	72
Inland Texas	326	14	312	19	47	132	14
Texas Gulf Coast	1,486	--	1,486	37	332	616	229
La. Gulf Coast	1,095	12	1,083	13	304	564	94
N. La. and Ark.	72	--	72	4	12	50	12
New Mexico	46	11	35	7	1	19	1
DISTRICT 3 TOTAL	3,025	37	2,988	80	696	1,381	350
DISTRICT 4 TOTAL	256	49	207	12	28	136	9
DISTRICT 5 TOTAL	1,237	157	1,080	53	372	453	343
TOTAL U.S.	7,038	288	6,750	176	1,424	3,074	912
TOTAL U.S. Weeks Ended:							
AUG. 30, 1991	7,439	275	7,164	184	1,334	3,100	978
SEP. 7, 1990	7,272	360	6,912	208	1,232	2,987	904
DISTRICTS 1-4 Weeks Ended:							
SEP. 06, 1991	5,801	131	5,670	123	1,052	2,621	569
AUG. 30, 1991	6,141	105	6,036	129	934	2,655	637
SEP. 7, 1990	5,919	146	5,773	164	857	2,520	561

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN
Week Ended September 6, 1991

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

		Motor Gasoline			Jet Fuel				
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,566	11	3,546	9	75	385	6,122	404	--
Central Atlantic	25,794	--	21,257	4,537	163	5,552	34,106	15,281	13,305
Lower Atlantic	27,940	27	27,554	359	262	5,331	13,855	2,942	321
DISTRICT 1 TOTAL	57,300	38	52,357	4,905	500	11,268	54,083	18,627	13,626
DISTRICT 2 TOTAL	58,839	989	50,896	6,954	758	9,024	32,561	3,894	16,118
DISTRICT 3 TOTAL	61,675	514	44,749	16,412	2,033	15,915	29,467	15,174	52,851
DISTRICT 4 TOTAL	5,704	988	3,177	1,539	280	774	3,024	467	1,986
DISTRICT 5 TOTAL	29,377	4,040	17,313	8,024	1,735	6,331	10,937	8,354	24,259
TOTAL U.S.	212,895	6,569	168,492	37,834	5,306	43,312	130,072	46,516	108,840
TOTAL U.S. Weeks Ended:									
AUG. 30, 1991	209,622	6,420	167,288	35,914	5,053	42,069	126,657	46,217	109,864
SEP. 7, 1990	211,109	10,253	162,990	37,866	5,929	41,671	131,698	50,184	111,743
DISTRICTS 1-4 Weeks Ended:									
SEP. 06, 1991	183,518	2,529	151,179	29,810	3,571	36,981	119,135	38,162	84,581
AUG. 30, 1991	180,747	2,368	149,681	28,698	3,469	35,921	115,768	38,278	85,805
SEP. 7, 1990	183,078	5,627	147,470	29,981	4,452	35,452	118,828	42,300	85,875

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location[1]
Weeks Ended:	API Monthly	Latest Dept. of Energy April 1991	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
SEP. 06, 1991	4,628.0	4,672.0	6,004	686	265,942
AUG. 30, 1991	4,628.0	--	6,000	752	269,735
AUG. 23, 1991	4,628.0	--	6,584	796	268,679
AUG. 16, 1991	4,628.0	--	6,899	753	263,449
DISTRICT 5 TOTAL					
SEP. 06, 1991	2,672.0	2,761.0	26	11	77,397 #
AUG. 30, 1991	2,672.0	--	382	19	80,532
AUG. 23, 1991	2,672.0	--	229	10	79,937
AUG. 16, 1991	2,672.0	--	107	7	80,167
TOTAL U.S.					
SEP. 06, 1991	7,300.0	7,433.0	6,030	697	343,339 #
AUG. 30, 1991	7,300.0	--	6,382	771	350,267
AUG. 23, 1991	7,300.0	--	6,813	806	348,616
AUG. 16, 1991	7,300.0	--	7,006	760	343,616
SEP. 7, 1990	7,287.0 a/	--	6,946	719	374,267

#INCLUDES 15,652 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for August 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
SEP. 06, 1991	43	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
SEP. 06, 1991	15,025	71,241	167,989	11,687	265,942	77,397 #	343,339 #
AUG. 30, 1991	16,563	70,460	170,899	11,813	269,735	80,532	350,267
SEP. 7, 1990	16,060	82,158	186,295	11,093	295,606	78,661	374,267

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[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended September 6, 1991

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Gasoline[2]	Jet Fuel							
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	134	--	134	--	--	--	52	--	--	--	--	186
Central Atlantic	105	--	105	29	7	32	138	291	8	208	27	845
Lower Atlantic	--	--	--	--	--	46	--	164	--	--	--	210
DISTRICT 1 TOTAL												
SEP. 06, 1991	239	--	239	29	7	78	190	455	8	208	27	1,241
AUG. 30, 1991	406	--	406	20	7	29	98	323	13	146	30	1,072
AUG. 23, 1991	472	--	472	20	8	63	124	535	12	217	129	1,580
AUG. 16, 1991	268	--	268	34	26	23	134	510	5	117	200	1,317
DISTRICTS 2-4 TOTAL												
SEP. 06, 1991	6	--	6	2	1	--	11	55	78	318	149	620
AUG. 30, 1991	13	--	13	2	1	--	5	114	128	251	176	690
AUG. 23, 1991	13	--	13	--	1	--	10	67	162	269	103	625
AUG. 16, 1991	6	--	6	1	1	35	12	114	66	253	358	846
DISTRICT 5 TOTAL												
SEP. 06, 1991	43	--	43	--	--	4	1	8	3	3	40	102
AUG. 30, 1991	12	--	12	--	--	2	1	10	4	5	2	36
AUG. 23, 1991	34	--	34	--	--	12	1	35	5	11	3	101
AUG. 16, 1991	3	--	3	1	--	4	1	56	5	3	8	81
TOTAL U.S.	288	--	288	31	8	82	202	518	89	529	216	1,963
TOTAL U.S. Weeks Ended:												
AUG. 30, 1991	431	--	431	22	8	31	104	447	145	402	208	1,798
AUG. 23, 1991	519	--	519	20	9	75	135	637	179	497	235	2,306
AUG. 16, 1991	277	--	277	36	27	62	147	680	76	373	566	2,244
SEP. 7, 1990	261	--	261	30	2	37	242	431	287	271	420	1,981

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

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Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended September 13, 1991 NO. 37

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 09/13/91	Last Week Ending: 09/06/91	Last Year Week Ending: 09/14/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,134	14,307	14,580	-173	-446
Operable capacity	15,708	15,708	15,516	0	192
Percent operated	90.0	91.1	94.0		
Motor Gasoline					
Total motor gasoline production	7,270	7,038	7,394	232	-124
Finished leaded motor gasoline production	286	288	443	-2	-157
Finished unleaded motor gasoline production	6,984	6,750	6,951	234	33
Total motor gasoline stocks	213,236	212,895	216,980	341	-3,744
Finished leaded motor gasoline stocks	6,753	6,569	10,497	184	-3,744
Finished unleaded motor gasoline stocks	168,904	168,492	166,433	412	2,471
Jet Fuel Kerosine					
Jet fuel kerosine production	1,344	1,424	1,432	-80	-88
Jet fuel kerosine stocks	44,284	43,312	42,589	972	1,695
Distillate Fuel Oil					
Distillate fuel oil production	3,107	3,074	3,009	33	98
Distillate fuel oil stocks	132,857	130,072	133,298	2,785	-441
Residual Fuel Oil					
Residual fuel oil production	884	912	1,040	-28	-156
Residual fuel oil stocks	46,171	46,516	49,346	-345	-3,175
Imports					
Crude oil imports	5,603	6,030	6,033	-427	-430
Product imports	1,573	1,963	2,172	-390	-599
Crude Oil Stocks					
Crude oil stocks	336,011	342,339	369,760	-6,328	-33,749
Crude Supply Balance	393				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended September 13, 1991 NO. 37

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,607	1,308	1,339	1,378	97.2
Appal. No. 1	111	101	102	130	78.5
DISTRICT 1 TOTAL	1,718	1,409	1,441	1,508	95.6
Ind., Ill., Ky.	2,102	2,101	2,101	2,235	94.0
Minn., Wisc., Daks.	325	312	313	358	87.4
Okla., Kans., Mo.	747	716	717	747	96.0
DISTRICT 2 TOTAL	3,174	3,129	3,131	3,340	93.7
Inland Texas	608	529	551	598	92.1
Texas Gulf Coast	3,228	2,882	2,895	3,370	85.9
La. Gulf Coast	2,647	2,540	2,541	2,944	86.3
N. La. and Ark.	172	169	169	241	70.1
New Mexico	90	79	80	82	97.6
DISTRICT 3 TOTAL	6,745	6,199	6,236	7,235	86.2
DISTRICT 4 TOTAL	507	483	483	557	86.7
DISTRICT 5 TOTAL	2,911	2,755	2,843	3,068	92.7
TOTAL U.S.	15,055	13,975	14,134	15,708	90.0
TOTAL U.S. Weeks Ended:					
SEP. 6, 1991	15,179	14,173	14,307	15,708	91.1
SEP. 14, 1990	15,555	14,377	14,580	15,516	94.0
DISTRICTS 1-4 Weeks Ended:					
SEP. 13, 1991	12,144	11,220	11,291	12,640	89.3
SEP. 6, 1991	12,330	11,444	11,487	12,640	90.9
SEP. 14, 1990	12,535	11,477	11,576	12,497	92.6

API WEEKLY STATISTICAL BULLETIN

Week Ended September 13, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	738	8	730	5	98	342	121
Appal. No. 1	42	3	39	--	--	35	3
DISTRICT 1 TOTAL	780	11	769	5	98	377	124
Ind., Ill., Ky.	1,168	3	1,165	19	138	415	43
Minn., Wisc., Daks.	194	--	194	2	18	73	11
Okla., Kans., Mo.	396	8	388	3	30	196	5
DISTRICT 2 TOTAL	1,758	11	1,747	24	186	684	59
Inland Texas	321	25	296	23	43	118	17
Texas Gulf Coast	1,512	1	1,511	20	340	596	195
La. Gulf Coast	1,256	11	1,245	11	269	643	140
N. La. and Ark.	52	--	52	5	8	46	11
New Mexico	50	8	42	5	2	18	1
DISTRICT 3 TOTAL	3,191	45	3,146	64	662	1,421	364
DISTRICT 4 TOTAL	276	51	225	10	24	130	10
DISTRICT 5 TOTAL	1,265	168	1,097	47	374	495	327
TOTAL U.S.	7,270	286	6,984	150	1,344	3,107	884
TOTAL U.S. Weeks Ended:							
SEP. 6, 1991	7,038	288	6,750	176	1,424	3,074	912
SEP. 14, 1990	7,394	443	6,951	201	1,432	3,009	1,040
DISTRICTS 1-4 Weeks Ended:							
SEP. 13, 1991	6,005	118	5,887	103	970	2,612	557
SEP. 6, 1991	5,801	131	5,670	123	1,052	2,621	569
SEP. 14, 1990	6,075	212	5,863	157	1,020	2,548	614

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended September 13, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,071	8	4,055	8	64	607	6,387	392	--
Central Atlantic	26,060	--	21,320	4,740	103	5,931	35,193	15,905	13,900
Lower Atlantic	27,135	26	26,772	337	249	5,310	14,124	2,807	375
DISTRICT 1 TOTAL	57,266	34	52,147	5,085	416	11,848	55,704	19,104	14,275
DISTRICT 2 TOTAL	58,276	926	50,324	7,026	833	9,087	32,786	3,725	16,808
DISTRICT 3 TOTAL	62,302	573	45,865	15,864	1,940	15,601	29,554	14,691	52,659
DISTRICT 4 TOTAL	5,314	966	2,907	1,441	239	800	3,199	456	2,039
DISTRICT 5 TOTAL	30,078	4,254	17,661	8,163	1,620	6,948	11,614	8,195	23,946
TOTAL U.S.	213,236	6,753	168,904	37,579	5,048	44,284	132,857	46,171	109,727
TOTAL U.S. Weeks Ended:									
SEP. 6, 1991	212,895	6,569	168,492	37,834	5,306	43,312	130,072	46,516	108,840
SEP. 14, 1990	216,980	10,497	166,433	40,050	6,162	42,589	133,298	49,346	111,626
DISTRICTS 1-4 Weeks Ended:									
SEP. 13, 1991	183,158	2,499	151,243	29,416	3,428	37,336	121,243	37,976	85,781
SEP. 6, 1991	183,518	2,529	151,179	29,810	3,571	36,981	119,135	38,162	84,581
SEP. 14, 1990	186,649	5,356	150,129	31,164	4,668	36,353	121,326	42,763	86,148

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location[1]
Weeks Ended:	API Monthly	Latest Dept. of Energy April 1991	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
SEP. 13, 1991	4,476.0	4,672.0	5,455	629	262,258
SEP. 6, 1991	4,491.0*	--	6,004	686	264,942*
AUG. 30, 1991	4,491.0*	--	6,000	752	269,735
AUG. 23, 1991	4,491.0*	--	6,584	796	268,679
DISTRICT 5 TOTAL					
SEP. 13, 1991	2,736.0	2,761.0	148	13	73,753 #
SEP. 6, 1991	2,713.0*	--	26	11	77,397
AUG. 30, 1991	2,713.0*	--	382	19	80,532
AUG. 23, 1991	2,713.0*	--	229	10	79,937
#INCLUDES 14,584 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
SEP. 13, 1991	7,212.0	7,433.0	5,603	642	336,011 #
SEP. 6, 1991	7,204.0*	--	6,030	697	342,339*
AUG. 30, 1991	7,204.0*	--	6,382	771	350,267
AUG. 23, 1991	7,204.0*	--	6,813	806	348,616
SEP. 14, 1990	7,224.0 a/	--	6,033	772	369,760

a/ DOE actual for September 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
SEP. 13, 1991	393	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
SEP. 13, 1991	15,083	70,445	165,090	11,640	262,258	73,753 #	336,011 #
SEP. 6, 1991	15,025	71,241	166,989*	11,687	264,942*	77,397	342,339*
SEP. 14, 1990	16,240	80,293	184,969	10,779	292,281	77,479	369,760

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[1] See definitional notes, Page 6.

*See Revisions on Page 8.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	53	--	53	--	--	18	94	46	--	--	--	211
Central Atlantic	276	1	275	5	6	--	31	154	7	149	6	634
Lower Atlantic	67	--	67	--	--	16	31	--	--	--	12	126
DISTRICT 1 TOTAL												
SEP. 13, 1991	396	1	395	5	6	34	156	200	7	149	18	971
SEP. 6, 1991	239	--	239	29	7	78	190	455	8	208	27	1,241
AUG. 30, 1991	406	--	406	20	7	29	98	323	13	146	30	1,072
AUG. 23, 1991	472	--	472	20	8	63	124	535	12	217	129	1,580
DISTRICTS 2-4 TOTAL												
SEP. 13, 1991	8	--	8	--	1	--	8	35	80	351	89	572
SEP. 6, 1991	6	--	6	2	1	--	11	55	78	318	149	620
AUG. 30, 1991	13	--	13	2	1	--	5	114	128	251	176	690
AUG. 23, 1991	13	--	13	--	1	--	10	67	162	269	103	625
DISTRICT 5 TOTAL												
SEP. 13, 1991	7	--	7	--	--	2	--	6	8	7	--	30
SEP. 6, 1991	43	--	43	--	--	4	1	8	3	3	40	102
AUG. 30, 1991	12	--	12	--	--	2	1	10	4	5	2	36
AUG. 23, 1991	34	--	34	--	--	12	1	35	5	11	3	101
TOTAL U.S.	411	1	410	5	7	36	164	241	95	507	107	1,573
TOTAL U.S. Weeks Ended:												
SEP. 6, 1991	288	--	288	31	8	82	202	518	89	529	216	1,963
AUG. 30, 1991	431	--	431	22	8	31	104	447	145	402	208	1,798
AUG. 23, 1991	519	--	519	20	9	75	135	637	179	497	235	2,306
SEP. 14, 1990	282	--	282	50	2	43	394	398	198	599	206	2,172

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	AUGUST 1991	JULY 1991r/	APRIL 1991
Florida	8.0	8.0	14.0
New York-Pennsylvania	7.0	8.0	8.0
Virginia	0.0	0.0	0.0
West Virginia	4.0	4.0	6.0
Illinois	48.0	48.0	49.0
Indiana	6.0	6.0	9.0
Kansas	152.0	154.0	162.0
Kentucky	13.0	13.0	18.0
Michigan	48.0	50.0	52.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	15.0	16.0	16.0
Ohio	22.0	24.0	27.0
Oklahoma	270.0	272.0	308.0
North Dakota	99.0	100.0	101.0
South Dakota	4.0	5.0	5.0
Alabama	48.0	49.0	49.0
Arkansas	24.0	25.0	28.0
Mississippi	72.0	74.0	75.0
New Mexico-So. East	173.0	174.0	176.0
New Mexico-Other	11.0	13.0	14.0
North Louisiana	58.0	59.0	60.0
South Louisiana	1,017.0	1,026.0	1,065.0
Total Louisiana	1,075.0	1,085.0	1,125.0
Texas			
District 1	143.0	142.0	141.0
District 2	40.0	40.0	40.0
District 3	190.0	188.0	184.0
District 4	64.0	64.0	62.0
District 5	36.0	35.0	32.0
District 6, East Texas	92.0	93.0	101.0
Other	78.0	92.0	78.0
District 7-B	80.0	83.0	84.0
District 7-C	80.0	83.0	80.0
District 8 and 8-A	1,010.0	996.0	1,022.0
District 9	75.0	76.0	77.0
District 10	37.0	38.0	38.0
Total Texas	1,925.0	1,930.0	1,939.0
Colorado	77.0	82.0	85.0
Montana	50.0	53.0	55.0
Utah	68.0	72.0	74.0
Wyoming	271.0	274.0	276.0
Total Districts 1-4	4,491.0	4,540.0	4,672.0
Alaska	1,725.0	1,830.0	1,798.0
Arizona	0.0	0.0	0.0
California	978.0	960.0	952.0
Nevada	10.0	10.0	11.0
Total District 5	2,713.0	2,800.0	2,761.0
TOTAL U.S.	7,204.0	7,340.0r/	7,433.0

r/ Revised: Data currently displayed are based on reported volumes from 38 producing companies. These volumes are estimated to represent 54.2% of lower 48 states production. When combined with reported Alaskan data, the sample represents 65.6% of total U.S. production in July.

API WEEKLY STATISTICAL BULLETIN
WEEK ENDED: SEP. 13, 1991

REVISIONS

09/06/91	PAGE 4	T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	264,942
				TOTAL U.S.	342,339
	PAGE 4	B	TOTAL	PAD DISTRICT 3	166,989
				TOTAL PAD DISTRICTS 1-4	264,942
				TOTAL U.S.	342,339

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 72 For Week Ended September 20, 1991 NO. 38

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 09/20/91	Last Week Ending: 09/13/91	Last Year Week Ending: 09/21/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,985	14,134	14,405	-149	-420
Operable capacity	15,708	15,708	15,591	0	117
Percent operated	89.0	90.0	92.4		
Motor Gasoline					
Total motor gasoline production	7,013	7,270	7,214	-257	-201
Finished leaded motor gasoline production	286	286	283	0	3
Finished unleaded motor gasoline production	6,727	6,984	6,931	-257	-204
Total motor gasoline stocks	213,306	213,236	222,263	70	-8,957
Finished leaded motor gasoline stocks	6,677	6,753	10,760	-76	-4,083
Finished unleaded motor gasoline stocks	168,207	168,904	171,364	-697	-3,157
Jet Fuel Kerosine					
Jet fuel kerosine production	1,318	1,344	1,337	-26	-19
Jet fuel kerosine stocks	44,714	44,284	42,265	430	2,449
Distillate Fuel Oil					
Distillate fuel oil production	3,138	3,107	2,921	31	217
Distillate fuel oil stocks	135,678	132,857	136,495	2,821	-817
Residual Fuel Oil					
Residual fuel oil production	847	884	901	-37	-54
Residual fuel oil stocks	47,771	46,171	52,219	1,600	-4,448
Imports					
Crude oil imports	6,249	5,603	6,032	646	217
Product imports	2,509	1,676	1,395	833	1,114
Crude Oil Stocks					
Crude oil stocks	334,311	336,011	364,012	-1,700	-29,701
Crude Supply Balance	293				

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*See definitions on page 6.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended September 20, 1991 NO. 38

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,531	1,277	1,277	1,378	92.7
Appal. No. 1	111	99	110	130	84.6
DISTRICT 1 TOTAL	1,642	1,376	1,387	1,508	92.0
Ind., Ill., Ky.	2,149	2,161	2,149	2,235	96.2
Minn., Wisc., Daks.	315	301	301	358	84.1
Okla., Kans., Mo.	811	737	739	747	98.9
DISTRICT 2 TOTAL	3,275	3,199	3,189	3,340	95.5
Inland Texas	614	543	552	598	92.3
Texas Gulf Coast	3,268	2,865	2,885	3,370	85.6
La. Gulf Coast	2,564	2,450	2,456	2,944	83.4
N. La. and Ark.	169	166	166	241	68.9
New Mexico	86	77	78	82	95.1
DISTRICT 3 TOTAL	6,701	6,101	6,137	7,235	84.8
DISTRICT 4 TOTAL	475	454	455	557	81.7
DISTRICT 5 TOTAL	2,948	2,730	2,817	3,068	91.8
TOTAL U.S.	15,041	13,860	13,985	15,708	89.0
TOTAL U.S. Weeks Ended:					
SEP. 13, 1991	15,055	13,975	14,134	15,708	90.0
SEP. 21, 1990	15,172	14,262	14,405	15,591	92.4
DISTRICTS 1-4 Weeks Ended:					
SEP. 20, 1991	12,093	11,130	11,168	12,640	88.4
SEP. 13, 1991	12,144	11,220	11,291	12,640	89.3
SEP. 21, 1990	12,256	11,388	11,491	12,500	91.9

Week Ended September 20, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	740	28	712	8	117	361	138
Appal. No. 1	18	2	16	--	--	34	3
DISTRICT 1 TOTAL	758	30	728	8	117	395	141
Ind., Ill., Ky.	1,150	5	1,145	22	121	474	68
Minn., Wisc., Daks.	162	--	162	1	28	64	7
Okla., Kans., Mo.	379	2	377	8	33	210	6
DISTRICT 2 TOTAL	1,691	7	1,684	31	182	748	81
Inland Texas	280	22	258	22	47	137	15
Texas Gulf Coast	1,513	2	1,511	28	310	608	194
La. Gulf Coast	1,131	23	1,108	10	251	598	128
N. La. and Ark.	48	--	48	2	5	49	12
New Mexico	48	10	38	9	--	18	1
DISTRICT 3 TOTAL	3,020	57	2,963	71	613	1,410	350
DISTRICT 4 TOTAL	229	40	189	14	32	112	9
DISTRICT 5 TOTAL	1,315	152	1,163	33	374	473	266
TOTAL U.S.	7,013	286	6,727	157	1,318	3,138	847
TOTAL U.S. Weeks Ended:							
SEP. 13, 1991	7,270	286	6,984	150	1,344	3,107	884
SEP. 21, 1990	7,214	283	6,931	225	1,337	2,921	901
DISTRICTS 1-4 Weeks Ended:							
SEP. 20, 1991	5,698	134	5,564	124	944	2,665	581
SEP. 13, 1991	6,005	118	5,887	103	970	2,612	557
SEP. 21, 1990	5,942	127	5,815	167	955	2,471	525

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended September 20, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,615	17	3,577	21	55	730	6,601	356	--
Central Atlantic	26,621	--	21,345	5,276	97	6,106	35,977	17,018	13,229
Lower Atlantic	28,032	23	27,526	483	209	4,488	14,693	2,905	351
DISTRICT 1 TOTAL	58,268	40	52,448	5,780	361	11,324	57,271	20,279	13,580
DISTRICT 2 TOTAL	58,039	970	49,942	7,127	958	9,342	32,781	3,689	17,347
DISTRICT 3 TOTAL	61,898	575	44,982	16,341	2,045	16,444	30,929	14,974	52,119
DISTRICT 4 TOTAL	5,162	927	2,789	1,446	256	918	2,865	459	2,086
DISTRICT 5 TOTAL	29,939	4,165	18,046	7,728	1,460	6,686	11,832	8,370	24,208
TOTAL U.S.	213,306	6,677	168,207	38,422	5,080	44,714	135,678	47,771	109,340
TOTAL U.S. Weeks Ended:									
SEP. 13, 1991	213,236	6,753	168,904	37,579	5,048	44,284	132,857	46,171	109,727
SEP. 21, 1990	222,263	10,760	171,364	40,139	6,094	42,265	136,495	52,219	113,303
DISTRICTS 1-4 Weeks Ended:									
SEP. 20, 1991	183,367	2,512	150,161	30,694	3,620	38,028	123,846	39,401	85,132
SEP. 13, 1991	183,158	2,499	151,243	29,416	3,428	37,336	121,243	37,976	85,781
SEP. 21, 1990	190,694	5,678	154,192	30,824	4,513	35,359	124,847	44,589	87,910

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy April 1991	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
SEP. 20, 1991	4,476.0	4,672.0	6,052	612	260,813
SEP. 13, 1991	4,476.0	--	5,455	629	262,258
SEP. 6, 1991	4,491.0	--	6,004	686	264,942
AUG. 30, 1991	4,491.0	--	6,000	752	269,735
DISTRICT 5 TOTAL					
SEP. 20, 1991	2,736.0	2,761.0	197	--	73,498 #
SEP. 13, 1991	2,736.0	--	148	13	73,753
SEP. 6, 1991	2,713.0	--	26	11	77,397
AUG. 30, 1991	2,713.0	--	382	19	80,532
#INCLUDES 17,929 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
SEP. 20, 1991	7,212.0	7,433.0	6,249	612	334,311 #
SEP. 13, 1991	7,212.0	--	5,603	642	336,011
SEP. 6, 1991	7,204.0	--	6,030	697	342,339
AUG. 30, 1991	7,204.0	--	6,382	771	350,267
SEP. 21, 1990	7,224.0 a/	--	6,032	692	364,012

a/ DOE actual for September 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
SEP. 20, 1991	293	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
SEP. 20, 1991	15,904	69,840	163,153	11,916	260,813	73,498 #	334,311 #
SEP. 13, 1991	15,083	70,445	165,090	11,640	262,258	73,753	336,011
SEP. 21, 1990	16,900	77,328	182,436	10,599	287,263	76,749	364,012

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[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended September 20, 1991

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	180	--	180	--	--	6	173	42	2	--	--	403
Central Atlantic	226	--	226	74	6	66	281	447	3	82	126	1,311
Lower Atlantic	--	--	--	--	--	48	--	30	--	--	19	97
DISTRICT 1 TOTAL												
SEP. 20, 1991	406	--	406	74	6	120	454	519	5	82	145	1,811
SEP. 13, 1991	396	1	395	5	6	34	156	200	7	149	18	971
SEP. 6, 1991	239	--	239	29	7	78	190	455	8	208	27	1,241
AUG. 30, 1991	406	--	406	20	7	29	98	323	13	146	30	1,072
DISTRICTS 2-4 TOTAL												
SEP. 20, 1991	9	--	9	5	1	--	30	124	63	209	137	578
SEP. 13, 1991	8	--	8	--	1	--	8	35	80	454*	89	675*
SEP. 6, 1991	6	--	6	2	1	--	11	55	78	318	149	620
AUG. 30, 1991	13	--	13	2	1	--	5	114	128	251	176	690
DISTRICT 5 TOTAL												
SEP. 20, 1991	15	--	15	--	--	4	6	69	1	6	19	120
SEP. 13, 1991	7	--	7	--	--	2	--	6	8	7	--	30
SEP. 6, 1991	43	--	43	--	--	4	1	8	3	3	40	102
AUG. 30, 1991	12	--	12	--	--	2	1	10	4	5	2	36
TOTAL U.S.	430	--	430	79	7	124	490	712	69	297	301	2,509
TOTAL U.S. Weeks Ended:												
SEP. 13, 1991	411	1	410	5	7	36	164	241	95	610*	107	1,676*
SEP. 6, 1991	288	--	288	31	8	82	202	518	89	529	216	1,963
AUG. 30, 1991	431	--	431	22	8	31	104	447	145	402	208	1,798
SEP. 21, 1990	215	19	196	75	2	72	220	255	153	228	175	1,395

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

*See Revisions on Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure contiguous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
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Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

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Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

API WEEKLY STATISTICAL BULLETIN
WEEK ENDED: SEP. 20, 1991

REVISIONS

PAGE 5	UNFINISHED OIL	DISTRICTS 2-4 TOTAL	454
		TOTAL U.S.	610
	TOTAL	DISTRICTS 2-4 TOTAL	675
		TOTAL U.S.	1,676

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American Petroleum Institute
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Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended September 27, 1991 NO. 39

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 09/27/91	Last Week Ending: 09/20/91	Last Year Week Ending: 09/28/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,710	13,985	14,145	-275	-435
Operable capacity	15,708	15,708	15,591	0	117
Percent operated	87.3	89.0	90.7		
Motor Gasoline					
Total motor gasoline production	7,047	7,013	7,327	34	-280
Finished leaded motor gasoline production	257	286	371	-29	-114
Finished unleaded motor gasoline production	6,790	6,727	6,956	63	-166
Total motor gasoline stocks	213,631	213,306	223,892	325	-10,261
Finished leaded motor gasoline stocks	6,751	6,677	11,063	74	-4,312
Finished unleaded motor gasoline stocks	168,352	168,207	172,008	145	-3,656
Jet Fuel Kerosine					
Jet fuel kerosine production	1,294	1,318	1,319	-24	-25
Jet fuel kerosine stocks	45,443	44,714	42,143	729	3,300
Distillate Fuel Oil					
Distillate fuel oil production	3,155	3,138	2,955	17	200
Distillate fuel oil stocks	138,276	135,678	134,807	2,598	3,469
Residual Fuel Oil					
Residual fuel oil production	845	847	961	-2	-116
Residual fuel oil stocks	48,391	47,771	51,488	620	-3,097
Imports					
Crude oil imports	6,846	6,249	5,459	597	1,387
Product imports	1,522	2,509	2,417	-987	-895
Crude Oil Stocks					
Crude oil stocks	339,521	334,311	354,644	5,210	-15,123
Crude Supply Balance	325				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended September 27, 1991 NO. 39

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,508	1,183	1,183	1,378	85.8
Appal. No. 1	114	97	99	130	76.2
DISTRICT 1 TOTAL	1,622	1,280	1,282	1,508	85.0
Ind., Ill., Ky.	2,288	2,137	2,180	2,235	97.5
Minn., Wisc., Daks.	325	309	313	358	87.4
Okla., Kans., Mo.	806	748	758	747	101.5
DISTRICT 2 TOTAL	3,419	3,194	3,251	3,340	97.3
Inland Texas	659	531	543	598	90.8
Texas Gulf Coast	3,286	2,889	2,921	3,370	86.7
La. Gulf Coast	2,315	2,226	2,230	2,944	75.7
N. La. and Ark.	186	170	173	241	71.8
New Mexico	97	78	79	82	96.3
DISTRICT 3 TOTAL	6,543	5,894	5,946	7,235	82.2
DISTRICT 4 TOTAL	492	466	467	557	83.8
DISTRICT 5 TOTAL	2,823	2,668	2,764	3,068	90.1
TOTAL U.S.	14,899	13,502	13,710	15,708	87.3
TOTAL U.S. Weeks Ended:					
SEP. 20, 1991	15,041	13,860	13,985	15,708	89.0
SEP. 28, 1990	15,240	13,962	14,145	15,591	90.7
DISTRICTS 1-4 Weeks Ended:					
SEP. 27, 1991	12,076	10,834	10,946	12,640	86.6
SEP. 20, 1991	12,093	11,130	11,168	12,640	88.4
SEP. 28, 1990	12,344	11,182	11,290	12,500	90.3

API WEEKLY STATISTICAL BULLETIN

Week Ended September 27, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	704	8	696	8	79	366	142
Appal. No. 1	66	3	63	--	--	39	4
DISTRICT 1 TOTAL	770	11	759	8	79	405	146
Ind., Ill., Ky.	1,240	6	1,234	22	131	439	59
Minn., Wisc., Daks.	164	3	161	2	29	72	7
Okla., Kans., Mo.	393	6	387	10	41	201	6
DISTRICT 2 TOTAL	1,797	15	1,782	34	201	712	72
Inland Texas	326	17	309	22	54	131	17
Texas Gulf Coast	1,477	13	1,464	56	288	626	213
La. Gulf Coast	1,083	--	1,083	14	262	630	82
N. La. and Ark.	50	--	50	4	7	50	14
New Mexico	48	6	42	8	1	19	2
DISTRICT 3 TOTAL	2,984	36	2,948	104	612	1,456	328
DISTRICT 4 TOTAL	247	47	200	16	29	119	12
DISTRICT 5 TOTAL	1,249	148	1,101	25	373	463	287
TOTAL U.S.	7,047	257	6,790	187	1,294	3,155	845
TOTAL U.S. Weeks Ended:							
SEP. 20, 1991	7,013	286	6,727	157	1,318	3,138	847
SEP. 28, 1990	7,327	371	6,956	189	1,319	2,955	961
DISTRICTS 1-4 Weeks Ended:							
SEP. 27, 1991	5,798	109	5,689	162	921	2,692	558
SEP. 20, 1991	5,698	134	5,564	124	944	2,665	581
SEP. 28, 1990	6,046	170	5,876	130	973	2,524	571

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended September 27, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,699	5	3,673	21	94	634	7,245	524	--
Central Atlantic	27,154	--	22,008	5,146	137	5,793	36,318	17,528	12,729
Lower Atlantic	27,916	20	27,552	344	353	5,463	15,381	2,991	337
DISTRICT 1 TOTAL	58,769	25	53,233	5,511	584	11,890	58,944	21,043	13,066
DISTRICT 2 TOTAL	58,557	988	50,730	6,839	876	9,648	31,907	3,682	17,595
DISTRICT 3 TOTAL	60,080	499	42,913	16,668	1,875	16,200	32,195	14,907	51,959
DISTRICT 4 TOTAL	5,263	901	2,862	1,500	261	793	2,689	450	2,029
DISTRICT 5 TOTAL	30,962	4,338	18,614	8,010	1,349	6,912	12,541	8,309	24,663
TOTAL U.S.	213,631	6,751	168,352	38,528	4,945	45,443	138,276	48,391	109,312
TOTAL U.S. Weeks Ended:									
SEP. 20, 1991	213,306	6,677	168,207	38,422	5,080	44,714	135,678	47,771	109,340
SEP. 28, 1990	223,892	11,063	172,008	40,821	6,070	42,143	134,807	51,488	113,096
DISTRICTS 1-4 Weeks Ended:									
SEP. 27, 1991	182,669	2,413	149,738	30,518	3,596	38,531	125,735	40,082	84,649
SEP. 20, 1991	183,367	2,512	150,161	30,694	3,620	38,028	123,846	39,401	85,132
SEP. 28, 1990	192,000	5,464	154,431	32,105	4,518	35,088	123,064	43,940	87,463

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location[1]
Weeks Ended:	API Monthly	Latest Dept. of Energy May 1991	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
SEP. 27, 1991	4,476.0	4,610.0	6,643	598	263,730
SEP. 20, 1991	4,476.0	--	6,052	612	260,813
SEP. 13, 1991	4,476.0	--	5,455	629	262,258
SEP. 6, 1991	4,491.0	--	6,004	686	264,942
DISTRICT 5 TOTAL					
SEP. 27, 1991	2,736.0	2,729.0	203	--	75,791 #
SEP. 20, 1991	2,736.0	--	197	--	73,498
SEP. 13, 1991	2,736.0	--	148	13	73,753
SEP. 6, 1991	2,713.0	--	26	11	77,397
#INCLUDES 15,978 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
SEP. 27, 1991	7,212.0	7,339.0	6,846	598	339,521 #
SEP. 20, 1991	7,212.0	--	6,249	612	334,311
SEP. 13, 1991	7,212.0	--	5,603	642	336,011
SEP. 6, 1991	7,204.0	--	6,030	697	342,339
SEP. 28, 1990	7,224.0 a/	--	5,459	649	354,644

a/ DOE actual for September 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
SEP. 27, 1991	325	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
SEP. 27, 1991	16,195	69,212	166,294	12,029	263,730	75,791 #	339,521 #
SEP. 20, 1991	15,904	69,840	163,153	11,916	260,813	73,498	334,311
SEP. 28, 1990	15,809	75,334	181,748	10,239	283,130	71,514	354,644

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Gasoline[2]	Jet Fuel							
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	11	--	11	--	--	5	73	--	--	--	--	89
Central Atlantic	92	--	92	3	6	--	41	52	5	145	32	376
Lower Atlantic	74	--	74	--	--	26	43	222	--	--	--	365
DISTRICT 1 TOTAL												
SEP. 27, 1991	177	--	177	3	6	31	157	274	5	145	32	830
SEP. 20, 1991	406	--	406	74	6	120	454	519	5	82	145	1,811
SEP. 13, 1991	396	1	395	5	6	34	156	200	7	149	18	971
SEP. 6, 1991	239	--	239	29	7	78	190	455	8	208	27	1,241
DISTRICTS 2-4 TOTAL												
SEP. 27, 1991	3	--	3	--	1	--	14	109	77	238	131	573
SEP. 20, 1991	9	--	9	5	1	--	30	124	63	209	137	578
SEP. 13, 1991	8	--	8	--	1	--	8	35	80	454	89	675
SEP. 6, 1991	6	--	6	2	1	--	11	55	78	318	149	620
DISTRICT 5 TOTAL												
SEP. 27, 1991	16	7	9	--	--	1	19	70	1	1	11	119
SEP. 20, 1991	15	--	15	--	--	4	6	69	1	6	19	120
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SEP. 6, 1991	43	--	43	--	--	4	1	8	3	3	40	102
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SEP. 28, 1990	480	--	480	78	2	89	337	307	202	494	428	2,417

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

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Crude Oil Stocks by Location

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 72 For Week Ended October 4, 1991 NO. 40

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 10/04/91	Last Week Ending: 09/27/91	Last Year Week Ending: 10/05/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,803	13,710	13,655	93	148
Operable capacity	15,708	15,708	15,591	0	117
Percent operated	87.9	87.3	87.6		
Motor Gasoline					
Total motor gasoline production	7,201	7,047	6,985	154	216
Finished leaded motor gasoline production	335	257	353	78	-18
Finished unleaded motor gasoline production	6,866	6,790	6,632	76	234
Total motor gasoline stocks	216,509	213,631	225,679	2,878	-9,170
Finished leaded motor gasoline stocks	7,098	6,751	10,863	347	-3,765
Finished unleaded motor gasoline stocks	171,692	168,352	174,137	3,340	-2,445
Jet Fuel Kerosine					
Jet fuel kerosine production	1,378	1,294	1,321	84	57
Jet fuel kerosine stocks	46,065	45,443	43,128	622	2,937
Distillate Fuel Oil					
Distillate fuel oil production	3,040	3,155	2,909	-115	131
Distillate fuel oil stocks	136,807	138,276	133,279	-1,469	3,528
Residual Fuel Oil					
Residual fuel oil production	847	845	890	2	-43
Residual fuel oil stocks	47,357	48,391	50,476	-1,034	-3,119
Imports					
Crude oil imports	5,386	6,846	5,543	-1,460	-157
Product imports	2,512	1,522	1,582	990	930
Crude Oil Stocks					
Crude oil stocks	338,271	339,521	349,495	-1,250	-11,224
Crude Supply Balance	950				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended October 4, 1991 NO. 40

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,448	1,161	1,169	1,378	84.8
Appal. No. 1	103	92	98	130	75.4
DISTRICT 1 TOTAL	1,551	1,253	1,267	1,508	84.0
Ind., Ill., Ky.	2,275	2,158	2,185	2,235	97.8
Minn., Wisc., Daks.	333	310	312	358	87.2
Okla., Kans., Mo.	792	736	744	747	99.6
DISTRICT 2 TOTAL	3,400	3,204	3,241	3,340	97.0
Inland Texas	649	515	537	598	89.8
Texas Gulf Coast	3,371	2,835	2,851	3,370	84.6
La. Gulf Coast	2,374	2,309	2,324	2,944	78.9
N. La. and Ark.	165	151	151	241	62.7
New Mexico	90	79	80	82	97.6
DISTRICT 3 TOTAL	6,649	5,889	5,943	7,235	82.1
DISTRICT 4 TOTAL	502	484	493	557	88.5
DISTRICT 5 TOTAL	3,033	2,759	2,859	3,068	93.2
TOTAL U.S.	15,135	13,589	13,803	15,708	87.9
TOTAL U.S. Weeks Ended:					
SEP. 27, 1991	14,899	13,502	13,710	15,708	87.3
OCT. 5, 1990	15,083	13,487	13,655	15,591	87.6
DISTRICTS 1-4 Weeks Ended:					
OCT. 04, 1991	12,102	10,830	10,944	12,640	86.6
SEP. 27, 1991	12,076	10,834	10,946	12,640	86.6
OCT. 5, 1990	12,246	10,775	10,887	12,500	87.1

API WEEKLY STATISTICAL BULLETIN

Week Ended October 4, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	695	13	682	--	121	353	154
Appal. No. 1	42	3	39	--	--	36	4
DISTRICT 1 TOTAL	737	16	721	--	121	389	158
Ind., Ill., Ky.	1,260	15	1,245	23	150	498	82
Minn., Wisc., Daks.	166	--	166	2	22	82	7
Okla., Kans., Mo.	406	6	400	5	56	203	7
DISTRICT 2 TOTAL	1,832	21	1,811	30	228	783	96
Inland Texas	314	14	300	26	46	130	21
Texas Gulf Coast	1,564	29	1,535	36	329	544	197
La. Gulf Coast	1,121	25	1,096	11	275	527	94
N. La. and Ark.	47	--	47	3	7	44	10
New Mexico	48	9	39	6	1	20	2
DISTRICT 3 TOTAL	3,094	77	3,017	82	658	1,265	324
DISTRICT 4 TOTAL	256	45	211	15	30	128	13
DISTRICT 5 TOTAL	1,282	176	1,106	48	341	475	256
TOTAL U.S.	7,201	335	6,866	175	1,378	3,040	847
TOTAL U.S. Weeks Ended:							
SEP. 27, 1991	7,047	257	6,790	187	1,294	3,155	845
OCT. 5, 1990	6,985	353	6,632	202	1,321	2,909	890
DISTRICTS 1-4 Weeks Ended:							
OCT. 04, 1991	5,919	159	5,760	127	1,037	2,565	591
SEP. 27, 1991	5,798	109	5,689	162	921	2,692	558
OCT. 5, 1990	5,811	149	5,662	157	966	2,452	529

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended October 4, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,259	--	4,240	19	84	499	7,623	512	--
Central Atlantic	27,237	15	22,440	4,782	80	5,673	36,546	16,017	13,208
Lower Atlantic	27,852	25	27,388	439	315	6,079	15,591	3,174	400
DISTRICT 1 TOTAL	59,348	40	54,068	5,240	479	12,251	59,760	19,703	13,608
DISTRICT 2 TOTAL	57,519	1,108	49,556	6,855	797	9,688	31,508	3,417	17,762
DISTRICT 3 TOTAL	63,087	502	46,615	15,970	2,024	15,831	31,055	15,495	52,179
DISTRICT 4 TOTAL	5,626	1,009	3,095	1,522	270	866	2,505	442	1,943
DISTRICT 5 TOTAL	30,929	4,439	18,358	8,132	1,499	7,429	11,979	8,300	24,270
TOTAL U.S.	216,509	7,098	171,692	37,719	5,069	46,065	136,807	47,357	109,762
TOTAL U.S. Weeks Ended:									
SEP. 27, 1991	213,631	6,751	168,352	38,528	4,945	45,443	138,276	48,391	109,312
OCT. 5, 1990	225,679	10,863	174,137	40,679	6,124	43,128	133,279	50,476	110,865
DISTRICTS 1-4 Weeks Ended:									
OCT. 04, 1991	185,580	2,659	153,334	29,587	3,570	38,636	124,828	39,057	85,492
SEP. 27, 1991	182,669	2,413	149,738	30,518	3,596	38,531	125,735	40,082	84,649
OCT. 5, 1990	194,448	5,444	156,211	32,793	4,570	36,493	121,658	43,934	84,787

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy May 1991	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
OCT. 04, 1991	4,476.0	4,610.0	5,326	711	263,906
SEP. 27, 1991	4,476.0	--	6,643	598	263,730
SEP. 20, 1991	4,476.0	--	6,052	612	260,813
SEP. 13, 1991	4,476.0	--	5,455	629	262,258
DISTRICT 5 TOTAL					
OCT. 04, 1991	2,736.0	2,729.0	60	9	74,365 #
SEP. 27, 1991	2,736.0	--	203	--	75,791
SEP. 20, 1991	2,736.0	--	197	--	73,498
SEP. 13, 1991	2,736.0	--	148	13	73,753
#INCLUDES 17,138 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
OCT. 04, 1991	7,212.0	7,339.0	5,386	720	338,271 #
SEP. 27, 1991	7,212.0	--	6,846	598	339,521
SEP. 20, 1991	7,212.0	--	6,249	612	334,311
SEP. 13, 1991	7,212.0	--	5,603	642	336,011
OCT. 5, 1990	7,224.0 a/	--	5,543	603	349,495

a/ DOE actual for September 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
OCT. 04, 1991	950	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
OCT. 04, 1991	15,913	70,246	165,940	11,807	263,906	74,365 #	338,271 #
SEP. 27, 1991	16,195	69,212	166,294	12,029	263,730	75,791	339,521
OCT. 5, 1990	17,332	72,964	176,007	10,255	276,558	72,937	349,495

[1] See definitional notes, Page 6.

Week Ended October 4, 1991

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Gasoline[2] Blending Components	Jet Fuel		Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	160	--	160	--	--	--	172	61	2	--	--	395
Central Atlantic	103	--	103	9	6	84	54	367	96	231	25	975
Lower Atlantic	49	--	49	--	--	24	--	121	--	--	5	199
DISTRICT 1 TOTAL												
OCT. 04, 1991	312	--	312	9	6	108	226	549	98	231	30	1,569
SEP. 27, 1991	177	--	177	3	6	31	157	274	5	145	32	830
SEP. 20, 1991	406	--	406	74	6	120	454	519	5	82	145	1,811
SEP. 13, 1991	396	1	395	5	6	34	156	200	7	149	18	971
DISTRICTS 2-4 TOTAL												
OCT. 04, 1991	6	--	6	1	1	4	12	80	180	445	80	809
SEP. 27, 1991	3	--	3	--	1	--	14	109	77	238	131	573
SEP. 20, 1991	9	--	9	5	1	--	30	124	63	209	137	578
SEP. 13, 1991	8	--	8	--	1	--	8	35	80	454	89	675
DISTRICT 5 TOTAL												
OCT. 04, 1991	16	--	16	--	--	13	17	49	5	32	2	134
SEP. 27, 1991	16	7	9	--	--	1	19	70	1	1	11	119
SEP. 20, 1991	15	--	15	--	--	4	6	69	1	6	19	120
SEP. 13, 1991	7	--	7	--	--	2	--	6	8	7	--	30
TOTAL U.S.	334	--	334	10	7	125	255	678	283	708	112	2,512
TOTAL U.S. Weeks Ended:												
SEP. 27, 1991	196	7	189	3	7	32	190	453	83	384	174	1,522
SEP. 20, 1991	430	--	430	79	7	124	490	712	69	297	301	2,509
SEP. 13, 1991	411	1	410	5	7	36	164	241	95	610	107	1,676
OCT. 5, 1990	216	--	216	24	--	113	182	337	99	382	229	1,582

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 72 **For Week Ended** October 11, 1991 NO. 41

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 10/11/91	Last Week Ending: 10/04/91	Last Year Week Ending: 10/12/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,451	13,803	13,380	-352	71
Operable capacity	15,708	15,708	15,591	0	117
Percent operated	85.6	87.9	85.8		
Motor Gasoline					
Total motor gasoline production	6,816	7,201	7,082	-385	-266
Finished leaded motor gasoline production	242	335	285	-93	-43
Finished unleaded motor gasoline production	6,574	6,866	6,797	-292	-223
Total motor gasoline stocks	213,118	216,509	225,927	-3,391	-12,809
Finished leaded motor gasoline stocks	6,611	7,098	10,543	-487	-3,932
Finished unleaded motor gasoline stocks	168,291	171,692	175,022	-3,401	-6,731
Jet Fuel Kerosine					
Jet fuel kerosine production	1,277	1,378	1,457	-101	-180
Jet fuel kerosine stocks	45,755	46,065	43,476	-310	2,279
Distillate Fuel Oil					
Distillate fuel oil production	3,144	3,040	2,927	104	217
Distillate fuel oil stocks	137,328	136,807	135,937	521	1,391
Residual Fuel Oil					
Residual fuel oil production	804	847	838	-43	-34
Residual fuel oil stocks	47,621	47,357	50,819	264	-3,198
Imports					
Crude oil imports	5,801	5,386	5,046	415	755
Product imports	1,660	2,512	1,289	-852	371
Crude Oil Stocks					
Crude oil stocks	339,920	338,271	343,257	1,649	-3,337
Crude Supply Balance	557				

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*See definitions on page 6.

American Petroleum Institute
1220 L Street, Northwest
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended October 11, 1991 NO. 41

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,416	1,111	1,118	1,378	81.1
Appal. No. 1	102	94	95	130	73.1
DISTRICT 1 TOTAL	1,518	1,205	1,213	1,508	80.4
Ind., Ill., Ky.	2,283	2,206	2,207	2,235	98.7
Minn., Wisc., Daks.	336	324	324	358	90.5
Okla., Kans., Mo.	775	734	734	747	98.3
DISTRICT 2 TOTAL	3,394	3,264	3,265	3,340	97.8
Inland Texas	592	483	528	598	88.3
Texas Gulf Coast	3,419	2,920	2,922	3,370	86.7
La. Gulf Coast	2,484	2,301	2,335	2,944	79.3
N. La. and Ark.	147	140	140	241	58.1
New Mexico	80	78	79	82	96.3
DISTRICT 3 TOTAL	6,722	5,922	6,004	7,235	83.0
DISTRICT 4 TOTAL	517	497	500	557	89.8
DISTRICT 5 TOTAL	2,496	2,408	2,469	3,068	80.5
TOTAL U.S.	14,647	13,296	13,451	15,708	85.6
TOTAL U.S. Weeks Ended:					
OCT. 4, 1991	15,135	13,589	13,803	15,708	87.9
OCT. 12, 1990	14,578	13,132	13,380	15,591	85.8
DISTRICTS 1-4 Weeks Ended:					
OCT. 11, 1991	12,151	10,888	10,982	12,640	86.9
OCT. 4, 1991	12,102	10,830	10,944	12,640	86.6
OCT. 12, 1990	11,754	10,493	10,634	12,500	85.1

API WEEKLY STATISTICAL BULLETIN

Week Ended October 11, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	651	13	638	9	73	398	123
Appal. No. 1	41	3	38	--	--	35	2
DISTRICT 1 TOTAL	692	16	676	9	73	433	125
Ind., Ill., Ky.	1,206	--	1,206	22	121	525	67
Minn., Wisc., Daks.	177	4	173	2	18	89	6
Okla., Kans., Mo.	368	--	368	8	54	201	7
DISTRICT 2 TOTAL	1,751	4	1,747	32	193	815	80
Inland Texas	313	18	295	20	41	123	14
Texas Gulf Coast	1,503	39	1,464	32	371	595	228
La. Gulf Coast	1,009	3	1,006	15	278	564	76
N. La. and Ark.	43	--	43	5	5	38	4
New Mexico	48	11	37	7	1	19	1
DISTRICT 3 TOTAL	2,916	71	2,845	79	696	1,339	323
DISTRICT 4 TOTAL	251	53	198	11	25	146	12
DISTRICT 5 TOTAL	1,206	98	1,108	35	290	411	264
TOTAL U.S.	6,816	242	6,574	166	1,277	3,144	804
TOTAL U.S. Weeks Ended:							
OCT. 4, 1991	7,201	335	6,866	175	1,378	3,040	847
OCT. 12, 1990	7,082	285	6,797	183	1,457	2,927	838
DISTRICTS 1-4 Weeks Ended:							
OCT. 11, 1991	5,610	144	5,466	131	987	2,733	540
OCT. 4, 1991	5,919	159	5,760	127	1,037	2,565	591
OCT. 12, 1990	5,826	132	5,694	123	1,054	2,488	508

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended October 11, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

		Motor Gasoline			Jet Fuel				
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,069	--	4,051	18	78	530	7,858	449	--
Central Atlantic	26,499	16	22,013	4,470	154	6,215	37,667	17,635	12,647
Lower Atlantic	27,524	28	27,000	496	273	5,240	15,855	3,067	528
DISTRICT 1 TOTAL	58,092	44	53,064	4,984	505	11,985	61,380	21,151	13,175
DISTRICT 2 TOTAL	56,557	855	49,027	6,675	1,154	9,476	30,495	3,329	17,913
DISTRICT 3 TOTAL	61,935	524	44,868	16,543	2,090	16,619	30,006	15,221	52,163
DISTRICT 4 TOTAL	5,719	975	3,145	1,599	260	737	2,715	429	1,959
DISTRICT 5 TOTAL	30,815	4,213	18,187	8,415	1,577	6,938	12,732	7,491	24,308
TOTAL U.S.	213,118	6,611	168,291	38,216	5,586	45,755	137,328	47,621	109,518
TOTAL U.S. Weeks Ended:									
OCT. 4, 1991	216,509	7,098	171,692	37,719	5,069	46,065	136,807	47,357	109,762
OCT. 12, 1990	225,927	10,543	175,022	40,362	6,170	43,476	135,937	50,819	108,629
DISTRICTS 1-4 Weeks Ended:									
OCT. 11, 1991	182,303	2,398	150,104	29,801	4,009	38,817	124,596	40,130	85,210
OCT. 4, 1991	185,580	2,659	153,334	29,587	3,570	38,636	124,828	39,057	85,492
OCT. 12, 1990	194,015	5,294	156,067	32,654	4,417	36,656	124,423	43,966	82,360

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy May 1991	Total	From Canada	Crude Oil Stocks By Location [1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
OCT. 11, 1991	4,562.0	4,610.0	5,678	524	262,590
OCT. 4, 1991	4,563.0*	--	5,326	711	263,906
SEP. 27, 1991	4,563.0*	--	6,643	598	263,730
SEP. 20, 1991	4,563.0*	--	6,052	612	260,813
DISTRICT 5 TOTAL					
OCT. 11, 1991	2,736.0	2,729.0	123	--	77,330 #
OCT. 4, 1991	2,768.0*	--	60	9	74,365
SEP. 27, 1991	2,768.0*	--	203	--	75,791
SEP. 20, 1991	2,768.0*	--	197	--	73,498

#INCLUDES 20,661 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
OCT. 11, 1991	7,298.0	7,339.0	5,801	524	339,920 #
OCT. 4, 1991	7,331.0*	--	5,386	720	338,271
SEP. 27, 1991	7,331.0*	--	6,846	598	339,521
SEP. 20, 1991	7,331.0*	--	6,249	612	334,311
OCT. 12, 1990	7,542.0 a/	--	5,046	571	343,257

a/ DOE actual for October 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
OCT. 11, 1991	557	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
OCT. 11, 1991	16,006	70,010	164,998	11,576	262,590	77,330 #	339,920 #
OCT. 4, 1991	15,913	70,246	165,940	11,807	263,906	74,365	338,271
OCT. 12, 1990	15,813	71,918	171,888	11,323	270,942	72,315	343,257

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	79	--	79	--	--	--	113	--	9	--	--	201
Central Atlantic	2	--	2	3	7	4	24	321	9	305	45	720
Lower Atlantic	46	--	46	--	--	31	--	--	--	--	--	77
DISTRICT 1 TOTAL												
OCT. 11, 1991	127	--	127	3	7	35	137	321	18	305	45	998
OCT. 4, 1991	312	--	312	9	6	108	226	549	98	231	30	1,569
SEP. 27, 1991	177	--	177	3	6	31	157	274	5	145	32	830
SEP. 20, 1991	406	--	406	74	6	120	454	519	5	82	145	1,811
DISTRICTS 2-4 TOTAL												
OCT. 11, 1991	4	--	4	1	1	--	10	97	153	246	108	620
OCT. 4, 1991	6	--	6	1	1	4	12	80	180	445	80	809
SEP. 27, 1991	3	--	3	--	1	--	14	109	77	238	131	573
SEP. 20, 1991	9	--	9	5	1	--	30	124	63	209	137	578
DISTRICT 5 TOTAL												
OCT. 11, 1991	6	--	6	--	--	2	1	29	4	--	--	42
OCT. 4, 1991	16	--	16	--	--	13	17	49	5	32	2	134
SEP. 27, 1991	16	7	9	--	--	1	19	70	1	1	11	119
SEP. 20, 1991	15	--	15	--	--	4	6	69	1	6	19	120
TOTAL U.S.	137	--	137	4	8	37	148	447	175	551	153	1,660
TOTAL U.S. Weeks Ended:												
OCT. 4, 1991	334	--	334	10	7	125	255	678	283	708	112	2,512
SEP. 27, 1991	196	7	189	3	7	32	190	453	83	384	174	1,522
SEP. 20, 1991	430	--	430	79	7	124	490	712	69	297	301	2,509
OCT. 12, 1990	96	--	96	64	2	36	47	229	282	502	31	1,289

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

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Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

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ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	SEPTEMBER 1991	AUGUST 1991[r]	MAY 1991
Florida	10.0	11.0	12.0
New York-Pennsylvania	7.0	7.0	8.0
Virginia	0.0	0.0	0.0
West Virginia	4.0	5.0	6.0
Illinois	48.0	49.0	49.0
Indiana	6.0	8.0	8.0
Kansas	155.0	158.0	160.0
Kentucky	12.0	12.0	13.0
Michigan	48.0	50.0	51.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	15.0	16.0	16.0
Ohio	22.0	26.0	26.0
Oklahoma	275.0	278.0	302.0
North Dakota	99.0	101.0	101.0
South Dakota	5.0	5.0	4.0
Alabama	48.0	48.0	48.0
Arkansas	24.0	27.0	27.0
Mississippi	72.0	75.0	73.0
New Mexico-So. East	175.0	175.0	177.0
New Mexico-Other	12.0	13.0	14.0
North Louisiana	58.0	58.0	60.0
South Louisiana	1,027.0	1,031.0	1,060.0
Total Louisiana	1,085.0	1,089.0	1,120.0
Texas			
District 1	139.0	143.0	146.0
District 2	39.0	40.0	40.0
District 3	196.0	190.0	180.0
District 4	67.0	64.0	60.0
District 5	37.0	36.0	32.0
District 6, East Texas	102.0	92.0	97.0
Other	78.0	78.0	73.0
District 7-B	83.0	80.0	84.0
District 7-C	83.0	80.0	86.0
District 8 and 8-A	1,032.0	1,010.0	1,010.0
District 9	74.0	75.0	75.0
District 10	36.0	37.0	37.0
Total Texas	1,966.0	1,925.0	1,920.0
Colorado	82.0	85.0	85.0
Montana	51.0	54.0	54.0
Utah	71.0	72.0	65.0
Wyoming	270.0	274.0	270.0
Total Districts 1-4	4,563.0	4,564.0	4,610.0
Alaska	1,781.0	1,725.0	1,770.0
Arizona	0.0	0.0	0.0
California	977.0	978.0	949.0
Nevada	10.0	10.0	10.0
Total District 5	2,768.0	2,713.0	2,729.0
TOTAL U.S.	7,331.0	7,277.0[r]	7,339.0

[r] Revised: Data currently displayed are based on reported volumes from 38 producing companies. These volumes are estimated to represent 54.5% of lower 48 states production. When combined with reported Alaskan data, the sample represents 65.3% of total U.S. production in August.

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 **For Week Ended** October 18, 1991 NO. 42

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 10/18/91	Last Week Ending: 10/11/91	Last Year Week Ending: 10/19/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,087	13,451	12,987	-364	100
Operable capacity	15,708	15,708	15,591	0	117
Percent operated	83.3	85.6	83.3		
Motor Gasoline					
Total motor gasoline production	6,916	6,816	6,856	100	60
Finished leaded motor gasoline production	246	242	375	4	-129
Finished unleaded motor gasoline production	6,670	6,574	6,481	96	189
Total motor gasoline stocks	211,833	213,118	222,605	-1,285	-10,772
Finished leaded motor gasoline stocks	6,548	6,611	10,635	-63	-4,087
Finished unleaded motor gasoline stocks	167,810	168,291	172,503	-481	-4,693
Jet Fuel Kerosine					
Jet fuel kerosine production	1,275	1,277	1,473	-2	-198
Jet fuel kerosine stocks	43,955	45,755	44,542	-1,800	-587
Distillate Fuel Oil					
Distillate fuel oil production	2,940	3,144	2,886	-204	54
Distillate fuel oil stocks	135,394	137,328	136,881	-1,934	-1,487
Residual Fuel Oil					
Residual fuel oil production	786	804	788	-18	-2
Residual fuel oil stocks	46,332	47,621	49,645	-1,289	-3,313
Imports					
Crude oil imports	5,685	5,801	4,831	-116	854
Product imports	1,838	1,660	1,600	178	238
Crude Oil Stocks					
Crude oil stocks	338,341	339,920	340,381	-1,579	-2,040
Crude Supply Balance	-91				

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*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended October 18, 1991 NO. 42

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,257	954	954	1,378	69.2
Appal. No. 1	97	88	89	130	68.5
DISTRICT 1 TOTAL	1,354	1,042	1,043	1,508	69.2
Ind., Ill., Ky.	2,166	2,012	2,014	2,235	90.1
Minn., Wisc., Daks.	349	338	338	358	94.4
Okla., Kans., Mo.	770	734	737	747	98.7
DISTRICT 2 TOTAL	3,285	3,084	3,089	3,340	92.5
Inland Texas	596	503	535	598	89.5
Texas Gulf Coast	3,262	2,831	2,840	3,370	84.3
La. Gulf Coast	2,492	2,323	2,345	2,944	79.7
N. La. and Ark.	140	139	139	241	57.7
New Mexico	78	77	78	82	95.1
DISTRICT 3 TOTAL	6,568	5,873	5,937	7,235	82.1
DISTRICT 4 TOTAL	506	482	487	557	87.4
DISTRICT 5 TOTAL	2,543	2,513	2,531	3,068	82.5
TOTAL U.S.	14,256	12,994	13,087	15,708	83.3
TOTAL U.S. Weeks Ended:					
OCT. 11, 1991	14,647	13,296	13,451	15,708	85.6
OCT. 19, 1990	14,358	12,769	12,987	15,591	83.3
DISTRICTS 1-4 Weeks Ended:					
OCT. 18, 1991	11,713	10,481	10,556	12,640	83.5
OCT. 11, 1991	12,151	10,888	10,982	12,640	86.9
OCT. 19, 1990	11,571	10,198	10,338	12,500	82.7

API WEEKLY STATISTICAL BULLETIN

Week Ended October 18, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	643	--	643	1	72	319	97
Appal. No. 1	40	2	38	--	--	49	5
DISTRICT 1 TOTAL	683	2	681	1	72	368	102
Ind., Ill., Ky.	1,125	2	1,123	20	157	470	78
Minn., Wisc., Daks.	184	2	182	--	19	80	9
Okla., Kans., Mo.	393	--	393	4	45	189	10
DISTRICT 2 TOTAL	1,702	4	1,698	24	221	739	97
Inland Texas	384	20	364	22	43	113	11
Texas Gulf Coast	1,515	16	1,499	26	336	541	224
La. Gulf Coast	1,069	4	1,065	14	273	547	104
N. La. and Ark.	41	--	41	1	7	36	2
New Mexico	46	10	36	8	1	17	1
DISTRICT 3 TOTAL	3,055	50	3,005	71	660	1,254	342
DISTRICT 4 TOTAL	273	45	228	13	26	128	10
DISTRICT 5 TOTAL	1,203	145	1,058	23	296	451	235
TOTAL U.S.	6,916	246	6,670	132	1,275	2,940	786
TOTAL U.S. Weeks Ended:							
OCT. 11, 1991	6,816	242	6,574	166	1,277	3,144	804
OCT. 19, 1990	6,856	375	6,481	168	1,473	2,886	788
DISTRICTS 1-4 Weeks Ended:							
OCT. 18, 1991	5,713	101	5,612	109	979	2,489	551
OCT. 11, 1991	5,610	144	5,466	131	987	2,733	540
OCT. 19, 1990	5,605	187	5,418	103	1,077	2,426	464

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended October 18, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unloaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,305	--	4,288	17	68	578	7,581	519	--
Central Atlantic	26,178	20	21,919	4,239	115	5,845	37,925	17,276	13,415
Lower Atlantic	27,703	35	27,170	498	219	5,038	15,728	2,956	463
DISTRICT 1 TOTAL	58,186	55	53,377	4,754	402	11,461	61,234	20,751	13,878
DISTRICT 2 TOTAL	55,408	882	47,591	6,935	1,023	9,768	30,180	3,691	17,982
DISTRICT 3 TOTAL	62,477	487	45,499	16,491	1,985	15,642	28,997	14,112	52,440
DISTRICT 4 TOTAL	6,010	1,053	3,504	1,453	269	749	2,479	441	2,057
DISTRICT 5 TOTAL	29,752	4,071	17,839	7,842	1,541	6,335	12,504	7,337	24,709
TOTAL U.S.	211,833	6,548	167,810	37,475	5,220	43,955	135,394	46,332	111,066
TOTAL U.S. **Weeks Ended:**									
OCT. 11, 1991	213,118	6,611	168,291	38,216	5,586	45,755	137,328	47,621	109,518
OCT. 19, 1990	222,605	10,635	172,503	39,467	6,400	44,542	136,881	49,645	108,772
DISTRICTS 1-4 **Weeks Ended:**									
OCT. 18, 1991	182,081	2,477	149,971	29,633	3,679	37,620	122,890	38,995	86,357
OCT. 11, 1991	182,303	2,398	150,104	29,801	4,009	38,817	124,596	40,130	85,210
OCT. 19, 1990	190,847	5,240	153,879	31,728	4,504	37,080	125,541	42,907	83,016

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[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy May 1991	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
OCT. 18, 1991	4,562.0	4,610.0	5,541	487	265,589
OCT. 11, 1991	4,562.0	--	5,678	524	262,590
OCT. 4, 1991	4,563.0	--	5,326	711	263,906
SEP. 27, 1991	4,563.0	--	6,643	598	263,730
DISTRICT 5 TOTAL					
OCT. 18, 1991	2,736.0	2,729.0	144	--	72,752 #
OCT. 11, 1991	2,736.0	--	123	--	77,330
OCT. 4, 1991	2,768.0	--	60	9	74,365
SEP. 27, 1991	2,768.0	--	203	--	75,791

#INCLUDES 15,861 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
OCT. 18, 1991	7,298.0	7,339.0	5,685	487	338,341 #
OCT. 11, 1991	7,298.0	--	5,801	524	339,920
OCT. 4, 1991	7,331.0	--	5,386	720	338,271
SEP. 27, 1991	7,331.0	--	6,846	598	339,521
OCT. 19, 1990	7,542.0 a/	--	4,831	676	340,381

a/ DOE actual for October 1990

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
OCT. 18, 1991	-91	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
OCT. 18, 1991	16,272	68,328	169,561	11,428	265,589	72,752 #	338,341 #
OCT. 11, 1991	16,006	70,010	164,998	11,576	262,590	77,330	339,920
OCT. 19, 1990	15,905	71,291	168,259	11,512	266,967	73,414	340,381

[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended October 18, 1991

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	2	--	2	--	--	--	49	--	--	--	--	51
Central Atlantic	94	35	59	32	7	25	96	299	91	197	--	841
Lower Atlantic	52	--	52	--	--	17	35	122	--	8	9	243
DISTRICT 1 TOTAL												
OCT. 18, 1991	148	35	113	32	7	42	180	421	91	205	9	1,135
OCT. 11, 1991	127	--	127	3	7	35	137	321	18	305	45	998
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SEP. 27, 1991	177	--	177	3	6	31	157	274	5	145	32	830
DISTRICTS 2-4 TOTAL												
OCT. 18, 1991	4	--	4	3	1	--	10	140	216	208	89	671
OCT. 11, 1991	4	--	4	1	1	--	10	97	153	246	108	620
OCT. 4, 1991	6	--	6	1	1	4	12	80	180	445	80	809
SEP. 27, 1991	3	--	3	--	1	--	14	109	77	238	131	573
DISTRICT 5 TOTAL												
OCT. 18, 1991	4	--	4	--	--	1	1	16	8	2	--	32
OCT. 11, 1991	6	--	6	--	--	2	1	29	4	--	--	42
OCT. 4, 1991	16	--	16	--	--	13	17	49	5	32	2	134
SEP. 27, 1991	16	7	9	--	--	1	19	70	1	1	11	119
TOTAL U.S.	156	35	121	35	8	43	191	577	315	415	98	1,838
TOTAL U.S. Weeks Ended:												
OCT. 11, 1991	137	--	137	4	8	37	148	447	175	551	153	1,660
OCT. 4, 1991	334	--	334	10	7	125	255	678	283	708	112	2,512
SEP. 27, 1991	196	7	189	3	7	32	190	453	83	384	174	1,522
OCT. 19, 1990	186	--	186	27	2	21	271	459	141	396	97	1,600

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

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Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

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Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
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Pages 4 and 5—Imports of Crude Oil and Petroleum Products

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Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 72 For Week Ended October 25, 1991 NO. 43

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 10/25/91	Last Week Ending: 10/18/91	Last Year Week Ending: 10/26/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,795	13,087	12,868	-292	-73
Operable capacity	15,708	15,708	15,591	0	117
Percent operated	81.5	83.3	82.5		
Motor Gasoline					
Total motor gasoline production	6,853	6,916	6,758	-63	95
Finished leaded motor gasoline production	245	246	409	-1	-164
Finished unleaded motor gasoline production	6,608	6,670	6,349	-62	259
Total motor gasoline stocks	205,694	211,833	220,405	-6,139	-14,711
Finished leaded motor gasoline stocks	6,271	6,548	10,752	-277	-4,481
Finished unleaded motor gasoline stocks	162,797	167,810	171,276	-5,013	-8,479
Jet Fuel Kerosine					
Jet fuel kerosine production	1,268	1,275	1,396	-7	-128
Jet fuel kerosine stocks	43,768	43,955	45,225	-187	-1,457
Distillate Fuel Oil					
Distillate fuel oil production	3,015	2,940	2,937	75	78
Distillate fuel oil stocks	134,802	135,394	138,086	-592	-3,284
Residual Fuel Oil					
Residual fuel oil production	761	786	746	-25	15
Residual fuel oil stocks	45,590	46,332	50,180	-742	-4,590
Imports					
Crude oil imports	6,173	5,455	5,064	718	1,109
Product imports	1,469	1,873	1,708	-404	-239
Crude Oil Stocks					
Crude oil stocks	347,780	338,341	339,478	9,439	8,302
Crude Supply Balance	699				

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*See definitions on page 6

American Petroleum Institute
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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 72 For Week Ended October 25, 1991 NO. 43

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,203	880	894	1,378	64.9
Appal. No. 1	83	77	78	130	60.0
DISTRICT 1 TOTAL	1,286	957	972	1,508	64.5
Ind., Ill., Ky.	2,063	1,826	1,826	2,235	81.7
Minn., Wisc., Daks.	323	313	313	358	87.4
Okla., Kans., Mo.	769	712	715	747	95.7
DISTRICT 2 TOTAL	3,155	2,851	2,854	3,340	85.4
Inland Texas	558	447	471	598	78.8
Texas Gulf Coast	3,454	2,845	2,845	3,370	84.4
La. Gulf Coast	2,556	2,408	2,434	2,944	82.7
N. La. and Ark.	137	135	136	241	56.4
New Mexico	79	77	78	82	95.1
DISTRICT 3 TOTAL	6,784	5,912	5,964	7,235	82.4
DISTRICT 4 TOTAL	501	487	493	557	88.5
DISTRICT 5 TOTAL	2,513	2,491	2,512	3,068	81.9
TOTAL U.S.	14,239	12,698	12,795	15,708	81.5
TOTAL U.S. Weeks Ended:					
OCT. 18, 1991	14,256	12,994	13,087	15,708	83.3
OCT. 26, 1990	14,257	12,604	12,868	15,591	82.5
DISTRICTS 1-4 Weeks Ended:					
OCT. 25, 1991	11,726	10,207	10,283	12,640	81.4
OCT. 18, 1991	11,713	10,481	10,556	12,640	83.5
OCT. 26, 1990	11,531	10,180	10,338	12,500	82.7

API WEEKLY STATISTICAL BULLETIN

Week Ended October 25, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	596	13	583	7	75	273	86
Appal. No. 1	22	2	20	--	--	25	--
DISTRICT 1 TOTAL	618	15	603	7	75	298	86
Ind., Ill., Ky.	1,179	--	1,179	22	95	461	76
Minn., Wisc., Daks.	148	2	146	3	18	90	13
Okla., Kans., Mo.	358	--	358	3	35	192	4
DISTRICT 2 TOTAL	1,685	2	1,683	28	148	743	93
Inland Texas	301	13	288	8	45	122	-2
Texas Gulf Coast	1,543	31	1,512	63	339	707	235
La. Gulf Coast	1,155	6	1,149	18	297	544	117
N. La. and Ark.	40	--	40	6	5	34	4
New Mexico	47	10	37	6	1	20	1
DISTRICT 3 TOTAL	3,086	60	3,026	101	687	1,427	355
DISTRICT 4 TOTAL	246	42	204	12	36	131	14
DISTRICT 5 TOTAL	1,218	126	1,092	23	322	416	213
TOTAL U.S.	6,853	245	6,608	171	1,268	3,015	761
TOTAL U.S. Weeks Ended:							
OCT. 18, 1991	6,916	246	6,670	132	1,275	2,940	786
OCT. 26, 1990	6,758	409	6,349	170	1,396	2,937	746
DISTRICTS 1-4 Weeks Ended:							
OCT. 25, 1991	5,635	119	5,516	148	946	2,599	548
OCT. 18, 1991	5,713	101	5,612	109	979	2,489	551
OCT. 26, 1990	5,457	175	5,282	133	1,014	2,510	436

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[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended October 25, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,863	1	3,845	17	62	615	7,235	496	--
Central Atlantic	24,542	48	20,450	4,044	94	5,718	39,155	16,886	13,308
Lower Atlantic	26,722	27	26,163	532	195	5,374	16,329	3,068	511
DISTRICT 1 TOTAL	55,127	76	50,458	4,593	351	11,707	62,719	20,450	13,819
DISTRICT 2 TOTAL	54,746	787	47,107	6,852	1,141	9,493	29,678	3,528	16,908
DISTRICT 3 TOTAL	60,541	491	44,413	15,637	1,958	15,517	27,992	13,706	52,477
DISTRICT 4 TOTAL	5,995	1,072	3,393	1,530	259	847	2,495	453	1,943
DISTRICT 5 TOTAL	29,285	3,845	17,426	8,014	1,372	6,204	11,918	7,453	25,138
TOTAL U.S.	205,694	6,271	162,797	36,626	5,081	43,768	134,802	45,590	110,285
TOTAL U.S. Weeks Ended:									
OCT. 18, 1991	211,833	6,548	167,810	37,475	5,220	43,955	135,394	46,332	111,066
OCT. 26, 1990	220,405	10,752	171,276	38,377	6,364	45,225	138,086	50,180	106,987
DISTRICTS 1-4 Weeks Ended:									
OCT. 25, 1991	176,409	2,426	145,371	28,612	3,709	37,564	122,884	38,137	85,147
OCT. 18, 1991	182,081	2,477	149,971	29,633	3,679	37,620	122,890	38,995	86,357
OCT. 26, 1990	189,204	5,043	152,929	31,232	4,455	37,575	126,950	43,660	82,028

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2] Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN
Week Ended October 25, 1991

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location [1]
Weeks Ended:	API Monthly	Latest Dept. of Energy May 1991	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
OCT. 25, 1991	4,562.0	4,610.0	6,094	437	268,743
OCT. 18, 1991	4,562.0	--	5,311*	462*	265,589
OCT. 11, 1991	4,562.0	--	5,678	524	262,590
OCT. 4, 1991	4,563.0	--	5,326	711	263,906
DISTRICT 5 TOTAL					
OCT. 25, 1991	2,736.0	2,729.0	79	--	79,037 #
OCT. 18, 1991	2,736.0	--	144	--	72,752
OCT. 11, 1991	2,736.0	--	123	--	77,330
OCT. 4, 1991	2,768.0	--	60	9	74,365
#INCLUDES 16,554 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
OCT. 25, 1991	7,298.0	7,339.0	6,173	437	347,780 #
OCT. 18, 1991	7,298.0	--	5,455*	462*	338,341
OCT. 11, 1991	7,298.0	--	5,801	524	339,920
OCT. 4, 1991	7,331.0	--	5,386	720	338,271
OCT. 26, 1990	7,542.0 a/	--	5,064	732	339,478

a/ DOE actual for October 1990

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

		1990 Averages		
Week Ended:	Current	Absolute	Positive	Negative
OCT. 25, 1991	699	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
OCT. 25, 1991	16,975	69,281	171,118	11,369	268,743	79,037 #	347,780 #
OCT. 18, 1991	16,272	68,328	169,561	11,428	265,589	72,752	338,341
OCT. 26, 1990	15,952	70,918	164,529	11,712	263,111	76,367	339,478

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[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	70	--	70	--	--	--	77	--	--	--	--	147
Central Atlantic	54	--	54	11	7	44	108	120*	20	192*	39	595*
Lower Atlantic	46	--	46	--	--	5*	13	136	--	--	--	200*
DISTRICT 1 TOTAL												
OCT. 25, 1991	170	--	170	11	7	49	198	256	20	192	39	942
OCT. 18, 1991	148	35	113	32	7	27*	180	458*	91	128*	9	1,080*
OCT. 11, 1991	127	--	127	3	7	35	137	321	18	305	45	998
OCT. 4, 1991	312	--	312	9	6	108	226	549	98	231	30	1,569
DISTRICTS 2-4 TOTAL												
OCT. 25, 1991	4	--	4	2	1	--	13	42	222	113	94	491
OCT. 18, 1991	4	--	4	3	1	--	10	186*	216	224*	89	733*
OCT. 11, 1991	4	--	4	1	1	--	10	97	153	246	108	620
OCT. 4, 1991	6	--	6	1	1	4	12	80	180	445	80	809
DISTRICT 5 TOTAL												
OCT. 25, 1991	7	--	7	--	--	3	1	18	6	--	1	36
OCT. 18, 1991	4	--	4	--	--	1	1	44*	8	2	--	60*
OCT. 11, 1991	6	--	6	--	--	2	1	29	4	--	--	42
OCT. 4, 1991	16	--	16	--	--	13	17	49	5	32	2	134
TOTAL U.S.	181	--	181	13	8	52	212	316	248	305	134	1,469
TOTAL U.S. Weeks Ended:												
OCT. 18, 1991	156	35	121	35	8	28*	191	688*	315	354*	98	1,873*
OCT. 11, 1991	137	--	137	4	8	37	148	447	175	551	153	1,660
OCT. 4, 1991	334	--	334	10	7	125	255	678	283	708	112	2,512
OCT. 26, 1990	386	--	386	11	2	19	322	368	122	273	205	1,708

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Gasoline blending components are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

API WEEKLY STATISTICAL BULLETIN
WEEK ENDED: OCT. 25, 1991

REVISIONS

10/18/91	PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,311
				TOTAL U.S.	5,455
			CANADIAN CRUDE OIL	DISTRICTS 1-4 TOTAL	462
				TOTAL U.S.	462
	PAGE 5		KEROSINE JET	LOWER ATLANTIC	2
				DISTRICT 1 TOTAL	27
				TOTAL U.S.	28
			RESIDUAL FUEL	CENTRAL ATLANTIC	336
				DISTRICT 1 TOTAL	458
				DISTRICTS 2-4 TOTAL	186
				DISTRICT 5 TOTAL	44
				TOTAL U.S.	688
			UNFINISHED OIL	CENTRAL ATLANTIC	120
				DISTRICT 1 TOTAL	128
				DISTRICTS 2-4 TOTAL	224
				TOTAL U.S.	354
			TOTAL	CENTRAL ATLANTIC	801
				LOWER ATLANTIC	228
				DISTRICT 1 TOTAL	1,080
				DISTRICTS 2-4 TOTAL	733
				DISTRICT 5 TOTAL	60
				TOTAL U.S.	1,873